

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 2 Approved
OMB No.1902-0028
(Expires 09/30/2017)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

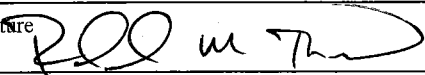
Exact Legal Name of Respondent (Company)

Atmos Energy Corporation

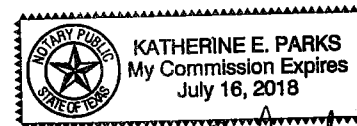
Year/Period of Report

End of 2016

**FERC FORM NO 2:
ANNUAL REPORT OF MAJOR NATURAL GAS UTILITIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent Atmos Energy Corporation	Year/Period of Report Dec. 31, 2016	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 5430 LBJ Freeway, Suite 160, Dallas, TX 75240		
05 Name of Contact Person Michelle Faulk	06 Title of Contact Person Director of Financial Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) P.O. Box 650205, Dallas, Texas 75265-0205		
08 Telephone of Contact Person, Including Area Code (972) 934-9227	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ANNUAL CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Richard M. Thomas	12 Title Vice President and Controller of Atmos Energy Corporation	
13 Signature 	14 Date Signed (Mo, Da, Yr) 3/29/2017	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

NOTE: This report reflects the operations of Atmos Energy Corporation's natural gas distribution utility operating divisions: Atmos Energy West Texas (TX), Atmos Energy Colorado-Kansas (CO and KS), Atmos Energy Louisiana (LA), Atmos Energy Kentucky/Mid-States (KY, TN and VA), Atmos Energy Mississippi (MS) and Atmos Energy Mid-Tex (TX). This report also includes the operations of our Atmos Pipeline - Texas division. These operating divisions do not have separate capital structures. Please refer to the enclosed Atmos Energy Annual Report to Shareholders for further information concerning Atmos Energy Corporation's consolidated operations and activities. Classifications and allocations included herein are made for financial reporting purposes and may not be applicable for ratemaking or other purposes.



Katherine E. Parks

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation			Dec. 31, 2016
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-96	
Control Over Respondent	102	Ed. 12-96	None
Corporations Controlled by Respondent	103	Ed. 12-96	
Security Holders and Voting Powers	107	Ed. 12-96	
Important Changes During the Year	108	Ed. 12-96	
Comparative Balance Sheet	110-113	Ed. 06-04	
Statement of Income for the Year	114-116	Ed. 06-04	
Statement of Accumulated Comprehensive Income and Hedging Activities	117	Ed. 06-02	
Statement of Retained Earnings for the Year	118-119	Ed. 06-04	
Statement of Cash Flows	120-121	Ed. 06-04	
Notes to Financial Statements	122	Ed. 12-07	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-96	
Gas Plant in Service	204-209	Ed. 12-96	
Gas Property and Capacity Leased from Others	212	Ed. 12-96	
Gas Property and Capacity Leased to Others	213	Ed. 12-96	N/A
Gas Plant Held for Future Use	214	Ed. 12-96	None
Construction Work in Progress--Gas	216	Ed. 12-96	
Non-Traditional Rate Treatment Afforded New Projects	217	Ed. 12-07	N/A
General Description of Construction Overhead Procedure	218	Ed. 12-07	
Accumulated Provision for Depreciation of Gas Utility Plant	219	Ed. 12-96	
Gas Stored	220	Ed. 04-04	
Investments	222-223	Ed. 12-96	
Investments in Subsidiary Companies	224-225	Ed. 12-96	
Prepayments	230	Ed. 12-96	
Extraordinary Property Losses	230	Ed. 12-96	None
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-96	None
Other Regulatory Assets	232	Ed. 12-07	
Miscellaneous Deferred Debits	233	Ed. 12-96	
Accumulated Deferred Income Taxes	234-235	Ed. 12-96	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-96	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-96	None
Other Paid-in Capital	253	Ed. 12-96	
Discount on Capital Stock	254	Ed. 12-96	N/A
Capital Stock Expense	254	Ed. 12-96	N/A
Securities issued or Assumed and Securities Refunded or Retired During the Year	255	Ed. 12-96	
Long-Term Debt	256-257	Ed. 12-96	
Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259	Ed. 12-96	

Name of Respondent	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation			Dec. 31, 2016

LIST OF SCHEDULES (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
Unamortized Loss and Gain on Reacquired Debt	260	Ed. 12-96	N/A	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-96		
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-96		
Miscellaneous Current and Accrued Liabilities	268	Ed. 12-96		
Other Deferred Credits	269	Ed. 12-96		
Accumulated Deferred Income Taxes--Other Property	274-275	Ed. 12-96		
Accumulated Deferred Income Taxes--Other	276-277	Ed. 12-96		
Other Regulatory Liabilities	278	Ed. 12-07		
INCOME ACCOUNT SUPPORTING SCHEDULES				
Monthly Quantity & Revenue Data by Rate Schedule	299	Ed. 12-08		
Gas Operating Revenues	300-301	Ed. 12-07		
Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303	Ed. 12-96		
Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305	Ed. 12-96		
Revenues from Storage Gas of Others	306-307	Ed. 12-96		
Other Gas Revenues	308	Ed. 12-96		
Discounted Rate Services and Negotiated Rate Services	313	Ed. 12-07		
Gas Operation and Maintenance Expenses	317-325	Ed. 12-96		
Exchange and Imbalance Transactions	328	Ed. 12-96		
Gas Used in Utility Operations	331	Ed. 12-96		
Transmission and Compression of Gas by Others	332	Ed. 12-96		
Other Gas Supply Expenses	334	Ed. 12-96		
Miscellaneous General Expenses--Gas	335	Ed. 12-96		
Depreciation, Depletion, and Amortization of Gas Plant	336-338	Ed. 12-96		
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-96		
COMMON SECTION				
Regulatory Commission Expenses	350-351	Ed. 12-96		
Employee Pensions and Benefits (Account 926)	352	Ed. 12-07		
Distribution of Salaries and Wages	354-355	Ed. 12-96		
Charges for Outside Professional and Other Consultative Services	357	Ed. 12-96		
Transactions with Associated (Affiliated) Companies	358	Ed. 12-07		
GAS PLANT STATISTICAL DATA				
Compressor Stations	508-509	Ed. 12-96		
Gas Storage Projects	512-513	Ed. 12-96		
Transmission Lines	514	Ed. 12-96		
Transmission System Peak Deliveries	518	Ed. 12-96		
Auxiliary Peaking Facilities	519	Ed. 12-96		
Gas Account-Natural Gas	520	Ed. 12-07		
Shipper Supplied Gas for the Current Quarter	521	Ed. 02-11		
System Map	522	Ed. 12-96		
Footnote Reference	551	Ed. 12-96		
Footnote Text	552	Ed. 12-96		

Stockholders' Reports (check appropriate box)

- Four Copies will be submitted
 No annual report to stockholders is prepared

Name of Respondent ATMOSENERGY CORPORATION	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr.)	Year of Report Dec. 31, 2016
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Richard Thomas, Vice President and Controller
Atmos Energy Corporation
P.O. Box 650205
Dallas Texas 75265-0205

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Texas - October 18, 1983
Commonwealth of Virginia - July 31, 1997

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) when possession by receiver or trustee ceased.

No corporation, business trust or similar organization held control over the respondent at any time during the year.

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

**Residential, Commercial, Industrial and Public Authority Gas Service
to Customers in the following states:**

Colorado, Kansas, Kentucky, Louisiana, Mississippi, Tennessee, Texas and Virginia.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous years' certified financial statements?

- (1) ___ Yes...Enter the date when such independent accountant was initially engaged: _____
(2) X No

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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CONTROL OVER RESPONDENT

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.

2. If control is held by trustees, state in a footnote the names of trustee, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	None			
2				
3				
4				
5				

Name or Respondent	This Report Is:	Date of Report (Mo., Da., Yr.)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2016

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Ref. (e)
1	Atmos Energy Holdings, Inc.	D	Holding Company	100%	
2	BlueFlame Insurance Services, LTD	D	Insurance	100%	
3	Atmos Energy Services, LLC	I	Gas Management Services	100%	
4	EGASCO, LLC	I	Holder of non-core business related assets	100%	
5	Atmos Energy Marketing, LLC	I	Gas Marketing	100%	*
6	Atmos Power Systems, Inc.	I	Electrical Generation	100%	
7	Atmos Pipeline and Storage, LLC	I	Natural Gas Storage	100%	
8	UCG Storage, Inc.	I	Natural Gas Storage	100%	
9	WKG Storage, Inc.	I	Natural Gas Storage	100%	
10	Atmos Exploration & Production, Inc.	I	Exploration/Production	100%	
11	Trans Louisiana Gas Pipeline, Inc.	I	Gas Transportation	100%	
12	Trans Louisiana Gas Storage, Inc.	I	Natural Gas Storage	100%	
13	Atmos Gathering Company, LLC	I	Natural Gas Gathering	100%	
14	Phoenix Gas Gathering Company	I	Natural Gas Gathering	100%	
15	Fort Necessity Gas Storage, LLC	I	Natural Gas Storage	100%	
16	Atmos Energy Louisiana Industrial Gas, LLC	I	Natural Gas Distribution	100%	
17					
18	* Atmos Energy Marketing was sold in January 2017.				
19					
20					

Name of Respondent Atmos Energy Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
SECURITY HOLDERS AND VOTING POWERS					
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>					
1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:		2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.		3. Give the date and place of such meeting:	
		95,306,389 Total 95,306,389 by Proxy		Dallas, TX February 8, 2017	
VOTING SECURITIES					
4. Number of votes as of (date): December 15, 2016					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	105,094,734	105,094,734		
6	TOTAL number of security holders	14,033	14,033		
7	TOTAL votes of security holders listed below	40,182,488	40,182,488		
8					
9	Vanguard Group, Inc.		9,411,562		
10					
11	BlackRock, Inc.		9,022,032		
12					
13	State Street Corporation		6,595,562		
14					
15	T. Rowe Price Group, Inc.		3,611,983		
16					
17	Fidelity Management & Research Company		2,853,300		
18					
19	American Century Companies, Inc.		2,312,710		
20					
21	Goldman Sachs Group, Inc.		2,145,105		
22					
23					

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2016	Year of Report Dec. 31, 2016
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SECURITY HOLDERS AND VOTING POWERS

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
24	Victory Capital Management, Inc.		1,585,070		
25					
26	Cohen & Steers, Inc.		1,382,319		
27					
28	Bank of New York Mellon Corporation		1,262,845		
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58	2. None				
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60	3. None				
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62	4. None				
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70					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original		Dec. 31, 2016
	(2) <input type="checkbox"/> A Resubmission		
IMPORTANT CHANGES DURING THE YEAR			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to the Commission authorization.
- Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the propriety capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

- See discussion of franchise agreements under Item 1 Business on page 5 of the accompanying 2016 Form 10-K for Atmos Energy Corporation.
- See discussion of the acquisition of EnLink Pipeline in Note 6 Divestitures and Acquisitions of the December 2016 10-Q.
- See discussion of the divestiture of Atmos Energy Marketing in Note 6 Divestitures and Acquisitions of the December 2016 10-Q.
- See Note 10 Leases on page 91 of the accompanying 2016 Form 10-K for Atmos Energy Corporation.
- See supply arrangements and major suppliers under Item 1 Business on pages 5-6 of the accompanying 2016 Form 10-K for Atmos Energy Corporation.
- See Note 5 Debt on pages 69-71 of the accompanying 2016 Form 10-K for Atmos Energy Corporation.
- None
- None
- See Note 11 Commitments and Contingencies beginning on page 91 of the accompanying 2016 Form 10-K for Atmos Energy Corporation.
- None
- See Ratemaking activity under Item 1 Business on pages 7 -13 of the accompanying 2016 Form 10-K for Atmos Energy Corporation.
- See Executive Officers of the Registrant on pages 110-111 of the accompanying 2016 Form 10-K for Atmos Energy Corporation. In addition to the information on pages 110-111: Rafael G. Garza was elected to the Board of Directors in 2016. Kelly H. Compton was elected to the Board of Directors in 2016.
- N/A

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Comparative Balance Sheet (Assets and Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	10,837,898,069	9,728,276,522
3	Construction Work in Progress (107)	200-201	125,154,252	218,079,535
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	10,963,052,321	9,946,356,057
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	-	(2,982,881,195)	(2,878,385,196)
6	Net Utility Plant (Total of line 4 less 5)	-	7,980,171,126	7,067,970,861
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)	-	-	-
8	(Less) Accum. Prov. for Amort., Nuclear Fuel Assemblies (120.5)	-	-	-
9	Nuclear Fuel (Total of line 7 less 8)	-	-	-
10	Net Utility Plant (Total of lines 6 and 9)	-	7,980,171,126	7,067,970,861
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored-Based Gas (117.1)	220	29,320,395	29,320,395
13	System Balancing Gas (117.2)	220	-	-
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	-	-
15	Gas Owned to System Gas (117.4)	220	-	-
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)	-	13,235,262	12,361,540
18	(Less) Accum. Provision for Depreciation and Amortization (122)	-	(811,487)	(668,186)
19	Investments in Associated Companies (123)	222-223	-	-
20	Investments in Subsidiary Companies (123.1)	224-225	426,696,635	469,734,778
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances	-	-	-
23	Other Investments (124)	222-223	-	-
24	Sinking Funds (125)	-	-	-
25	Depreciation Fund (126)	-	-	-
26	Amortization Fund - Federal (127)	-	-	-
27	Other Special Funds (128)	-	-	-
28	Long-Term Portion of Derivative Assets (175)	-	-	-
29	Long-Term Portion of Derivative Assets - Hedges (176)	-	-	-
30	TOTAL Other Property & Investments (Total lines 17-20, 22-29)		439,120,410	481,428,132
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)	-	30,717,832	52,129,980
33	Special Deposits (132-134)	-	435,948	435,948
34	Working Funds (135)	-	-	-
35	Temporary Cash Investments (136)	222-223	-	-
36	Notes Receivable (141)	-	3,831,451	2,803,500
37	Customer Accounts Receivable (142)	-	423,526,423	331,744,908
38	Other Accounts Receivable (143)	-	27,596,685	36,393,262
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)	-	(11,139,635)	(11,309,073)
40	Notes Receivable from Associated Companies (145)	-	-	-
41	Accounts Receivable from Associated Companies (146)	-	36,031,220	22,322,216
42	Fuel Stock (151)	-	-	-
43	Fuel Stock Expenses Undistributed (152)	-	-	-

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Comparative Balance Sheet (Assets and Other Debits) (continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)	-	-	-
45	Plant Materials and Operating Supplies (154)	-	2,470,327	5,807,851
46	Merchandise (155)	-	-	-
47	Other Materials and Supplies (156)	-	-	-
48	Nuclear Materials Held for Sale (157)	-	-	-
49	Allowances (158.1 and 158.2)	-	-	-
50	(Less) Noncurrent Portion of Allowances	-	-	-
51	Stores Expense Undistributed (163)	-	2,228,380	2,752,859
52	Gas Stored Underground - Current (164.1)	220	159,531,586	177,113,554
53	Liquefied Natural Gas Stored & Held for Processing (164.2-164.3)	220	-	-
54	Prepayments (165)	230	37,744,985	33,648,123
55	Advances for Gas (166 thru 167)	-	-	-
56	Interest and Dividends Receivable (171)	-	-	-
57	Rents Receivable (172)	-	-	-
58	Accrued Utility Revenues (173)	-	-	-
59	Miscellaneous Current and Accrued Assets (174)	-	10,391,362	2,797,472
60	Derivative Instrument Assets (175)	-	-	-
61	(Less) Long-Term Portion of Derivative Instruments Assets (175)	-	-	-
62	Derivative Instrument Assets - Hedges (176)	-	-	-
63	(Less) Long-Term Portion of Derivative Instruments Assets - Hedges (176)	-	-	-
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		723,366,564	656,640,600
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)	-	16,616,594	17,563,745
67	Extraordinary Property Losses (182.1)	230	-	-
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-
69	Other Regulatory Assets (182.3)	232	28,707,678	21,724,464
70	Preliminary Survey and Investigation Charges (Electric) (183)	-	-	-
71	Preliminary Survey and Investigation Charges (Gas) (183.1-183.2)	-	-	-
72	Clearing Accounts (184)	-	93,106	88,167
73	Temporary Facilities (185)	-	-	-
74	Miscellaneous Deferred Debits (186)	233	873,589,539	868,358,819
75	Deferred Losses from Disposition of Utility Plant (187)	-	-	-
76	Research, Development, and Demonstration Expnd. (188)	-	-	-
77	Unamortized Loss on Reacquired Debt (189)	-	13,121,764	15,679,666
78	Accumulated Deferred Income Taxes (190)	234-235	517,738,269	317,207,841
79	Unrecovered Purchased Gas Costs (191)	-	(193,884)	(17,337,325)
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		1,449,673,066	1,223,285,377
81	TOTAL Assets & Other Debits (Total lines 10-15, 30, 64, & 80)		10,621,651,561	9,458,645,365

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	525,550	510,397
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	-	-
7	Other Paid-In Capital (208-211)	253	2,451,277,281	2,242,306,896
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	985,510,556	706,595,733
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	379,663,811	422,701,955
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	Accumulated Other Comprehensive Income (219)	117	(92,573,613)	(79,865,629)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)	-	3,724,403,585	3,292,249,352
16	LONG TERM DEBT			
17	Bonds (221)	256-257	-	-
18	(Less) Reacquired Bonds (222)	256-257	-	-
19	Advances from Associated Companies (223)	256-257	-	-
20	Other Long-Term Debt (224)	256-257	2,585,000,000	2,460,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	-	-
22	(Less) Unamortized Discount on Long-Term Debt - Dr (226)	258-259	(4,184,010)	(4,526,293)
23	(Less) Current Portion of Long-Term Debt	-	(250,000,000)	-
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)	-	2,330,815,990	2,455,473,707
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)	-	-	-
27	Accumulated Provision for Property Insurance (228.1)	-	-	-
28	Accumulated Provision for Injuries and Damages (228.2)	-	14,071,468	12,083,453
29	Accumulated Provision for Pensions and Benefits (228.3)	-	-	-
30	Accumulated Miscellaneous Operating Provisions (228.4)	-	332,051	270,121
31	Accumulated Provision for Rate Refunds (229)	-	-	-

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Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities	-	-	-
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-	-
34	Asset Retirement Obligations (230)	-	-	-
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		14,403,519	12,353,574
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt	-	250,000,000	-
38	Notes Payable (231)	-	940,746,591	763,235,622
39	Accounts Payable (232)	-	261,250,473	193,571,626
40	Notes Payable to Associated Companies (233)	-	209,500,000	254,000,000
41	Accounts Payable to Associated Companies (234)	-	-	-
42	Customer Deposits (235)	-	40,497,188	55,304,190
43	Taxes Accrued (236)	262-263	107,145,076	90,358,308
44	Interest Accrued (237)	-	34,384,417	34,461,759
45	Dividends Declared (238)	-	-	-
46	Matured Long-Term Debt (239)	-	-	-
47	Matured Interest (240)	-	-	-
48	Tax Collections Payable (241)	-	12,125,802	7,988,313
49	Miscellaneous Current and Accrued Liabilities (242)	268	63,022,246	52,776,002
50	Obligations Under Capital Leases - Current (243)		-	-
51	Derivative Instrument Liabilities (244)	-	-	-
52	(Less) Long-Term Portion of Derivative Instrument Liabilities	-	-	-
53	Derivative Instrument Liabilities - Hedges (245)	-	-	-
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-	-
55	TOTAL Current & Accrued Liabilities (Total of line 37 thru 54)		1,918,671,793	1,451,695,820
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)	-	9,981,837	9,379,761
58	Accumulated Deferred Investment Tax Credits (255)	-	-	5,077
59	Deferred Gains from Disposition of Utility Plant (256)	-	-	-
60	Other Deferred Credits (253)	269	387,042,399	387,351,263
61	Other Regulatory Liabilities (254)	278	4,066,931	2,631,049
62	Unamortized Gain on Reacquired Debt (257)	-	-	-
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)	-	-	-
64	Accumulated Deferred Income Taxes - Other Property (282)	274-275	2,145,890,864	1,779,407,163
65	Accumulated Deferred Income Taxes - Other (283)	276-277	86,374,643	68,098,599
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		2,633,356,674	2,246,872,912
67	TOTAL Liabilities & Other Credits (Lines 15, 24, 35, 55 & 66)		10,621,651,561	9,458,645,365

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Statement of Income

1. Enter in column (e) the operations for the reporting quarter and in column (f) the balance for the same three month period for the prior year. Do not report annual amounts in these columns.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter/annual.
3. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in (l) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	2,496,725,966	2,656,999,663		
3	Operating Expenses					
4	Operation Expenses (401)	317-325	1,307,523,776	1,528,684,354		
5	Maintenance Expenses (402)	317-325	15,993,671	18,709,139		
6	Depreciation Expenses (403)	336-338	303,301,195	281,102,498		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	-	-		
8	Amortization & Depletion of Utility Plant (404 - 405)	336-338	-	-		
9	Amortization of Utility Plant Acquisition Adjustment (406)		(8,297,289)	(8,453,780)		
10	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		-	1,271,136		
11	Amortization of Conversion Expenses (407.2)		-	-		
12	Regulatory Debits (407.3)		132,354	254,147		
13	(Less) Regulatory Credits (407.4)		(247,315)	(250,410)		
14	Taxes Other than Income Taxes (408.1)	262-263	226,288,547	230,962,904		
15	Income Taxes - Federal (409.1)	262-263	(18,649,045)	(8,950,768)		
16	Income Taxes - Other (409.1)	262-263	2,684,217	(947,319)		
17	Provision of Deferred Income Taxes (410.1)	234-235 272-277	205,341,395	194,351,594		
18	(Less) Provision for Deferred Income Taxes - Credit (411.1)	234-235 272-277	-	-		
19	Investment Tax Credit Adjustment - Net (411.4)		(5,077)	(6,345)		
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-		
21	Losses from Disposition of Utility Plant (411.7)		-	-		
22	(Less) Gains from Disposition of Allowances (411.8)		-	-		
23	Losses from Disposition of Allowances (411.9)		-	-		
24	Accretion Expense (411.10)		-	-		
25	TOTAL Utility Operating Expenses (Total lines 4 thru 24)		2,034,066,429	2,236,727,150		
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		462,659,537	420,272,513		

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Statement of Income (continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr (f)
27	Net Utility Operating Income (Carried forward from page 114)		462,659,537	420,272,513		
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Rev. from Merchandising, Jobbing & Contract Work (415)		-	-		
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		(1,013)	(1,930)		
33	Revenues from Nonutility Operations (417)		33,580	26,966		
34	(Less) Expenses of Nonutility Operations (417.1)		-	-		
35	Nonoperating Rental Income (418)		-	-		
36	Equity in Earnings of Subsidiary Companies (418.1)		-	-		
37	Interest and Dividend Income (419)		1,028,330	1,030,597		
38	Allowance for Other Funds Used During Construction (419.1)		-	-		
39	Miscellaneous Nonoperating Income (421)		8,796,851	8,031,728		
40	Gain on Disposition of Property (421.1)		-	20,256		
41	TOTAL Other Income (Total of lines 31 thru 40)		9,857,748	9,107,617		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		-	165,469		
44	Miscellaneous Amortization (425)		-	-		
45	Donations (426.1)	340	3,718,357	3,456,343		
46	Life Insurance (426.2)		-	-		
47	Penalties (426.3)	340	868,057	1,006,959		
48	Expenditures for Certain Civic, Political and Related Activities (426.4)	340	1,299,420	1,220,333		
49	Other Deductions (426.5)	340	5,562,028	4,880,466		
50	TOTAL Other Income Deductions (Lines 43 thru 49)		11,447,862	10,729,570		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)		-	-		
53	Income Taxes - Federal (409.2)		-	-		
54	Income Taxes - Other (409.2)		-	-		
55	Provision for Deferred Income Taxes (410.2)		-	-		
56	(Less) Provision for Deferred Income Taxes - Credit (411.2)		-	-		
57	Investment Tax Credit Adjustments - Net (411.5)		-	-		
58	(Less) Investment Tax Credits (420)		-	-		
59	Total Taxes on Other Income & Deductions (Lines 52-58)		-	-		
60	Net Other Income and Deductions (Total lines 41, 50, 59)		(1,590,114)	(1,621,953)		

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Statement of Income (continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr (f)
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)	256-257	141,093,219	140,738,316		
63	Amortization of Debt Discount And Expense (428)	258-259	1,606,433	1,578,395		
64	Amortization of Loss on Reacquired Debt (428.1)		2,557,902	2,557,902		
65	(Less) Amortization of Premium on Debt - Credit (429)		-	-		
66	(Less) Amort. of Gain on Reacquired Debt - Credit (429.1)		-	-		
67	Interest on Debt to Associated Companies (430)	340	1,146,800	1,127,686		
68	Other Interest Expense (431)	340	(26,435,307)	(26,455,074)		
69	(Less) Allowance for Borrowed Funds Used During Construction - Credit (432)		(2,518,683)	(2,374,770)		
70	Net Interest Charges (Total of lines 62 thru 69)		117,450,364	117,172,455		
71	Income Before Extraordinary Items (Lines 27, 60, & 70)		343,619,059	301,478,105		
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		-	-		
74	(Less) Extraordinary Deductions (435)		-	-		
75	Net Extraordinary Items (Total of line 73 less line 74)		-	-		
76	Income Taxes - Federal and Other (409.3)		-	-		
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		-	-		
78	Net Income (Total of line 71 and 77)		343,619,059	301,478,105		

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Statement of Accumulated Comprehensive Income and Hedging Activities

- Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Qtr/Year	6,547,761	-	-	-
2	Preceding Qtr/Year Reclassification from Account 219 to Net Income	(536,059)	-	-	-
3	Preceding Qtr/Year Changes in Fair Value	(1,818,361)	-	-	-
4	Total (lines 2 and 3)	(2,354,420)	-	-	-
5	Balance of Account 219 at End of Preceding Qtr/Year / Beginning of Current Qtr/Year	4,193,341	-	-	-
6	Current Qtr/Year Reclassifications from Account 219 to Net Income	(187,762)	-	-	-
7	Current Qtr/Year Changes in Fair Value	(269,373)	-	-	-
8	Total (lines 6 and 7)	(457,135)	-	-	-
9	Balance of Account 219 at End of Current Qtr/Year	3,736,206	-	-	-

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Statement of Accumulated Comprehensive Income and Hedging Activities (continued)

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges (Insert Category) (g)	Total for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	(70,168,578)		(63,620,817)		
2	346,911		(189,148)		
3	(14,237,303)		(16,055,664)		
4	(13,890,392)		(16,244,812)	301,478,105	285,233,293
5	(84,058,970)		(79,865,629)		
6	346,910		159,148		
7	(12,597,759)		(12,867,132)		
8	(12,250,849)		(12,707,984)	343,619,059	330,911,075
9	(96,309,819)		(92,573,613)		

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Statement of Retained Earnings

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/ Year to Date Balance (c)	Previous Quarter/ Year to Date Balance (d)
UNAPPROPRIATED RETAINED EARNINGS				
1	Balance - Beginning of Period		706,595,733	519,179,528
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Adoption of Stock Compensation Guidance		14,526,222	-
5	Other Adjustments		(712)	-
6	TOTAL Adjustments to Retained Earnings (Account 439)			
7	Balance Transferred from Income (Account 433 less Account 418.1)		343,619,059	301,478,105
8	Appropriations of Retained Earnings (Account 436)			
9				
10				
11	TOTAL Appropriations of Retained Earnings (436) (Total lines 7.1 thru 7.2)		-	-
12	Dividends Declared - Preferred Stock (Account 437)			
13				
14				
15	TOTAL Dividends Declared - Preferred Stock (437) (Total lines 9.1 thru 9.2)		-	-
16	Dividends Declared - Common Stock (Account 438)			
17	Dividends Declared - 2015		-	164,061,900
18	Dividends Declared - 2016		179,229,746	-
19	TOTAL Dividends Declared - Common Stock (438) (Total lines 11.1 thru 11.2)		179,229,746	164,061,900
20	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		100,000,000	50,000,000
21	Balance - End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		985,510,556	706,595,733
22	APPROPRIATED RETAINED EARNINGS (Account 215)			
23	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		-	-
24	APPROPRIATED RETAINED EARNINGS - AMORT. RESERVE, FEDERAL (215.1)			
25	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)		-	-
26	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1, 216) (Line 16 & 17)		-	-
27	TOTAL Retained Earnings (Account 215, 215.1, 216) (Lines 14 & 18)		985,510,556	706,595,733
28	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
29	Report only on an Annual Basis no Quarterly			
30	Balance - Beginning of Year (Debit or Credit)			
31	Equity in Earnings for Year (Credit) (Account 418.1)			
32	(Less) Dividends Received (Debit)			
33	Other Changes (Explain)			
34	Balance - End of Year			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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STATEMENT OF CASH FLOWS

1. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 72(c) on page 116a)	343,619,059	301,478,105
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	295,003,906	272,648,718
5	Amortization of (Specify)	-	-
5.01	Franchises, Software and Acquisition Adjustments	1,010,850	1,259,630
5.02	Gain on Sale of Discontinued Operations	-	-
6	Deferred Income Taxes (Net)	205,341,395	194,351,594
7	Other	21,806,546	32,079,346
8	Net (Increase) Decrease in Receivables	(96,322,689)	105,434,687
9	Net (Increase) Decrease in Inventory	17,581,968	37,372,384
10	Net (Increase) Decrease in Allowances Inventory	-	-
11	Net Increase (Decrease) in Payables and Accrued Expenses	25,183,085	(101,253,912)
12	Net (Increase) Decrease in Other Regulatory Assets	-	-
13	Net Increase (Decrease) in Other Regulatory Liabilities	-	-
14	(Less) Allowance for Other Funds Used During Construction	-	-
15	(Less) Undistributed Earnings from Subsidiary Companies	-	-
16	Other: Changes in other assets and liabilities	(14,847,450)	(12,289,913)
16.01			
16.02			
16.03			
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of lines 2 thru 16)	798,376,670	831,080,639
19			
20	Cash Flows from Investments Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(1,093,432,801)	(1,004,514,974)
23	Gross Additions to Nuclear Fuel	-	-
24	Gross Additions to Common Utility Plant	-	-
25	Gross Additions to Nonutility Plant	-	-
26	(Less) Allowance for Other Funds Used During Construction	-	-
27	Other: Acquisitions	(85,714,239)	-
27.01			
27.02			
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(1,179,147,040)	(1,004,514,974)
29			
30	Acquisition of Other Noncurrent Assets (d)	-	-
31	Proceeds from the Sale of Discontinued Operations	-	-
32	Retirements of Property, Plant, and Equipment	5,616,868	1,917,161
33	Investments in and Advances to Assoc. and Subsidiary Companies	-	-
34	Contributions and Advances from Assoc. and Subsidiary Companies	-	-
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies	-	-
37			
38	Purchase of Investment Securities (a)	(42,429,684)	-
39	Proceeds from Sales of Investment Securities (a)	35,186,715	-

Name of Respondent	This Report Is:	Date of Report (Mo.,Da.,Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2016

STATEMENT OF CASH FLOWS

4. Investing Activities: Include at Other (Line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per U. S. of A. General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:
(a) Net proceeds or payments.
(b) Bonds, debentures and other long-term debt.
(c) Include commercial paper.
(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.
7. At lines 5, 16, 27, 47, 56, 58, and 65, add rows as necessary to report all data. Number the extra rows in sequence, 5.01, 5.02, etc.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
40	Loans Made or Purchased	-	-
41	Collections on Loans	-	-
42			
43	Net (Increase) Decrease in Receivables	-	-
44	Net (Increase) Decrease in Inventory	-	-
45	Net (Increase) Decrease in Allowances Held for Speculation	-	-
46	Net Increase (Decrease) in Payables and Accrued Expenses	-	-
47	Other: Proceeds from sale of assets	-	-
47.01			
47.02			
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(1,180,773,141)	(1,002,597,813)
50			
51	Cash Flows from Financing Activities		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)	125,000,000	-
54	Preferred Stock	-	-
55	Common Stock	34,545,890	33,369,835
56	Other: Proceeds from equity offering, net	147,974,210	-
56.01	Other: Issuance of Common Stock for Contribution to Subsidiary	-	-
57	Net Increase in Short-Term Debt (c)	133,010,969	225,732,706
58	Other:	-	-
58.01	Settlement of interest rate agreements	-	-
58.02	Distribution from Subsidiary Companies	100,000,000	50,000,000
58.03			
59	Cash Provided by Outside Sources (Total of lines 53 thru 58.02)	540,531,069	309,102,541
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)	-	-
63	Preferred Stock	-	-
64	Common Stock	-	-
65	Other: Debt Issuance Costs	(317,000)	-
65.01	Other: Repurchase of Equity Awards	-	-
66	Net Decrease in Short-Term Debt (c)	-	-
67			
68	Dividends on Preferred Stock	-	-
69	Dividends on Common Stock	(179,229,746)	(164,061,900)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	360,984,323	145,040,641
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of lines 18, 49, and 71)	(21,412,148)	(26,476,533)
75			
76	Cash and Cash Equivalents at Beginning of Year	52,565,928	79,042,461
77			
78	Cash and Cash Equivalents at End of Year	31,153,780	52,565,928

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailment, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales; transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect on such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

1. This report includes the operating results for the utility operations of Atmos Energy Corporation, which includes the Colorado and Kansas jurisdictions (Colorado-Kansas Division); Louisiana jurisdiction (Louisiana Division); Tennessee, Kentucky and Virginia jurisdictions (Kentucky/Mid-States Division); Mississippi jurisdiction (Mississippi Division) and Texas jurisdiction (West Texas, Mid-Tex and Atmos Pipeline-Texas Divisions) for the years ended December 31, 2016 and 2015.
2. For additional disclosures regarding contingencies, income tax and other matters see the Notes to Consolidated Financial Statements in the accompanying Annual Report on Form 10-K for the year ended September 30, 2016 of Atmos Energy Corporation.
3. For additional disclosures regarding pension plans, post-retirement plans and other matters, see the Notes to Consolidated Financial Statements in the accompanying Annual Report on Form 10-K for the year ended September 30, 2016 of Atmos Energy Corporation.
4. For additional disclosures regarding asset retirement obligations, see the Notes to Consolidated Financial Statements in the accompanying Annual Report on Form 10-K for the year ended September 30, 2016 of Atmos Energy Corporation.
5. None
6. Please see pages 9-10 of Form 10-K for the year ended September 30, 2016 of Atmos Energy Corporation.
7. None
8. None
9. For additional disclosures regarding acquisitions and divestitures, see the Notes to Consolidated Financial Statements in the accompanying Annual Report on Form 10-K for the year ended September 30, 2016 of Atmos Energy Corporation.
10. Please see page 12 of Form 10-K for the year ended September 30, 2016 of Atmos Energy Corporation.
11. None
12. None
13. None
14. None
15. See references to our 10-K noted above.

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line No.	Item (a)	Total Company For the Current Qtr/Year (b)		
1	UTILITY PLANT			
2	In Service:			
3	Plant in Service (Classified)	10,970,857,277		
4	Property Under Capital Leases	-		
5	Plant Purchased or Sold	10,000		
6	Completed Construction not Classified	-		
7	Experimental Plant Unclassified	-		
8	TOTAL (Enter Total of lines 3 thru 7)	10,970,867,277		
9	Leased to Others	-		
10	Held for Future Use	-		
11	Construction Work in Progress	125,154,252		
12	Acquisition Adjustments	(132,969,208)		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	10,963,052,321		
14	Accumulated Provision for Depreciation, Amortization and Depletion	2,982,881,195		
15	Net Utility Plant (Enter Total of line 13 less 14)	7,980,171,126		
16	DETAILS OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	3,034,709,930		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	-		
20	Amortization of Underground Storage Land and Land Rights	-		
21	Amortization of Other Utility Plant	9,845,399		
22	TOTAL in Service (Enter Total of lines 18 thru 21)	3,044,555,329		
23	Leased to Others:			
24	Depreciation	-		
25	Amortization and Depreciation	-		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation	-		
29	Amortization	-		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-		
31	Abandonment of Leases (Natural Gas)	-		
32	Amortization of Plant Acquisition Adjustment	(61,674,134)		
33	TOTAL Accumulated Provisions (Agree with line 14 above) (Lines 22, 26, 30, 31 & 32)	2,982,881,195		

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2016	Year of Report Dec. 31, 2016
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (a)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		ALL GAS		
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
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33				

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Gas Plant in Service (Accounts 101, 102, 103 and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified - Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	259,097	-
3	302 Franchises and Consents	700,000	-
4	303 Miscellaneous Intangible Plant	15,237,130	-
5	TOTAL Intangible Plant (Total of line 2 thru 4)	16,196,227	-
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325	-	-
9	325.2 Producing Leaseholds	-	-
10	325.3 Gas Rights	-	-
11	325.4 Right-of-ways	-	-
12	325.5 Other Land and Land Rights	-	-
13	326 Gas Wells Structures	-	-
14	327 Field Compressor Station Structures	-	-
15	328 Field Measuring and Regulator Station Structures	-	-
16	329 Other Structures	-	-
17	330 Producing Gas Wells - Well Construction	-	-
18	331 Producing Gas Wells - Well Equipment	-	-
19	332 Field Lines	-	-
20	333 Field Compressor Station Structures	-	-
21	334 Field Measuring and Regulator Station Structures	-	-
22	335 Drilling and Cleaning Equipment	-	-
23	336 Purification Equipment	-	-
24	337 Other Equipment	-	-
25	338 Unsuccessful Exploration & Development Costs	-	-
26	TOTAL Production and Gathering (Total of lines 8 thru 25)	-	-
27	PRODUCTS EXTRACTION PLANT		
28	304 Land and Land Rights	66,181	-
29	305 Structures and Improvements	-	-
30	311 Compression Equipment	-	-
31	340 Land and Land Rights	-	-
32	342 Extraction and Refining Equipment	-	-
33	343 Pipe Lines	-	-
34	344 Extracted Products Storage Equipment	-	-
35	345 Compressor Equipment	-	-

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)

- in column (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observation of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for the plant actually in service at end of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distributions of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
 7. For Acct 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1					
2	301	-	-	-	259,097
3	302	-	-	-	700,000
4	303	-	-	-	15,237,130
5		-	-	-	16,196,227
6					
7					
8	325	-	-	-	-
9	325.2	-	-	-	-
10	325.3	-	-	-	-
11	325.4	-	-	-	-
12	325.5	-	-	-	-
13	326	-	-	-	-
14	327	-	-	-	-
15	328	-	-	-	-
16	329	-	-	-	-
17	330	-	-	-	-
18	331	-	-	-	-
19	332	-	-	-	-
20	333	-	-	-	-
21	334	-	-	-	-
22	335	-	-	-	-
23	336	-	-	-	-
24	337	-	-	-	-
25	338	-	-	-	-
26		-	-	-	-
27					
28	304	-	-	-	66,181
29	305	-	-	-	-
30	311	-	-	-	-
31	340	-	-	-	-
32	342	-	-	-	-
33	343	-	-	-	-
34	344	-	-	-	-
35	345	-	-	-	-

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Gas Plant in Service (Accounts 101, 102, 103 and 106)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
36	346 Gas Measuring and Regulating Equipment	-	-	
37	347 Other Equipment	-	-	
38	TOTAL Products Extraction Plant (Lines 28 thru 35)	66,181	-	
39	TOTAL Natural Gas Production Plant (Line 26 and 38)	66,181	-	
40	Manufactured Gas Prod. Plant (Submit Suppl. Statement)	-	-	
41	TOTAL Production Plant (Total line 39 and 40)	66,181	-	
42	NATURAL GAS STORAGE AND PROCESSING PLANT			
43	Underground Storage Plant			
44	350.1 Land	4,404,270	3,290,628	
45	350.2 Rights-of-Way	711,660	-	
46	351 Structures and Improvements	23,906,356	2,389,658	
47	352 Wells	88,523,784	7,408,116	
48	352.1 Storage Leaseholds and Rights	386,606	-	
49	352.2 Reservoirs	-	-	
50	352.3 Non-recoverable Natural Gas	-	-	
51	353 Lines	14,924,071	1,258,289	
52	354 Compressor Station Equipment	89,552,885	4,891,246	
53	355 Measuring and Regulating Equipment	41,199,852	14,950,163	
54	356 Purification Equipment	50,930,528	54,522	
55	357 Other Equipment	781,153	-	
56	TOTAL Underground Storage Plant (Lines 44 thru 55)	315,321,165	34,242,622	
57	Other Storage Plant			
58	360 Land and Land Rights	-	-	
59	361 Structures and Improvements	-	-	
60	362 Gas Holders	72	-	
61	363 Purification Equipment	-	-	
62	363.1 Liquefaction Equipment	-	-	
63	363.2 Vaporizing Equipment	-	-	
64	363.3 Compressor Equipment	-	-	
65	363.4 Measuring and Regulating Equipment	-	-	
66	363.5 Other Equipment	1,115,352	-	
67	TOTAL Other Storage Plant (Lines 58 thru 66)	1,115,424	-	
68	Base Load Liquefied Natural Gas Terminaling & Processing Plant			
69	364.1 Land and Land Rights	-	-	
70	364.2 Structures and Improvements	-	-	
71	364.3 LNG Processing Terminal Equipment	-	-	
72	364.4 LNG Transportation Equipment	-	-	
73	364.5 Measuring and Regulating Equipment	-	-	
74	364.6 Compressor Station Equipment	-	-	
75	364.7 Communications Equipment	-	-	
76	364.8 Other Equipment	-	-	
77	TOTAL Base Load Liquefied Natural Gas, Terminaling and Processing Plant (Total of lines 69 thru 76)	-	-	
78	TOTAL Natural Gas Storage and Processing Plant (Total of lines 56, 67, and 77)	316,436,589	34,242,622	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)					
Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
36	346	-	-	-	-
37	347	-	-	-	-
38		-	-	-	66,181
39		-	-	-	66,181
40		-	-	-	-
41		-	-	-	66,181
42					
43					
44	350.1	-	-	-	7,694,898
45	350.2	-	-	-	711,660
46	351	35,286	-	-	26,260,728
47	352	2,228,070	-	-	93,703,830
48	352.1	-	-	-	386,606
49	352.2	-	-	-	-
50	352.3	-	-	-	-
51	353	285,865	-	-	15,896,495
52	354	2,155,059	-	(55,666)	92,233,406
53	355	478,340	-	(3,266,883)	52,404,792
54	356	305,425	-	-	50,679,625
55	357	-	-	(32,798)	748,355
56		5,488,045	-	(3,355,347)	340,720,395
57					
58	360	-	-	-	-
59	361	-	-	-	-
60	362	-	-	-	72
61	363	-	-	-	-
62	363.1	-	-	-	-
63	363.2	-	-	-	-
64	363.3	-	-	-	-
65	363.4	-	-	-	-
66	363.5	592	-	-	1,114,760
67		592	-	-	1,114,832
68					
69	364.1	-	-	-	-
70	364.2	-	-	-	-
71	364.3	-	-	-	-
72	364.4	-	-	-	-
73	364.5	-	-	-	-
74	364.6	-	-	-	-
75	364.7	-	-	-	-
76	364.8	-	-	-	-
77		-	-	-	-
78		5,488,637	-	(3,355,347)	341,835,227

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Gas Plant in Service (Accounts 101, 102, 103 and 106)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
79	TRANSMISSION PLANT			
80	365.1 Land and Land Rights	2,930,669	637,158	
81	365.2 Rights-of-Way	24,449,196	173,979	
82	366 Structures and Improvements	11,564,155	664,541	
83	367 Mains	1,511,923,027	386,664,250	
84	368 Compressor Station Equipment	146,555,337	26,536,101	
85	369 Measuring and Regulating Station Equipment	238,517,841	44,513,913	
86	370 Communication Equipment	14,092,045	231,550	
87	371 Other Equipment	5,036,781	5,467	
88	TOTAL Transmission Plant (Total of lines 80 thru 87)	1,955,069,051	459,426,959	
89	DISTRIBUTION PLANT			
90	374 Land and Land Rights	18,163,093	1,342,100	
91	375 Structures and Improvements	3,736,394	11,325	
92	376 Mains	3,626,782,794	442,270,026	
93	377 Compressor Station Equipment	217,930	-	
94	378 Measuring and Regulating Station Equipment - General	120,076,698	12,320,423	
95	379 Measuring and Regulating Station Equipment - City Gate	43,243,022	3,223,511	
96	380 Services	1,947,946,546	183,298,403	
97	381 Meters	500,349,792	54,164,324	
98	382 Meter Installations	388,742,201	28,225,752	
99	383 House Regulators	136,341,243	16,834,997	
100	384 House Regulator Installations	2,708,666	30,189	
101	385 Industrial Measuring and Regulating Station Equipment	17,253,297	1,762,880	
102	386 Other Property on Customers' Premises	52,904	-	
103	387 Other Equipment	3,025,982	125,212	
104	388 Contributions in Aid Of Construction	-	-	
105	TOTAL Distribution Plant (Total of lines 90 thru 104)	6,808,640,562	743,609,142	
106	GENERAL PLANT			
107	389 Land and Land Rights	23,546,318	3,937,270	
108	390 Structures and Improvements	199,047,320	14,581,211	
109	391 Office Furniture and Equipment	43,023,435	1,151,632	
110	392 Transportation Equipment	31,140,809	6,043,276	
111	393 Stores Equipment	435,698	31,611	
112	394 Tools, Shop, and Garage Equipment	55,752,968	9,355,000	
113	395 Laboratory Equipment	1,620,308	15,000	
114	396 Power Operated Equipment	17,049,390	610,956	
115	397 Communication Equipment	16,197,252	191,489	
116	398 Miscellaneous Equipment	26,158,496	2,503,107	
117	Subtotal (Total of lines 107 thru 116)	413,971,994	38,420,552	
118	399 Other Tangible Property	337,262,098	44,846,302	
119	TOTAL General Plant (Total of lines 117 and 118)	751,234,092	83,266,854	
120	TOTAL (Accounts 101 and 106)	9,847,642,702	1,320,545,577	
121	Gas Plant Purchased (See Instr. 8)	-	-	
122	(Less) Gas Plant Sold (See Instr. 8)	-	-	
123	Experimental Gas Plant Unclassified	-	-	
124	TOTAL Gas Plant in Service (Total of lines 120 thru 123)	9,847,642,702	1,320,545,577	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)					
Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
79					
80	365.1	-	-	-	3,567,827
81	365.2	735	-	(2,423)	24,620,017
82	366	17,079	-	9,525	12,221,142
83	367	15,691,712	-	895,687	1,883,791,252
84	368	1,236,789	-	770,236	172,624,885
85	369	4,558,506	232,750	2,493,752	281,199,750
86	370	45,662	-	-	14,277,933
87	371	38,209	-	-	5,004,039
88		21,588,692	232,750	4,166,777	2,397,306,845
89					
90	374	75	-	2,423	19,507,541
91	375	2,752	-	475	3,745,442
92	376	28,555,114	(242,519)	(442,210)	4,039,812,977
93	377	-	-	-	217,930
94	378	828,125	-	(583,107)	130,985,889
95	379	147,683	-	179,381	46,498,231
96	380	33,320,228	(42,504)	31,608	2,097,913,825
97	381	10,935,265	-	3,625	543,582,476
98	382	14,441,857	(8,450)	-	402,517,646
99	383	3,605,606	-	-	149,570,634
100	384	-	-	-	2,738,855
101	385	169,883	-	(3,625)	18,842,669
102	386	-	-	-	52,904
103	387	-	-	-	3,151,194
104	388	-	-	-	-
105		92,006,588	(293,473)	(811,430)	7,459,138,213
106					
107	389	-	744,547	-	28,228,135
108	390	2,979,660	3,094,988	(88,123)	213,655,736
109	391	2,847,718	-	88,123	41,415,472
110	392	2,037,350	-	324,764	35,471,499
111	393	24,549	-	(34,796)	407,964
112	394	1,337,486	-	(21,405)	63,749,077
113	395	33,262	-	-	1,602,046
114	396	1,019,896	-	(250,697)	16,389,753
115	397	1,586,011	-	21,405	14,824,135
116	398	455,906	-	(39,271)	28,166,426
117		12,321,838	3,839,535	-	443,910,243
118	399	69,704,059	-	-	312,404,341
119		82,025,897	3,839,535	-	756,314,584
120		201,109,814	3,778,812	-	10,970,857,277
121		-	-	-	-
122		-	-	-	-
123		-	-	-	-
124		201,109,814	3,778,812	-	10,970,857,277

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Gas Property and Capacity Leased from Others				
1. Report below the information called for concerning gas property and capacity leased from others for gas operations.				
2. For all leases in which the average annual lease payment over the initial term of the the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).				
Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Gulf South Pipeline Company LP		Leased pipeline capacity	22,877,082
2	Texas Gas Transmission Corporation		Leased pipeline capacity	20,646,118
3	East Tennessee Natural Gas LLC		Leased pipeline capacity	14,946,597
4	Southern Star Central Gas Pipeline Inc		Leased pipeline capacity	14,281,807
5	Oneok Westex Transmission LLC		Leased pipeline capacity	8,704,950
6	Tennessee Gas Pipeline Co		Leased pipeline capacity	8,601,474
7	Trans Louisiana Gas Pipeline, Inc.	*	Leased pipeline capacity	7,790,400
8	Tallgrass Interstate Gas Transmission LLC		Leased pipeline capacity	6,258,911
9	Sequent Energy Management, L.P.		Leased pipeline capacity	5,055,757
10	Xcel Energy		Leased pipeline capacity	4,109,318
11	Southern Natural Gas Company		Leased pipeline capacity	3,982,521
12	El Paso Natural Gas Company		Leased pipeline capacity	3,534,502
13	Columbia Gulf Transmission Company		Leased pipeline capacity	3,394,616
14	Colorado Interstate Gas Company		Leased pipeline capacity	2,339,914
15	Saltville Gas Storage Company LLC		Leased pipeline capacity	2,169,224
16	Oneok Texas Gas Storage LLC		Leased pipeline capacity	2,167,937
17	EnLink LIG, LLC		Leased pipeline capacity	1,976,400
18	Transwestern Pipeline Company		Leased pipeline capacity	1,868,400
19	WKG Storage, Inc.	*	Leased pipeline capacity	1,587,477
20	Texas Eastern Transmission LP		Leased pipeline capacity	1,526,229
21	Cheyenne Plains Gas Pipeline Company LLC		Leased pipeline capacity	1,364,768
22	Jefferson Island Storage And Hub LLC		Leased pipeline capacity	1,284,000
23	Northern Natural Gas Company		Leased pipeline capacity	1,261,787
24	Atmos Energy Marketing	*	Leased pipeline capacity	1,231,375
25	UCG Storage, Inc.	*	Leased pipeline capacity	1,178,692
26	Panhandle Eastern Pipeline		Leased pipeline capacity	1,115,689
27	Hill-Lake Gas Storage LLC		Leased pipeline capacity	820,000
28	Worsham-Steed Gas Storage, LLC		Leased pipeline capacity	717,500
29	Red Cedar Gathering Company		Leased pipeline capacity	524,335
30	South Cross Energy		Leased pipeline capacity	517,205
31	Other Leases < \$500K Annually		Leased pipeline capacity	1,355,340
32				
33				
36				
37	TOTAL			\$ 149,190,324

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Gas Property and Capacity Leased to Others (Account 104)

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Not Applicable			
2				
3				
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35	TOTAL			\$ -

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Gas Plant Held for Future Use (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
- For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	NONE			
2				
3				
4				
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35	TOTAL			\$ -

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	Not Applicable			
2				
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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.

2. In column b, list the CP Docket Number where the Commission authorized the facility.

3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)

4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.

5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2016	Year of Report Dec. 31, 2016	
General Description of Construction Overhead Procedure				
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to constructions jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>				
<p>1. (a) 1. Portion of Administrative and General Expenses 2. Portion of Engineering Department Supervision attributed to construction. 3. Portion of Field Supervision charged to construction.</p> <p>(b) Quarterly review of time spent on construction projects.</p> <p>(c) Proration of construction overheads to actual direct expenditures to construction orders.</p> <p>(d) The same rate for all construction items.</p> <p>(e) N/A</p> <p>(f) Indirectly assigned.</p> <p>2. Capitalized interest based on the weighted average cost of total debt plus the weighted average cost of capital.</p> <p>3. N/A</p>				
Computation of Allowance for Funds Used During Construction Rates				
<p>For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.</p> <p>Identify, in a footnote, the specific entity used as the source for the capital structure figures - Atmos Energy</p> <p>Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate - rate used approved in a rate case</p>				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S 911,949,910		
2	Short-Term Interest			s 0.99%
3	Long-Term Debt	D 2,585,000,000	41.0%	d 5.89%
4	Preferred Stock	P -	-	p 0.00%
5	Common Equity	C 3,724,403,585	59.0%	c 10.50%
6	Total Capitalization	6,309,403,585	100.0%	
7	Average Construction Work in Progress Balance	W 248,181,802		
2. Gross Rate for Borrowed Funds		$s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$		0.99%
3. Rate for Other Funds		$[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$		N/A
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds -		1.26%		
b. Rate for Other Funds -		N/A		

Note: The Gross Rate for Borrowed Funds was calculated using the formula listed above unless Average Short-Term Debt is greater than Average Construction Work in Progress Balance. In the case Average Short-Term Debt is greater than Average Construction Work in Progress Balance, the Gross Rate for Borrowed Funds will equal the Cost Rate Percentage for Short-Term Interest as it is assumed that the funds provided by short-term debt have been used to finance construction work in progress.

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform Systems of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interests credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCES AND CHANGES DURING YEAR					
1	Balance Beginning of Year	2,921,916,642	All Gas		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	303,301,195			
4	(403.1) Depreciation Expense for Asset Retirement Costs	-			
5	(413) Expense of Gas Plant Leased to Others	-			
6	Transportation Expenses - Clearing	-			
7	Other Clearing Accounts	-			
8	Other Accounts (Specify): Acquisitions	-			
9	Transfers and Adjustments	57,492,816			
10	TOTAL Depreciation Provision for Year (Lines 3 thru 8)	360,794,011			
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	201,109,814			
13	Cost of Removal	49,257,227			
14	Salvage (Credit)	(974,266)			
15	TOTAL Net Charges for Plant Retirements (Lines 12 thru 14)	249,392,775			
16	Other Debit or Credit Items (Describe) (footnote details):				
17	R.W.I.P.	1,392,052			
18	Book Cost of Asset Retirement Costs	-			
19	Balance End of Year (Lines 1, 10, 15, 16, and 18)	3,034,709,930			
20	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions - Manufactured Gas				
22	Production and Gathering - Natural Gas				
23	Products - Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission				
28	Distribution				
29	General				
30	TOTAL (Lines 21 thru 29)				

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2016
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GAS STORED (ACCOUNTS 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, AND 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.

2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.

3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	29,320,395				177,113,554			206,433,949
2	Gas Delivered to Storage	0				81,730,968			81,730,968
3	Gas Withdrawn from Storage	0				94,026,162			94,026,162
4	Other Debits and Credits	0				(5,286,774)			(5,286,774)
5	Balance at End of Year	29,320,395				159,531,586			188,851,981
6	Dth	26,943,225				56,731,667			83,674,892
7	Amount per Dth	1.09				2.81			2.26

Note: Other Debits and Credits relate to various gas storage transfers. In 2014, the company began estimating current month storage activity.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original		Dec. 31, 2016
	(2) <input type="checkbox"/> A Resubmission		

INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference. (c)	Purchases or Additions During Year (d)
1	<u>Other Investments A/C 124</u>		
2	None	0	0
3			
4			
5	<u>Temporary Cash Investments A/C 136</u>		
6			
7	None	0	0
8			
9	<u>Investments in Associated Companies A/C 123</u>		
10			
11	None	0	0
12			
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Name of Respondent Atmos Energy Corporation	This Report is:	<input checked="" type="checkbox"/> An Original	Date of Report (Mo, Da, Yr)	Year of Report
	(1)	<input type="checkbox"/> A Resubmission		Dec. 31, 2016

INVESTMENTS (Accounts 123, 124, 136) (Continued)

List each note giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includable in column (h).

Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (g)	Revenue for Year (h)	Gain or Loss from Investment Disposed of (i)	Line No.
0	0	0			1
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Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123 & 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies. (b) Investment Advances-Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue maturity, and interest rate.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Atmos Energy Holdings, Inc.			442,948,539
2	BlueFlame Insurance Services, LTD			26,786,239
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40			TOTAL	469,734,778

Name of Respondent	This Report Is:	Date of Report	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2016
	<input type="checkbox"/> A Resubmission		

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123 & 123.1) (Continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includable in column (f).

8. Report on Line 40, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
26,054,493	(71,694,952)	397,308,080	0	1
2,602,316	0	29,388,555	0	2
				3
				4
				5
				6
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Note: Column "f" includes distributions from the subsidiary to the parent which reduces the Investment in Subsidiary Companies account.				33
				34
				35
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				39
28,656,809	(71,694,952)	426,696,635	0	40

Name of Respondent Atmos Energy Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1.	Prepaid Insurance	15,858,498
2.	Prepaid Expenses (Rents, Hardware Maintenance, Software Maintenance, Supplies, Services, etc.)	17,894,243
3.	Prepaid Taxes	1,298,302
4.	Prepaid Revolving Credit Facility Fees	1,155,652
5.	Miscellaneous Prepayments	1,538,290
6.	TOTAL	37,744,985

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to my, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
7	None						
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
16	None						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent Atmos Energy Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2016
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below details called for Concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
- For regulatory assets being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1							
2	Mid-States division regulatory asset established for the adoption of ASC 740 (formerly FAS 109 Accounting for Income Taxes). This account is being amortized over twenty years.	953,396	0	4073	132,354		821,042
3							
4							
5							
6							
7	Rate Case Expenses	143,675	1,144,096	various	125,955		1,161,816
8							
9	Ad Valorem	-	683,369	4081	25,598		657,771
10							
11	Pension and postretirement benefit cost	14,277,576	-	9260	2,155,832		12,121,744
12							
13	SERP benefit cost	523,293	163,751	9260			687,044
14							
15	Pipeline Safety Fee	394,596	50,013	various	-		444,609
16							
17	Dallas Annual Rate Review (DARR) Tariff	125,396	0	4030	125,396		0
18							
19	Maximum Allowable Operating Pressure (MAOP)	3,952,140	4,173,007	various	-		8,125,147
20							
21	Conservation & Energy Eff Program	79,103	164,797	9080	-		243,900
22							
23	Kansas and Virginia WNA	1,275,289	3,169,315	various	-		4,444,604
24							
25							
26							
27							
28	TOTAL	21,724,464	9,548,349		2,565,135	-	28,707,678

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End Of Year (f)
				Account Charged (d)	Amount (e)	
1	Payroll Clearing	(10,607)	1,939,242		1,915,631	13,004
2	LGS Integration Costs	4,053,245	-		560,223	3,493,022
3	Pension Assets	101,834,910	34,545,409		43,900,987	92,479,332
4	Regulatory Commission Expenses	1,424,238	-		1,126,541	297,697
5	Line Pack	4,385,237	-		-	4,385,237
6	Goodwill - Citizens Acquisition	116,412,042	249,631		-	116,661,673
7	Goodwill - MVG Acquisition	90,892,978	-		-	90,892,978
8	Goodwill - Mid-Tex/Atmos Pipeline TX Acq.	499,487,791	455,486		-	499,943,277
9	Goodwill - Comfur T Acquisition	1,198,019	-		-	1,198,019
10	Deferred Asset Projects	(249,057)	1,032,487		870,298	(86,868)
11	Lincoln II Construction	39,928	-		34,222	5,706
12	Texas Rule 8.209	43,384,954	55,580,530		49,867,560	49,097,924
13	Risk Management Assets	96,193	11,800,893		10,614,994	1,282,092
14	Seat Licenses	4,608,333	-		350,000	4,258,333
15	Conservation & Energy Efficiency Program	521,639	1,126,623		1,542,683	105,579
16	Revolving Credit Facility Fees	-	6,231,304		2,028,138	4,203,166
17	APT Annual Adjustment Mechanism	-	10,961,289		5,767,060	5,194,229
18	Minor Items Each Less Than \$250,000	278,976	134,893		248,730	165,138
19						
20						
21						
22						
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24						
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35	Subtotal		124,057,788		118,827,067	
36						
37						
38						
39	TOTAL	868,358,819				873,589,539

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2016	Year of Report Dec. 31, 2016
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc., and 6.01, 6.02, etc.

4. If more space is needed, use separate pages as required.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)
1	Account 190			
2	Electric			
3	Gas	317,207,841	186,704,578	0
4	Other (Define)			
5	Total (Total of lines 2 thru 4)			
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 190 (Total of lines 5 thru 6.?)	317,207,841	186,704,578	0
8	Classification of TOTAL			
9	Federal Income Tax		179,122,432	0
10	State Income Tax		7,582,146	0
11	Local Income Tax			

Notes

Note: Amounts in the adjustment column represent adjustments between current and deferred provision accounts relating to acquisitions and other miscellaneous tax true-up adjustments.

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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other."

6. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No
Amounts Debited to Account 411.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct No (g)	Amount (h)	Acct No (i)	Amount (j)		
							1
							2
		various	13,825,850	various	0	517,738,269	3
							4
							5
							6
							6.01
							6.02
			13,825,850		0	517,738,269	7
							8
			13,657,508				9
			168,342				10
							11

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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock .

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Share Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
2	Common stock - NYSE - ATO	200,000,000	\$0.005	
3				
4				
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CAPITAL STOCK (Accounts 201 and 204) (Continued)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
 5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledged and purpose of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
105,109,905	\$525,550					1
						2
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.

3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1				
2	NONE			
3				
4				
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40	TOTAL		0	0

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OTHER PAID-IN CAPITAL (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Paid-In Capital A/C 211	
2	Amounts paid for common stock in excess of the \$0.005 stated value.	2,451,277,281
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40	TOTAL	2,451,277,281

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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Not applicable	
2		
3		
4		
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8		
9		
10		
11		
12		
13		
14		
15	TOTAL	0

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	Not applicable	
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29	TOTAL	0

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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	<input type="checkbox"/>	A Resubmission		

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate,

nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

<u>Securities Issued in 2016:</u>	<u>Number of</u>	<u>Stated</u>
<u>Common Stock with stated value \$0.005:</u>	<u>Shares</u>	<u>Value</u>
Direct Stock Purchase Plan	124,787	624
Retirement Savings Plan	348,931	1,745
Long-Term Incentive Plan	505,303	2,527
At-The-Market Offering	2,051,568	10,257

Total	3,030,589	15,153
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original		Dec. 31, 2016
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

- | | |
|---|--|
| <p>1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> | <p>3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> |
|---|--|

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (Acct. 221) (d)
1	<u>Long-Term Senior Notes:</u>			
2	Unsecured 6.75% debentures	7/98	7/28	150,000,000
3	Unsecured 5.95% notes	10/04	10/34	200,000,000
4	Unsecured 6.35% notes	6/07	6/17	250,000,000
5	Unsecured 8.50% notes	3/09	3/19	450,000,000
6	Unsecured 5.50% notes	6/11	6/41	400,000,000
7	Unsecured 4.15% notes	1/13	1/43	500,000,000
8	Unsecured 4.125% notes	10/14	10/44	500,000,000
9	Floating-rate term loan	09/16	09/19	125,000,000
10				
11	<u>Medium-Term Notes:</u>			
12	MTN, Series A, 1995-1, 6.67%	12/95	12/25	10,000,000
13				
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39				
40	TOTAL			2,585,000,000

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally

outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

INTEREST FOR YEAR		HELD BY RESPONDENT			
Rate (in %)	Amount (Acct. 427)	Reacquired Bonds (Acct. 222)	Sinking and Other Funds (Acct. 242)	Redemption Price Per \$100 at End of Year	Line No.
(e)	(f)	(g)	(h)	(i)	
6.75%	10,125,000			make whole	1
5.95%	11,892,953			make whole	2
6.35%	15,400,020			make whole	3
8.50%	38,172,266			make whole	4
5.50%	21,330,698			make whole	5
4.15%	22,970,857			make whole	6
4.13%	20,179,522			make whole	7
1.70%	354,903			N/A	8
					9
					10
					11
6.67%	667,000			N/A	12
					13
					14
					15
					16
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	141,093,219				40

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UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT
(Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parenthesis.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	<u>Unamortized Debt Discount:</u>				
2	Unsecured 6.75% debentures	150,000,000	2,998,146	7/98	7/28
3	MTN, Series A, 1995-1, 6.67%	10,000,000	233,308	12/95	12/25
4	Unsecured 5.95% notes	200,000,000	3,458,334	10/04	10/34
5	Unsecured 6.35% notes	250,000,000	3,070,417	6/07	6/17
6	Unsecured 8.50% notes	450,000,000	4,612,981	3/09	3/19
7	Unsecured 5.50% notes	400,000,000	5,680,593	6/11	6/41
8	Unsecured 4.15% notes	500,000,000	6,306,185	1/13	1/43
9	Unsecured 4.125% notes	500,000,000	6,462,225	10/14	10/44
10	Floating-rate term loan	125,000,000	317,000	09/16	09/19
11	Planned debt issuance Jun-17	see note 1	see note 1	n/a	n/a
12					
13					
14					
15					
16					
17					
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19					
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32					
33	Note 1: In October 2012, we entered into forward starting interest rate swaps to fix the Treasury yield component associated with the anticipated issuance of \$250 million 30-year unsecured senior notes in fiscal 2017. This balance relates to the fees for transaction management services in connection with the forward starting interest rate swaps. These amounts will be amortized over the life of the new senior notes after they are issued.				
34					
35					
36					
37					
38					
39	TOTAL	2,585,000,000	33,139,189		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT
(Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Balance at Beginning of Year (f)	Debits During Year (Acct. 181) (g)	Credits During Year (Acct. 181) (h)	Balance at End of Year (i)	Line No.
				1
1,253,869	-	99,938	1,153,931	2
77,446	-	7,777	69,669	3
2,176,083	-	115,723	2,060,360	4
430,312	-	286,874	143,438	5
1,477,370	-	454,576	1,022,794	6
4,749,347	-	186,860	4,562,487	7
5,683,397	-	210,220	5,473,177	8
6,200,633	-	215,407	5,985,226	9
-	317,000	29,058	287,942	10
41,580	-	-	41,580	11
				12
				13
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22,090,037	317,000	1,606,433	20,800,604	39

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

- | | |
|---|--|
| <p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain and net loss realized</p> | <p>on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p> |
|---|--|

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	FMB Series J, 9.40%	6/05	17,000,000.00	(8,511,783)	2,988,786	2,428,389
2	FMB Series Q, 9.75%	6/05	20,000,000.00	(4,828,420)	1,462,850	1,125,269
3	FMB Series T, 9.32%	6/05	18,000,000.00	(5,691,858)	1,964,877	1,602,130
4	FMB Series U, 8.77%	6/05	20,000,000.00	(5,957,960)	2,335,221	1,966,502
5	Unsecured 6.35% notes	6/07	250,000,000.00	(201,674)	30,251	10,083
6	FMB Series P, 10.43%	5/08	6,250,000.00	(202,500)	62,034	28,197
7	Unsecured 4.00% notes	4/09	400,000,000.00	(7,065,937)	2,296,429	1,589,836
8	Unsecured 5.125% notes	8/12	250,000,000.00	(5,035,804)	4,539,218	4,371,358
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39	TOTAL				15,679,666	13,121,764

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year as of 9/30/16	331,400,507
2	Reconciling Items for the Year	
3	Taxable Income Not Reported on Books	
4		
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	FIT Expense	171,730,778
11	Aid in Construction	23,399,580
12	Capitalized Interest	4,758,476
13	MIP/VPP Accrual	1,166,548
14	Over Recoveries of PGA	24,831,537
15	SEBP	5,077,571
16	State Income Tax	12,275,148
17	Other, Net	39,897,091
18		
19		
20	Income Recorded on Books Not Included in Return	
21	Gain/loss on Sale of Assets	152,909
22	Dividends Received Deduction	(2,334,367)
23	Deductions on Return Not Charged Against Book Income	
24	Capitalized Overhead	(53,017,605)
25	Capitalized Software	(9,321,918)
26	Deferred Gas Costs	(55,398,355)
27	Depreciation Adjustment	(342,697,174)
28	ESOP Dividends	(7,341,603)
29	Goodwill	(38,004,883)
30	Repairs Deduction	(410,691,927)
31	TX Rule 8.209	(38,382,440)
32	Allowance for Doubtful Accounts	(1,877,491)
33	FAS 106 Adjustment	(1,394,761)
34	Pension	(7,420,816)
35	RSGP	(21,345,116)
36	WAGOG to FIFO	(8,915,769)
37	Other, Net	(26,931,417)
38		
39	Federal Tax Net Income	(410,385,497)
40	Show Computation of Tax:	
41	Federal Tax Net Income	(410,385,497)
42	Federal Income Tax Rate	35%
43	Federal Income Tax Liability as of 9/30/16	(143,634,924)

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TAXES ACCRUED, PREPAID AND CHARGED DURING THE YEAR

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR.	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. in Account 165) (c)
1	FICA	325,737	
2	FUTA	125	
3	SUTA	835	
4	Property and Other	85,672,362	
5	Franchise - Other	13,013,861	(586,217)
6	Gross Receipts	(43,828)	(898,208)
7	Use Tax	678,698	
8	Federal Income	(12,714,544)	
9	State Income	(613,941)	
10	Franchise - Capital Based	1,999,894	
11	Federal Tax Interest / Penalty	1,619,195	
12	State Tax Interest / Penalty	419,914	
13			
14			
15	Note: Adjustments for Federal & State Income taxes related to adjustments made		
16	between current and deferred provision accounts with respect to acquisitions		
17	made and other miscellaneous tax true-up adjustments.		
18	TOTAL	90,358,308	(1,484,425)

Line No.	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)			
	Electric Account 408.1, 409.1 (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2				
3		Taxes other than		
4		income taxes (408.1)	226,288,547	
5				
6		Income Taxes -		
7		Federal (409.1)	(18,649,045)	
8				
9		Income Taxes -		
10		State (409.1)	2,684,217	
11				
12		Other (including		
13		taxes Capitalized)	44,391,499	
14	TOTAL		254,715,218	0

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TAXES ACCRUED, PREPAID AND CHARGED DURING THE YEAR

that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll

deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in column (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

10. Items under \$250,000 may be grouped.

11. Report in column (q) the applicable effective state income tax rate.

Taxes Charged During Year (see footnote 1) (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
24,482,154	(24,438,086)	0	369,805		1
207,729	(207,606)	0	248		2
387,585	(387,778)	0	642		3
106,148,723	(96,103,512)		95,717,573		4
75,204,700	(70,399,406)		17,701,627	(468,689)	5
27,212,396	(26,985,005)		114,968	(829,613)	6
35,942,978	(35,883,578)		738,098		7
(20,189,393)	21,917,963	1,351,164	(9,634,810)		8
2,684,217	(3,109,534)	105,466	(933,792)		9
2,311,256	(3,180,623)		1,130,527		10
322,873	(1,878)		1,940,190		11
0	(419,914)		0		12
					13
					14
					15
					16
					17
254,715,218	(239,198,957)	1,456,630	107,145,076	(1,298,302)	18

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income TaxRate (q)	Line No.
					1
					2
					3
					4
					5
				34.20%	6
					7
					8
				2.30%	9
					10
					11
					12
					13
	0		0	0	14

Footnote 1: These are the gross amounts of taxes charged. Some of these amounts are capitalized. Please note in column (j) the total amount of taxes charged to income statement account 408.1.

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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.

2. Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Incentive Compensation	7,112,000
2	Liabilities from Risk Management Activities	25,060,246
3	Gas Imbalance	3,877,657
4	Deferred Billing AR	26,736,954
5	Minor Items Each Less Than \$250,000	235,389
6		
7		
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9		
10		
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42	TOTAL	63,022,246

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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OTHER DEFERRED CREDITS (Accounts 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Acct (c)	Amount (d)		
1	Directors' Deferred Compensation	397,043		0	81,094	478,137
2	Outside Directors' Retirement Plan	971,670		227,956	82,350	826,064
3	Retirement Cost	84,240,429		8,701,476	14,313,940	89,852,893
4	SFAS 106 - OPEB	178,421,358		294,317,865	292,819,784	176,923,277
5	Office Building Leases	8,930,207		143,462	371,994	9,158,739
6	Customer Contributions in aid of construction	464,144		166,857	0	297,287
7	APT Annual Adjustment Mechanism	1,720,953		2,044,436	323,483	0
8	Risk Management Activities	103,714,655		2,190,969,819	2,186,031,250	98,776,086
9	Liability for Uncertain Tax Positions	7,603,269		84,342	1,624,690	9,143,617
10	Liability for Income Tax Interest/Penalties	410,923		0	882,073	1,292,996
11	Minor Items Each Less Than \$250,000	476,612		156,192,219	156,008,910	293,303
12						
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37	TOTAL	387,351,263		2,652,848,432	2,652,539,568	387,042,399

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other, include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)
1	Account 282			
2	Electric			
3	Gas	1,779,407,164	366,483,700	0
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	1,779,407,164	366,483,700	0
6	Other (Specify)			
6.01				
6.02				
7.02	TOTAL Account 282 (Enter of lines 5 thru 6.?)	1,779,407,164	366,483,700	0
8.02	Classification of TOTAL			
9.02	Federal Income Tax		347,735,677	
10.02	State Income Tax		18,748,023	
11.02	Local Income Tax			

Notes

Note: Amounts in the adjustment column represent adjustments between current and deferred provision accounts relating to acquisitions and other miscellaneous tax true-up adjustments.

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (continued)

3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc. Use separate pages as required.

5. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 411.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account No. (g)	Amount (h)	Account No. (i)	Amount (j)	(k)	
							1
							2
0	0	various	0	various		2,145,890,864	3
							4
0	0		0		0	2,145,890,864	5
							6
							6.01
							6.02
0	0		0		0	2,145,890,864	7
							8
			0				9
			0				10
							11

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Enter Total of lines 3 thru 8)			
10	Gas			
11	Accumulated Deferred Tax Liability	68,098,599	25,562,273	0
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of 11 thru 16)	68,098,599	25,562,273	0
18	Other (Specify)			
19	TOTAL (Acct 283) (Total of lines 9, 17, and 18)	68,098,599	25,562,273	0
20	Classification of TOTAL			
21	Federal Income Tax		23,962,356	
22	State Income Tax		1,599,917	
23	Local Income Tax			

NOTES

Note: Amounts in the adjustment column represent adjustments between current and deferred provision accounts relating to acquisitions and other miscellaneous tax true-up adjustments.

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items
4. Use separate pages as required.

5. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
0	0	various	0	various	7,286,229	86,374,643	11
							12
							13
							14
							15
							16
0	0		0		7,286,229	86,374,643	17
							18
0	0		0		7,286,229	86,374,643	19
							20
			0		6,827,097		21
			0		459,132		22
							23

NOTES (Continued)

Name of Respondent Atmos Energy Corporation	This Report is:		Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2016
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

OTHER REGULATORY LIABILITIES (Account 254)

- Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- For regulatory liabilities being amortized, show period of amortization in Column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state Commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Deferred Tax Recovery	490,092	407.4	247,409	-	94	242,777
2	WNA Recovery	132,388	48xx	438,714	-	306,326	0
3	Colorado DSM	288,146	-	288,146	-	-	0
4	Pension Regulatory Asset	1,563,206	407.4	-	-	1,964,602	3,527,808
5	Virginia SAVE	71,680	48xx	153,190	-	377,856	296,346
6	Minor Items Each Less Than \$250,000	85,537	various	598,101		512,564	-
7							
8							
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43							
44							
45	TOTAL	2,631,049		1,725,560	0	3,161,442	4,066,931

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016	
Monthly Quantity & Revenue by Rate Schedule						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.						
2. Total Quantities and Revenues in whole numbers						
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.						
Line No.	Item	Month 1 Quantity (see footnote 1) (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (see footnote 1) (e)	Month 1 Revenue (Total) (see footnote 1) (f)
1	Total Sales (480-488) (see footnote 2)	243,969,663			2,311,258,869	2,311,258,869
2						
3	Transportation of Gas for Others (489.2 and 489.3)					
4	Revenues from Transportation of Gas of Others Through Transmission Facilities (489.2) (see footnote 3)	514,933,874			97,997,911	97,997,911
5						
6	Revenues from Transportation of Gas of Others Through Distribution Facilities (489.3) (see footnote 2)	149,142,783			81,064,055	81,064,055
7						
8						
9						
10	Total Transportation (Other than Gathering)	664,076,657			179,061,966	179,061,966
11	Storage (489.4)					
12	Revenues from Storing Gas of Others (489.4) (see footnote 4)				2,454,640	2,454,640
13						
14						
15	Total Storage				2,454,640	2,454,640
16	Gathering (489.1)					
17	Gathering-Firm					
18	Gathering-Interruptible					
19	Total Gathering (489.1)					
20	Additional Revenues					
21	Products Sales and Extraction (490-492)				37,869	37,869
22	Rents (493-494)				205,235	205,235
23	Other Gas Revenues (495)				3,707,387	3,707,387
24	(Less) Provision for Rate Refunds				-	-
25	Total Additional Revenues				3,950,491	3,950,491
26	Total Operating Revenues (Total of lines 1,9,14 and 24)	908,046,320	-	-	2,496,725,966	2,496,725,966
	Footnote 1: As we do not prepare quarterly FERC Form 2 information the data in columns (b) through (f) above is for the 12 months ending 12/31/16.					
	Footnote 2: Due to the voluminous amount of data for our gas rates and tariffs for our account 480-488 revenues we have not separately listed on page 299. Please go to http://www.atmosenergy.com/about/tariffs.html to see our gas rates and tariffs by state.					
	Footnote 3: Please see pages 299.1 (1-9).					
	Footnote 4: Please see page 299.2.					

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Monthly Quantity & Revenue Data by Rate Schedule

4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
	Quantity	Revenue Costs and Take-or-Pay	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	Quantity	Revenue Costs and Take-or-Pay	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)
	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1										
2										
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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
1	489.2	TN-6777-TM-17631	CN-6777-TM-33109	86,789	26,167	1
2	489.2	TN-6777-TT-15166	CN-6777-TT-31950	263,206	18,517	2
3	489.2	TN-6777-TT-15167	CN-6777-TT-19073	14,000	3,809	3
4	489.2	TN-6777-TT-15626	CN-6777-TT-35644	1,371,082	355,327	4
5	489.2	TN-6777-TT-15627	CN-6777-TT-35916	21,216	11,443	5
6	489.2	TN-6777-TT-15628	CN-6777-TT-19231	812,441	179,742	6
7	489.2	TN-6777-TT-15629	CN-6777-TT-18988	568,785	134,143	7
8	489.2	TN-6777-TT-15631	CN-6777-TT-19319	133,565	44,203	8
9	489.2	TN-6777-TT-15632	CN-6777-TT-19242	78,151	26,245	9
10	489.2	TN-6777-TT-15633	CN-6777-TT-18999	62,924	28,770	10
11	489.2	TN-6777-TT-15634	CN-6777-TT-18922	39,480	19,398	11
12	489.2	TN-6777-TT-15636	CN-6777-TT-19133	3,777,855	932,716	12
13	489.2	TN-6777-TT-15637	CN-6777-TT-37129	300,693	78,434	13
14	489.2	TN-6777-TT-15638	CN-6777-TT-37129	123,060	31,133	14
15	489.2	TN-6777-TT-15640	CN-6777-TT-19187	1,449,128	385,650	15
16	489.2	TN-6777-TT-15643	CN-6777-TT-19332	317,571	232,218	16
17	489.2	TN-6777-TT-15645	CN-6777-TT-19022	10,008	2,938	17
18	489.2	TN-6777-TT-15646	CN-6777-TT-32418	20,764	5,832	18
19	489.2	TN-6777-TT-15649	CN-6777-TT-36155	131,322	33,869	19
20	489.2	TN-6777-TT-15650	CN-6777-TT-19352	330,940	66,447	20
21	489.2	TN-6777-TT-15651	CN-6777-TT-35879	219,114	43,311	21
22	489.2	TN-6777-TT-15652	CN-6777-TT-36191	36,418	10,250	22
23	489.2	TN-6777-TT-15653	CN-6777-TT-32232	728,038	179,865	23
24	489.2	TN-6777-TT-15655	CN-6777-TT-32230	761,572	166,934	24
25	489.2	TN-6777-TT-15656	CN-6777-TT-18921	17	173,661	25
26	489.2	TN-6777-TT-15663	CN-6777-TT-18981	35,651	22,775	26
27	489.2	TN-6777-TT-15665	CN-6777-TT-34560	57,160	62,295	27
28	489.2	TN-6777-TT-15666	CN-6777-TT-19390	97,444	43,648	28
29	489.2	TN-6777-TT-15667	CN-6777-TT-19168	89,617	24,853	29
30	489.2	TN-6777-TT-15668	CN-6777-TT-19334	44,326	17,369	30
31	489.2	TN-6777-TT-15669	CN-6777-TT-19356	32,921	9,971	31
32	489.2	TN-6777-TT-15670	CN-6777-TT-19103	48,156	20,483	32
33	489.2	TN-6777-TT-15907	CN-6777-TT-19121	63,525	32,879	33
34	489.2	TN-6777-TT-15912	CN-6777-TT-30227	33,629,275	56,441	34
35	489.2	TN-6777-TT-16019	CN-6777-TT-19325	760,482	224,810	35
36	489.2	TN-6777-TT-16033	CN-6777-TT-32460	2,065	624	36
37	489.2	TN-6777-TT-16048	CN-6777-TT-32430	25,034	8,536	37
38	489.2	TN-6777-TT-16050	CN-6777-TT-25819	315,945	57,154	38
39	489.2	TN-6777-TT-16054	CN-6777-TT-19325	292,480	68,297	39
40	489.2	TN-6777-TT-16068	CN-6777-TT-19060	157,124	31,582	40
41	489.2	TN-6777-TT-16075	CN-6777-TT-32402	25,000	2,261	41
42	489.2	TN-6777-TT-16077	CN-6777-TT-19366	1,302,607	31,482	42
43	489.2	TN-6777-TT-16351	CN-6777-TT-19035	1,742,775	87,574	43
44	489.2	TN-6777-TT-16356	CN-6777-TT-25644	548,001	50,471	44
45	489.2	TN-6777-TT-16358	CN-6777-TT-25644	775,282	115,869	45
46	489.2	TN-6777-TT-16366	CN-6777-TT-19374	5,000	352	46

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
47	489.2	TN-6777-TT-16583	CN-6777-TT-19062	3,744,744	609,387	47
48	489.2	TN-6777-TT-16587	CN-6777-TT-19017	4,153,600	253,923	48
49	489.2	TN-6777-TT-16588	CN-6777-TT-25686	243,416	63,954	49
50	489.2	TN-6777-TT-16589	CN-6777-TT-18994	27,696	2,080	50
51	489.2	TN-6777-TT-16608	CN-6777-TT-25644	1,002,999	101,241	51
52	489.2	TN-6777-TT-16636	CN-6777-TT-19374	40,000	2,412	52
53	489.2	TN-6777-TT-16639	CN-6777-TT-34448	12,800	900	53
54	489.2	TN-6777-TT-16642	CN-6777-TT-19460	6,044	19,928	54
55	489.2	TN-6777-TT-16685	CN-6777-TT-19035	1,059,304	214,010	55
56	489.2	TN-6777-TT-16686	CN-6777-TT-18960	1,347,074	181,182	56
57	489.2	TN-6777-TT-16735	CN-6777-TT-25671	153,657	171,405	57
58	489.2	TN-6777-TT-16861	CN-6777-TT-19400	36,445	6,661	58
59	489.2	TN-6777-TT-16864	CN-6777-TT-25143	670,883	212,878	59
60	489.2	TN-6777-TT-16881	CN-6777-TT-18939	222,072	18,497	60
61	489.2	TN-6777-TT-16952	CN-6777-TT-19418	232,741	72,050	61
62	489.2	TN-6777-TT-17012	CN-6777-TT-19280	524,727	98,359	62
63	489.2	TN-6777-TT-17018	CN-6777-TT-19402	95,825	28,476	63
64	489.2	TN-6777-TT-17020	CN-6777-TT-19371	25,307	15,669	64
65	489.2	TN-6777-TT-17023	CN-6777-TT-19280	288,043	54,926	65
66	489.2	TN-6777-TT-17024	CN-6777-TT-19415	1,125,844	323,571	66
67	489.2	TN-6777-TT-17025	CN-6777-TT-19162	31,765	19,367	67
68	489.2	TN-6777-TT-17027	CN-6777-TT-19403	198,681	110,382	68
69	489.2	TN-6777-TT-17028	CN-6777-TT-19285	5,283	3,415	69
70	489.2	TN-6777-TT-17337	CN-6777-TT-18960	322,306	26,842	70
71	489.2	TN-6777-TT-17346	CN-6777-TT-19250	53,652	539	71
72	489.2	TN-6777-TT-17347	CN-6777-TT-19325	270,495	67,962	72
73	489.2	TN-6777-TT-17355	CN-6777-TT-32452	47,600	239	73
74	489.2	TN-6777-TT-17371	CN-6777-TT-30227	600,827	54,618	74
75	489.2	TN-6777-TT-17375	CN-6777-TT-19073	856,842	73,526	75
76	489.2	TN-6777-TT-17378	CN-6777-TT-19460	88,995	25,792	76
77	489.2	TN-6777-TT-17381	CN-6777-TT-19383	43,083	8,227	77
78	489.2	TN-6777-TT-17512	CN-6777-TT-25698	21,727	1,092	78
79	489.2	TN-6777-TT-17521	CN-6777-TT-35630	728	7,485	79
80	489.2	TN-6777-TT-17660	CN-6777-TT-31810	4,744,539	703,702	80
81	489.2	TN-6777-TT-17661	CN-6777-TT-19217	4,024	1,618	81
82	489.2	TN-6777-TT-17662	CN-6777-TT-19035	25,000	1,921	82
83	489.2	TN-6777-TT-17664	CN-6777-TT-19366	23,400	5,879	83
84	489.2	TN-6777-TT-17665	CN-6777-TT-19121	100,573	40,430	84
85	489.2	TN-6777-TT-17667	CN-6777-TT-26839	824,980	153,385	85
86	489.2	TN-6777-TT-17673	CN-6777-TT-26847	12,814	1,932	86
87	489.2	TN-6777-TT-17690	CN-6777-TT-32442	1,403,741	411,340	87
88	489.2	TN-6777-TT-17691	CN-6777-TT-19215	148,625	38,495	88
89	489.2	TN-6777-TT-17693	CN-6777-TT-19049	65,162	31,840	89
90	489.2	TN-6777-TT-17936	CN-6777-TT-19380	354,797	144,507	90
91	489.2	TN-6777-TT-17937	CN-6777-TT-18962	6,590,501	843,473	91
92	489.2	TN-6777-TT-17938	CN-6777-TT-26560	17,639	23,890	92

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
93	489.2	TN-6777-TT-18201	CN-6777-TT-27208	23,642	4,277	93
94	489.2	TN-6777-TT-18203	CN-6777-TT-35633	2,164,021	1,262,559	94
95	489.2	TN-6777-TT-18344	CN-6777-TT-27382	158,317	8,960	95
96	489.2	TN-6777-TT-18473	CN-6777-TT-25733	368,223	89,249	96
97	489.2	TN-6777-TT-18582	CN-6777-TT-18939	1	-	97
98	489.2	TN-6777-TT-18585	CN-6777-TT-26881	26,345,874	2,201,455	98
99	489.2	TN-6777-TT-18611	CN-6777-TT-35449	590,021	39,940	99
100	489.2	TN-6777-TT-18669	CN-6777-TT-34448	633,712	39,862	100
101	489.2	TN-6777-TT-18738	CN-6777-TT-35449	65,200	3,942	101
102	489.2	TN-6777-TT-18935	CN-6777-TT-34448	7,400,812	892,538	102
103	489.2	TN-6777-TT-19368	CN-6777-TT-19015	6,266,007	12,375,848	103
104	489.2	TN-6777-TT-20134	CN-6777-TT-19057	238,093	59,821	104
105	489.2	TN-6777-TT-20210	CN-6777-TT-19057	96,597	29,124	105
106	489.2	TN-6777-TT-20416	CN-6777-TT-35763	835,043	112,816	106
107	489.2	TN-6777-TT-20418	CN-6777-TT-35763	825,400	169,288	107
108	489.2	TN-6777-TT-20738	CN-6777-TT-34526	541,349	152,461	108
109	489.2	TN-6777-TT-20964	CN-6777-TT-19100	675,852	218,526	109
110	489.2	TN-6777-TT-20965	CN-6777-TT-26847	4,701	44,459	110
111	489.2	TN-6777-TT-21170	CN-6777-TT-29695	596,079	353,517	111
112	489.2	TN-6777-TT-21174	CN-6777-TT-25851	99,448	32,142	112
113	489.2	TN-6777-TT-21177	CN-6777-TT-26847	93,021	45,906	113
114	489.2	TN-6777-TT-22228	CN-6777-TT-29178	274,300	2,757	114
115	489.2	TN-6777-TT-22235	CN-6777-TT-18987	2,429,774	792,554	115
116	489.2	TN-6777-TT-22236	CN-6777-TT-19152	1,045,757	699,420	116
117	489.2	TN-6777-TT-22241	CN-6777-TT-19048	1,705,662	276,381	117
118	489.2	TN-6777-TT-22242	CN-6777-TT-19149	651,249	404,316	118
119	489.2	TN-6777-TT-22246	CN-6777-TT-31341	39,468	2,362	119
120	489.2	TN-6777-TT-22269	CN-6777-TT-34670	396,819	167,038	120
121	489.2	TN-6777-TT-22889	CN-6777-TT-31810	398,000	57,808	121
122	489.2	TN-6777-TT-23038	CN-6777-TT-26847	46,123,062	10,429,579	122
123	489.2	TN-6777-TT-23039	CN-6777-TT-34448	76,909	116,050	123
124	489.2	TN-6777-TT-23040	CN-6777-TT-31950	2,701,257	1,078,040	124
125	489.2	TN-6777-TT-23041	CN-6777-TT-31950	118,710	135,342	125
126	489.2	TN-6777-TT-23044	CN-6777-TT-18935	3,327,965	822,330	126
127	489.2	TN-6777-TT-23075	CN-6777-TT-19116	308,480	152,527	127
128	489.2	TN-6777-TT-23222	CN-6777-TT-25688	340,778	17,702	128
129	489.2	TN-6777-TT-23224	CN-6777-TT-36776	285,455	43,032	129
130	489.2	TN-6777-TT-23227	CN-6777-TT-18913	(674)	3,632	130
131	489.2	TN-6777-TT-23228	CN-6777-TT-35802	39,295	5,923	131
132	489.2	TN-6777-TT-23415	CN-6777-TT-18988	570,155	124,308	132
133	489.2	TN-6777-TT-23654	CN-6777-TT-34842	1,631,579	82,221	133
134	489.2	TN-6777-TT-23668	CN-6777-TT-18941	2,758,761	886,487	134
135	489.2	TN-6777-TT-24102	CN-6777-TT-34562	53,232	54,075	135
136	489.2	TN-6777-TT-24104	CN-6777-TT-35297	14,704	26,094	136
137	489.2	TN-6777-TT-24179	CN-6777-TT-33023	5,313	3,750	137
138	489.2	TN-6777-TT-24178	CN-6777-TT-19119	1,013,242	114,564	138

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
139	489.2	TN-6777-TT-24168	CN-6777-TT-25880	2,357,064	696,017	139
140	489.2	TN-6777-TT-24242	CN-6777-TT-31427	101,979	88,425	140
141	489.2	TN-6777-TT-24238	CN-6777-TT-25877	7,354	8,558	141
142	489.2	TN-6777-TT-24411	CN-6777-TT-19036	31,732,700	3,567,827	142
143	489.2	TN-6777-TT-24481	CN-6777-TT-30105	162,940	54,039	143
144	489.2	TN-6777-TT-24597	CN-6777-TT-32958	5,000	50	144
145	489.2	TN-6777-TT-24599	CN-6777-TT-26871	1,040,680	209,177	145
146	489.2	TN-6777-TT-24792	CN-6777-TT-19313	173,529	107,755	146
147	489.2	TN-6777-TT-24797	CN-6777-TT-29595	410,433	45,373	147
148	489.2	TN-6777-TT-24842	CN-6777-TT-30109	94,046	65,562	148
149	489.2	TN-6777-TT-24845	CN-6777-TT-33732	459,237	351,801	149
150	489.2	TN-6777-TT-25228	CN-6777-TT-19176	174,764	36,783	150
151	489.2	TN-6777-TT-25229	CN-6777-TT-30105	257,430	98,702	151
152	489.2	TN-6777-TT-25353	CN-6777-TT-33196	287,924	16,778	152
153	489.2	TN-6777-TT-25354	CN-6777-TT-19057	2,016,480	617,377	153
154	489.2	TN-6777-TT-25355	CN-6777-TT-18930	6,106,350	1,129,890	154
155	489.2	TN-6777-TT-25457	CN-6777-TT-30109	58,567	41,181	155
156	489.2	TN-6777-TT-25458	CN-6777-TT-32566	282,284	18,090	156
157	489.2	TN-6777-TT-25690	CN-6777-TT-29693	503,864	162,545	157
158	489.2	TN-6777-TT-25711	CN-6777-TT-26885	853,396	101,432	158
159	489.2	TN-6777-TT-25713	CN-6777-TT-30227	10,379,136	968,421	159
160	489.2	TN-6777-TT-25825	CN-6777-TT-34337	34,642	30,747	160
161	489.2	TN-6777-TT-25826	CN-6777-TT-35297	18,040	29,588	161
162	489.2	TN-6777-TT-25879	CN-6777-TT-37132	2,752,233	544,386	162
163	489.2	TN-6777-TT-25880	CN-6777-TT-34387	173,953	44,078	163
164	489.2	TN-6777-TT-25881	CN-6777-TT-34389	24,525	13,716	164
165	489.2	TN-6777-TT-26024	CN-6777-TT-34454	10,836	18,293	165
166	489.2	TN-6777-TT-26141	CN-6777-TT-26338	3,303,000	436,452	166
167	489.2	TN-6777-TT-26492	CN-6777-TT-35913	14,968,771	2,548,708	167
168	489.2	TN-6777-TT-26493	CN-6777-TT-25756	6,156	1,856	168
169	489.2	TN-6777-TT-26622	CN-6777-TT-34783	43,198	120,302	169
170	489.2	TN-6777-TT-26627	CN-6777-TT-34700	517,091	77,838	170
171	489.2	TN-6777-TT-26628	CN-6777-TT-19255	434,652	78,426	171
172	489.2	TN-6777-TT-26629	CN-6777-TT-25644	7,158,332	1,338,728	172
173	489.2	TN-6777-TT-26693	CN-6777-TT-34839	17,933	23,671	173
174	489.2	TN-6777-TT-26705	CN-6777-TT-35011	37,709	19,913	174
175	489.2	TN-6777-TT-26844	CN-6777-TT-30109	69,446	42,862	175
176	489.2	TN-6777-TT-26845	CN-6777-TT-19165	88,650	19,601	176
177	489.2	TN-6777-TT-26898	CN-6777-TT-19421	9,600	579	177
178	489.2	TN-6777-TT-26902	CN-6777-TT-18930	53,775	3,783	178
179	489.2	TN-6777-TT-27002	CN-6777-TT-32994	104,407	72,334	179
180	489.2	TN-6777-TT-27162	CN-6777-TT-35297	59,839	39,815	180
181	489.2	TN-6777-TT-27163	CN-6777-TT-31810	36,617,017	6,624,015	181
182	489.2	TN-6777-TT-27164	CN-6777-TT-35340	6,019	41,769	182
183	489.2	TN-6777-TT-27266	CN-6777-TT-35449	1,825,234	417,921	183
184	489.2	TN-6777-TT-27396	CN-6777-TT-35488	18,931	55,788	184

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
185	489.2	TN-6777-TT-27397	CN-6777-TT-35497	235,445	18,654	185
186	489.2	TN-6777-TT-27398	CN-6777-TT-35500	740,499	58,822	186
187	489.2	TN-6777-TT-27695	CN-6777-TT-19365	2,517,812	25,425	187
188	489.2	TN-6777-TT-27697	CN-6777-TT-31810	16,771,219	2,870,347	188
189	489.2	TN-6777-TT-27698	CN-6777-TT-35497	-	4	189
190	489.2	TN-6777-TT-27740	CN-6777-TT-35111	748,767	45,546	190
191	489.2	TN-6777-TT-27742	CN-6777-TT-35803	778,640	7,825	191
192	489.2	TN-6777-TT-27825	CN-6777-TT-35141	13,721,946	2,172,575	192
193	489.2	TN-6777-TT-28002	CN-6777-TT-25065	82,608	65,390	193
194	489.2	TN-6777-TT-28061	CN-6777-TT-25904	3,757,156	687,260	194
195	489.2	TN-6777-TT-28350	CN-6777-TT-19074	14,510	9	195
196	489.2	TN-6777-TT-28351	CN-6777-TT-35497	237,040	12,780	196
197	489.2	TN-6777-TT-28431	CN-6777-TT-19376	451,957	790,241	197
198	489.2	TN-6777-TT-28432	CN-6777-TT-35766	30,000	2,463	198
199	489.2	TN-6777-TT-28435	CN-6777-TT-35763	621,953	167,762	199
200	489.2	TN-6777-TT-28508	CN-6777-TT-36376	7,324	7,301	200
201	489.2	TN-6777-TT-28509	CN-6777-TT-36379	9,609	9,656	201
202	489.2	TN-6777-TT-28510	CN-6777-TT-36382	99,246	36,203	202
203	489.2	TN-6777-TT-28712	CN-6777-TT-35803	92,901	4,668	203
204	489.2	TN-6777-TT-28713	CN-6777-TT-34842	5,214,062	698,683	204
205	489.2	TN-6777-TT-28714	CN-6777-TT-18960	2,269,989	299,606	205
206	489.2	TN-6777-TT-28715	CN-6777-TT-34448	3,640,948	419,191	206
207	489.2	TN-6777-TT-28716	CN-6777-TT-35497	1,549,149	192,398	207
208	489.2	TN-6777-TT-28717	CN-6777-TT-19460	171,230	41,225	208
209	489.2	TN-6777-TT-28718	CN-6777-TT-36614	17,250	13,181	209
210	489.2	TN-6777-TT-28816	CN-6777-TT-35806	50,565	6,601	210
211	489.2	TN-6777-TT-28817	CN-6777-TT-26839	4,263,041	864,922	211
212	489.2	TN-6777-TT-28818	CN-6777-TT-35803	1,461,046	143,540	212
213	489.2	TN-6777-TT-28819	CN-6777-TT-35763	3,014,102	380,735	213
214	489.2	TN-6777-TT-29002	CN-6777-TT-36758	245,800	39,159	214
215	489.2	TN-6777-TT-29003	CN-6777-TT-35766	183,300	28,040	215
216	489.2	TN-6777-TT-29096	CN-6777-TT-36818	339,825	3,415	216
217	489.2	TN-6777-TT-29098	CN-6777-TT-19162	15,835	14,700	217
218	489.2	TN-6777-TT-29144	CN-6777-TT-19121	42,589	9,151	218
219	489.2	TN-6777-TT-29157	CN-6777-TT-35806	273,000	13,718	219
220	489.2	TN-6777-TT-29158	CN-6777-TT-36892	43,330	9,620	220
221	489.2	TN-6777-TT-29164	CN-6777-TT-25717	490,507	64,085	221
222	489.2	TN-6777-TT-29165	CN-6777-TT-35111	5,000	302	222
223	489.2	TN-6777-TT-29208	CN-6777-TT-35500	115,000	7,236	223
224	489.2	TN-6777-TT-29209	CN-6777-TT-36837	230,453	18,887	224
225	489.2	TN-6777-TT-29226	CN-6777-TT-36837	2,657	484	225
226	489.2	TN-6777-TT-29230	CN-6777-TT-19074	31,302	6,794	226
227	489.2	TN-6777-TT-29231	CN-6777-TT-36993	13,258	3,617	227
228	489.2	TN-6777-TT-29323	CN-6777-TT-19133	776,655	156,108	228
229	489.2	TN-6777-TT-29351	CN-6777-TT-25623	48,400	7,296	229
230	489.2	TN-6777-TT-29352	CN-6777-TT-25623	78,800	22,768	230

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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
231	489.2	TN-6777-TT-29353	CN-6777-TT-36837	6,200	1,333	231
232	489.2	TN-6777-TT-29354	CN-6777-TT-19035	-	60,300	232
233	489.2	TN-6777-TT-29355	CN-6777-TT-31810	150,000	9,648	233
234	489.2	TN-6777-TM-15097	CN-6777-TM-18904	-	1,991	234
235	489.2	TN-6777-TM-15105	CN-6777-TM-18895	-	9,225	235
236	489.2	TN-6777-TM-15108	CN-6777-TM-35047	-	781	236
237	489.2	TN-6777-TM-15110	CN-6777-TM-18371	-	100	237
238	489.2	TN-6777-TM-15112	CN-6777-TM-18689	-	197	238
239	489.2	TN-6777-TM-15113	CN-6777-TM-18790	-	10,100	239
240	489.2	TN-6777-TM-15116	CN-6777-TM-18713	-	155	240
241	489.2	TN-6777-TM-15119	CN-6777-TM-18869	-	270	241
242	489.2	TN-6777-TM-15122	CN-6777-TM-18874	-	2,805	242
243	489.2	TN-6777-TM-15126	CN-6777-TM-35899	-	4,111	243
244	489.2	TN-6777-TM-15132	CN-6777-TM-18743	-	6,016	244
245	489.2	TN-6777-TM-15133	CN-6777-TM-18560	-	5,748	245
246	489.2	TN-6777-TM-15161	CN-6777-TM-18604	-	7,685	246
247	489.2	TN-6777-TT-16681	CN-6777-TT-19035	-	1,120,374	247
248	489.2	TN-6777-TM-15743	CN-6777-TM-32425	-	1,857	248
249	489.2	TN-6777-TM-15138	CN-6777-TM-18397	-	3,618	249
250	489.2	TN-6777-TM-15798	CN-6777-TM-32421	-	3,618	250
251	489.2	TN-6777-TM-15814	CN-6777-TM-18689	-	3,618	251
252	489.2	TN-6777-TM-15815	CN-6777-TM-18869	-	3,618	252
253	489.2	TN-6777-TM-15831	CN-6777-TM-18489	-	3,618	253
254	489.2	TN-6777-TM-17295	CN-6777-TM-18606	-	603	254
255	489.2	TN-6777-TM-18558	CN-6777-TM-35050	-	1,508	255
256	489.2	TN-6777-TM-23033	CN-6777-TM-36860	-	3,618	256
257	489.2	TN-6777-TT-15635	CN-6777-TT-19003	-	6,030	257
258	489.2	TN-6777-TT-16357	CN-6777-TT-19035	-	1,471,320	258
259	489.2	TN-6777-TT-17513	CN-6777-TT-19461	-	1,508	259
260	489.2	TN-6777-TT-22232	CN-6777-TT-31335	-	7,789	260
261	489.2	TN-6777-TT-25226	CN-6777-TT-33132	-	(18,452)	261
262	489.2	TN-6777-TT-25508	CN-6777-TT-34109	-	21,987	262
263	489.2	TN-6777-TT-25688	CN-6777-TT-26338	-	118,391	263
264	489.2	TN-6777-TT-25689	CN-6777-TT-26885	-	20,703	264
265	489.2	TN-6777-TT-28436	CN-6777-TT-35500	-	202	265
266	489.2	TN-6777-TM-15064	CN-6777-TM-18689	-	200	266
267	489.2	TN-6777-TM-17300	CN-6777-TM-32413	-	2,677	267
268	489.2	TN-6777-TM-17636	CN-6777-TM-18517	-	20,987	268
269	489.2	TN-6777-TM-17638	CN-6777-TM-18904	-	2,011	269
270	489.2	TN-6777-TM-17710	CN-6777-TM-18619	-	21,017	270
271	489.2	TN-6777-TM-17714	CN-6777-TM-35905	-	73,449	271
272	489.2	TN-6777-TM-17715	CN-6777-TM-18660	-	16,127	272
273	489.2	TN-6777-TM-17718	CN-6777-TM-18604	-	7,763	273
274	489.2	TN-6777-TM-17720	CN-6777-TM-18397	-	2,738	274
275	489.2	TN-6777-TM-17721	CN-6777-TM-18622	-	16,306	275
276	489.2	TN-6777-TM-17724	CN-6777-TM-32419	-	545	276

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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
277	489.2	TN-6777-TM-17726	CN-6777-TM-18891	-	19,541	277
278	489.2	TN-6777-TM-17729	CN-6777-TM-18594	-	2,958	278
279	489.2	TN-6777-TM-17734	CN-6777-TM-35715	-	3,794	279
280	489.2	TN-6777-TM-17736	CN-6777-TM-35047	-	-	280
281	489.2	TN-6777-TM-17737	CN-6777-TM-26868	-	18,847	281
282	489.2	TN-6777-TM-17738	CN-6777-TM-32453	-	247,507	282
283	489.2	TN-6777-TM-17884	CN-6777-TM-35908	-	42,114	283
284	489.2	TN-6777-TM-18304	CN-6777-TM-35911	-	1,889	284
285	489.2	TN-6777-TM-18556	CN-6777-TM-18560	-	4,706	285
286	489.2	TN-6777-TM-18560	CN-6777-TM-26878	-	1,659	286
287	489.2	TN-6777-TM-18562	CN-6777-TM-35712	-	1,374	287
288	489.2	TN-6777-TM-23215	CN-6777-TM-32004	-	124,103	288
289	489.2	TN-6777-TM-25822	CN-6777-TM-32455	-	192,962	289
290	489.2	TN-6777-TM-25823	CN-6777-TM-18599	-	356,381	290
291	489.2	TN-6777-TM-26018	CN-6777-TM-36860	-	1,702	291
292	489.2	TN-6777-TM-26019	CN-6777-TM-34449	-	5,171	292
293	489.2	TN-6777-TM-26020	CN-6777-TM-32004	-	663,117	293
294	489.2	TN-6777-TM-26021	CN-6777-TM-35764	-	211,316	294
295	489.2	TN-6777-TM-26022	CN-6777-TM-30104	-	26,389	295
296	489.2	TN-6777-TM-26171	CN-6777-TM-33952	-	37,517	296
297	489.2	TN-6777-TT-22310	CN-6777-TT-31438	-	6,158	297
298	489.2	TN-6777-TT-22449	CN-6777-TT-26847	-	4,321	298
299	489.2	TN-6777-TT-24795	CN-6777-TT-19384	-	15,165	299
300	489.2	TN-6777-TT-24796	CN-6777-TT-33688	-	(104,505)	300
301	489.2	TN-6777-TT-25712	CN-6777-TT-33132	-	32	301
302	489.2	TN-6777-TT-26322	CN-6777-TT-32456	-	479,056	302
303	489.2	TN-6777-TT-29228	CN-6777-TT-32422	-	101	303
304	489.2	TN-6777-TT-29229	CN-6777-TT-35714	-	101	304
305	489.2	TN-6777-TM-16880	CN-6777-TM-18382	-	157,408	305
306	489.2	TN-6777-TM-17288	CN-6777-TM-18808	-	120,451	306
307	489.2	TN-6777-TM-17293	CN-6777-TM-18516	-	207,859	307
308	489.2	TN-6777-TM-18121	CN-6777-TM-25994	-	97,093	308
309	489.2	TN-6777-TM-24647	CN-6777-TM-34843	-	141,504	309
310	489.2	TN-6777-TT-16609	CN-6777-TT-25644	-	3,990	310
311	489.2	TN-6777-TT-26904	CN-6777-TT-34842	-	965	311
312	489.2	TN-6777-TT-27470	CN-6777-TT-35497	-	108,540	312
313	489.2	TN-6777-TT-28656	CN-6777-TT-35500	-	724	313
314	489.2	TN-6777-TT-29097	CN-6777-TT-35141	-	240,409	314
315	489.2	TN-6777-TT-29143	CN-6777-TT-36837	-	3,300	315
316	489.2	TN-6777-TT-29210	CN-6777-TT-36837	-	2,170	316
317	489.2	NGV (no tariff)	NGV (no tariff)	241,632	399,894	317
318	489.2	GLO (tariff in process)	GLO (tariff in process)	90,706	55,051	318
319	489.2	NGPA Section 311	APACHE CORPORATION	220,050	36,308	319
320	489.2	NGPA Section 311	ATMOS ENERGY MARKETING, LLC	31,266	6,253	320
321	489.2	NGPA Section 311	ATMOS ENERGY MARKETING, LLC	100	7	321
322	489.2	NGPA Section 311	ATMOS ENERGY MARKETING, LLC	10	-	322

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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
323	489.2	NGPA Section 311	BP ENERGY COMPANY	581,040	57,524	323
324	489.2	NGPA Section 311	BP ENERGY COMPANY	1,128,859	120,636	324
325	489.2	NGPA Section 311	BP ENERGY COMPANY	19,989	5,997	325
326	489.2	NGPA Section 311	BP ENERGY COMPANY	1,509,931	179,086	326
327	489.2	NGPA Section 311	CASTLETON COMMODITIES MERCHANT TRADING L.P.	198,265	14,253	327
328	489.2	NGPA Section 311	CASTLETON COMMODITIES MERCHANT TRADING L.P.	10,824	1,148	328
329	489.2	NGPA Section 311	CASTLETON COMMODITIES MERCHANT TRADING LP	430,000	41,925	329
330	489.2	NGPA Section 311	CERF SHELBY, LLC	6,183	1,237	330
331	489.2	NGPA Section 311	CHESAPEAKE ENERGY MARKETING, INC.	162,000	9,720	331
332	489.2	NGPA Section 311	CHESAPEAKE ENERGY MARKETING, INC.	356,001	42,720	332
333	489.2	NGPA Section 311	CIMA ENERGY, LTD.	7,700	539	333
334	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	606,880	40,990	334
335	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	62,000	5,580	335
336	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	285,600	57,108	336
337	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	834,891	150,280	337
338	489.2	NGPA Section 311	CROSS TIMBERS ENERGY SERVICES	17,500	1,050	338
339	489.2	NGPA Section 311	DALLAS CLEAN ENERGY LLC	2,129,100	683,103	339
340	489.2	NGPA Section 311	DCP GUADALUPE PIPELINE, LLC	14,518,573	145,186	340
341	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	14,021,925	280,439	341
342	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	150,706	10,549	342
343	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	172,400	18,964	343
344	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	675,000	27,000	344
345	489.2	NGPA Section 311	EDF TRADING NORTH AMERICA, LLC	6,432	708	345
346	489.2	NGPA Section 311	ENBRIDGE G & P (NORTH TEXAS) L. P.	4,788	575	346
347	489.2	NGPA Section 311	ENLINK GAS MARKETING, LP	29,059	1,453	347
348	489.2	NGPA Section 311	ENLINK GAS MARKETING, LP	182,676	10,961	348
349	489.2	NGPA Section 311	ENLINK GAS MARKETING, LP	1,620,915	291,765	349
350	489.2	NGPA Section 311	ETC MARKETING, LTD.	237,510	25,853	350
351	489.2	NGPA Section 311	ETC MARKETING, LTD.	38,105	12,395	351
352	489.2	NGPA Section 311	EXELON GENERATION COMPANY, LLC	164,818	15,573	352
353	489.2	NGPA Section 311	EXELON GENERATION COMPANY, LLC	17,397	4,349	353
354	489.2	NGPA Section 311	KOCH ENERGY SERVICES, LLC	955,969	85,930	354
355	489.2	NGPA Section 311	KOCH ENERGY SERVICES, LLC	5,195	1,299	355
356	489.2	NGPA Section 311	LACLEDE ENERGY RESOURCES, INC.	59,570	3,574	356
357	489.2	NGPA Section 311	MERCURIA ENERGY AMERICA, INC.	61,495	10,358	357
358	489.2	NGPA Section 311	MERCURIA ENERGY AMERICA, INC.	20,000	5,000	358
359	489.2	NGPA Section 311	MERCURIA ENERGY AMERICA, INC.	1,472	103	359
360	489.2	NGPA Section 311	MERCURIA ENERGY AMERICA, INC.	-	331	360
361	489.2	NGPA Section 311	MERCURIA ENERGY AMERICA, INC.	224,232	22,423	361
362	489.2	NGPA Section 311	MIECO INC.	1,312,502	130,254	362
363	489.2	NGPA Section 311	MIECO INC.	123,523	32,902	363
364	489.2	NGPA Section 311	MIECO INC.	275,704	21,556	364
365	489.2	NGPA Section 311	MUNICH RE TRADING LLC	123,456	15,810	365
366	489.2	NGPA Section 311	MUNICH RE TRADING LLC	12,900	2,500	366
367	489.2	NGPA Section 311	MUNICH RE TRADING LLC	99,941	10,994	367
368	489.2	NGPA Section 311	NEXTERA ENERGY POWER MARKETING, LLC	365,909	62,205	368

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
369	489.2	NGPA Section 311	NEXTERA ENERGY POWER MARKETING, LLC	132,700	13,452	369
370	489.2	NGPA Section 311	NJR ENERGY SERVICES COMPANY	540,010	5,400	370
371	489.2	NGPA Section 311	NSL ENERGY MARKETING, JV	55,145,165	1,100,284	371
372	489.2	NGPA Section 311	OKLAHOMA NATURAL GAS COMPANY	1,952,330	860,978	372
373	489.2	NGPA Section 311	PANDA TEMPLE POWER II, LLC	376,983	52,778	373
374	489.2	NGPA Section 311	SEQUENT ENERGY MANAGEMENT LP	204,797	28,332	374
375	489.2	NGPA Section 311	SPARK ENERGY GAS, LP.	161,804	1,618	375
376	489.2	NGPA Section 311	TARGA GAS MARKETING, L.L.C.	198,595	39,719	376
377	489.2	NGPA Section 311	TARGA GAS MARKETING, L.L.C.	192,050	27,850	377
378	489.2	NGPA Section 311	TARGA GAS MARKETING, L.L.C.	3,178,629	528,880	378
379	489.2	NGPA Section 311	TARGA GAS MARKETING, L.L.C.	14,636,386	2,634,549	379
380	489.2	NGPA Section 311	TARGA GAS MARKETING, L.L.C.	1,554,315	292,964	380
381	489.2	NGPA Section 311	TARGA GAS MARKETING, LLC	140,000	8,400	381
382	489.2	NGPA Section 311	TENASKA GAS STORAGE, LLC	1,507,574	16,108	382
383	489.2	NGPA Section 311	TENASKA MARKETING VENTURES	4,397,017	183,429	383
384	489.2	NGPA Section 311	TENASKA MARKETING VENTURES	69,600	20,400	384
385	489.2	NGPA Section 311	TEXAS ENERGY MANAGEMENT	11,500	1,650	385
386	489.2	NGPA Section 311	TOTAL GAS & POWER NORTH AMERICA, INC.	197,440	23,693	386
387	489.2	NGPA Section 311	TRINITY RIVER ENERGY, LLC	66,500	8,645	387
388	489.2	NGPA Section 311	TRINITY RIVER ENERGY, LLC	65,500	3,275	388
389	489.2	NGPA Section 311	TRINITY RIVER ENERGY, LLC	196,847	53,149	389
390	489.2	NGPA Section 311	TWIN EAGLE RESOURCE MANAGEMENT	13,010	250	390
391	489.2	NGPA Section 311	WORLD FUEL SERVICES, INC.	18,000	2,220	391
392	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	-	11,542	392
393	489.2	NGPA Section 311	MIECO INC.	-	2,285	393
394	489.2	Total Contracts		518,760,196	91,119,452	394
395	489.2	Accrual of Unbilled Transportation Revenues		4,022,561	(609,275)	395
396		Rider Revenue Accrual Amounts		-	7,288,837	396
397	489.2	Total Revenue from Transportation of Gas of Others in Texas		522,782,757	97,799,014	397

Other Reconciling Amounts	198,897
Total Transportation Revenue 489.2 (agrees to page 299 row 4 col f)	97,997,911
Total Transportation Volumes 489.2 (514,933,874 in Mcf)	522,782,757 MMBtu

Note: The data in the above rate schedule is provided on page 28 and 28A of our 2016 Atmos Pipeline - Texas annual report .

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Monthly Quantity & Revenue by Rate Schedule				
Revenue From Storing Gas of Others (Account 489.4)				
Line No.	Tariff Number (a)	Customer Name or Customer ID No. (b)	Amount (c)	Line No.
1	NGPA Section 311	TENASKA GAS STORAGE, LLC	\$ 18,814	1
2	TN-6777-TT-17937	CN-6777-TT-18962	948,659	2
3	TN-6777-TT-18203	CN-6777-TT-35633	922,577	3
4	TN-6777-TT-27694	CN-6777-TT-19365	388,096	4
5	TN-6777-TT-27741	CN-6777-TT-35803	181,035	5
6	Accrual of Unbilled Storage Revenues		(4,541)	6
7				7
8				8
9				9
10				10
11				11
12				12
13	TOTAL Revenue From Storage		\$ 2,454,640	13

Note: The data in the above rate schedule is provided on page 29 of our 2016 Atmos Pipeline - Texas annual report filed with the Texas Railroad Commission.

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	1,542,737,520	1,635,948,107	1,542,737,520	1,635,948,107	137,732,313	158,473,533
2	705,729,197	773,205,094	705,729,197	773,205,094	100,181,474	109,822,598
3	38,287,658	44,581,794	38,287,658	44,581,794	6,022,817	6,825,047
4	86,610	87,248	86,610	87,248	33,059	24,674
5	-	-	-	-		
6	-	-	-	-		
7	4,704,182	5,659,443	4,704,182	5,659,443		
8	19,713,702	19,187,419	19,713,702	19,187,419		
9						
10	-	-	-	-	-	-
11						
12	97,997,911	95,151,774	97,997,911	95,151,774	514,933,874	547,633,937
13						
14	81,064,055	74,054,142	81,064,055	74,054,142	149,142,783	145,287,288
15	2,454,640	2,839,066	2,454,640	2,839,066	-	-
16	-	-	-	-		
17	-	-	-	-		
18	37,869	132,953	37,869	132,953		
19	205,235	206,775	205,235	206,775		
20	-	-	-	-		
21	3,707,387	3,640,502	3,707,387	3,640,502		
22	2,496,725,966	2,654,694,317	2,496,725,966	2,654,694,317		
23	-	(2,305,346)	-	(2,305,346)		
24	2,496,725,966	2,656,999,663	2,496,725,966	2,656,999,663		

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenue reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Reveunes	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	N/A					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in column (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenue reflected in columns (b) through (e).

Line No.	Zone of Delivery Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	Texas *				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

* These amounts relate to our Atmos Pipeline - Texas Division; for rate schedule please see page 299.1.

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	97,997,911	95,151,774	97,997,911	95,151,774	514,933,874	547,633,937
2						
3						
4						
5						
6						
7						
8						
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16						
17						
18						
19						
20						

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in column (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	Texas *				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
	* These amounts relate to our Atmos Pipeline - TX Division; for rate schedule please see page 299.2.				

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Revenues from Storing Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	2,454,640	2,839,066	2,454,640	2,839,066	*	*
2						
3						
4						
5						
6						
7						
8						
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15						
16						
17						
18						
19						
20						

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Other Gas Revenues (Account 495)

1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.

Line No.	Description of Transaction (a)	Revenues (in dollars) (b)
1	Disposition of Excess Retention Gas	2,303,925
2	End-User Pooling Services	846,563
3	Insurance Settlement for Gas Loss	471,994
4	Miscellaneous	84,905
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	TOTAL	3,707,387

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
	(a)	Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Natural Gas Distribution and Transport			34,296,133	62,160,206
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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39					

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Gas Operation and Maintenance Expenses

- Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.
- Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	I. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	417	2,822
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	-	-
8	751 Production Maps and Records	-	-
9	752 Gas Well Expenses	478,508	48,443
10	753 Field Lines Expenses	-	-
11	754 Field Compressor Station Expenses	-	-
12	755 Field Compressor Station Fuel and Power	-	-
13	756 Field Measuring and Regulating Station Expenses	-	47
14	757 Purification Expenses	-	-
15	758 Gas Well Royalties	-	-
16	759 Other Expenses	-	688
17	760 Rents	-	-
18	TOTAL Operation (Total of lines 7 thru 17)	478,508	49,178
19	Maintenance		
20	761 Maintenance Supervision and Engineering	-	-
21	762 Maintenance of Structures and Improvements	-	-
22	763 Maintenance of Producing Gas Wells	-	-
23	764 Maintenance of Field Lines	-	-
24	765 Maintenance of Field Compressor Station Equipment	-	-
25	766 Maintenance of Field Measuring and Regulating Station Equipment	-	-
26	767 Maintenance of Purification Equipment	-	-
27	768 Maintenance of Drilling and Clearing Equipment	-	-
28	769 Maintenance of Other Equipment	-	-
29	TOTAL Maintenance (Total of lines 20 thru 28)	-	-
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	478,508	49,178

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering	-	-	
34	771 Operation Labor	-	-	
35	772 Gas Shrinkage	-	-	
36	773 Fuel	-	-	
37	774 Power	9,794	8,154	
38	775 Materials	-	-	
39	776 Operation Supplies and Expenses	-	-	
40	777 Gas Processed by Others	-	-	
41	778 Royalties on Products Extracted	-	-	
42	779 Marketing Expenses	-	-	
43	780 Products Purchased for Resale	-	-	
44	781 Variation in Products Inventory	-	-	
45	(Less) 782 Extracted Products Used by the Utility-Credit	-	-	
46	783 Rents	-	-	
47	TOTAL Operation (Total of lines 33 thru 46)	9,794	8,154	
48	Maintenance			
49	784 Maintenance Supervision and Engineering	4,710	1,068	
50	785 Maintenance of Structures and Improvements	-	-	
51	786 Maintenance of Extraction and Refining Equipment	-	-	
52	787 Maintenance of Pipe Lines	-	-	
53	788 Maintenance of Extracted Products Storage Equipment	-	-	
54	789 Maintenance of Compressor Equipment	-	-	
55	790 Maintenance of Gas Measuring and Regulating Equipment	-	-	
56	791 Maintenance of Other Equipment	-	-	
57	TOTAL Maintenance (Total of lines 49 thru 56)	4,710	1,068	
58	TOTAL Products Extraction (Total of lines 47 and 57)	14,504	9,222	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals	-		-
62	796 Nonproductive Well Drilling	-		-
63	797 Abandoned Leases	-		-
64	798 Other Exploration	-		-
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	-		-
66	D. Other Gas Supply Expenses			
67	Operation			
68	800 Natural Gas Well Head Purchases	-		-
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	18,451,974		22,513,336
70	801 Natural Gas Field Line Purchases	1,528,140		2,184,189
71	802 Natural Gas Gasoline Plant Outlet Purchases	-		-
72	803 Natural Gas Transmission Line Purchases	312,690,307		430,369,355
73	804 Natural Gas City Gate Purchases	275,623,592		408,507,506
74	804.1 Liquefied Natural Gas Purchases	-		-
75	805 Other Gas Purchases	(758,548)		(1,196,907)
76	(Less) 805.1 Purchases Gas Cost Adjustments	(28,607,281)		(286,320,862)
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	578,928,184		576,056,617
78	806 Exchange Gas	2,164,932		2,377,466
79	Purchased Gas Expenses			
80	807.1 Well Expense - Purchased Gas	-		-
81	807.2 Operation of Purchased Gas Measuring Stations	-		-
82	807.3 Maintenance of Purchased Gas Measuring Stations	-		-
83	807.4 Purchased Gas Calculations Expenses	-		-
84	807.5 Other Purchased Gas Expenses	-		-
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	-		-

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
86	808.1 Gas Withdrawn from Storage - Debit	94,026,162	176,729,156	
87	(Less) 808.2 Gas Delivered to Storage - Credit	(81,730,968)	(128,531,810)	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	-	-	
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	-	-	
90	Gas Used in Utility Operation - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit	-	-	
92	811 Gas Used for Products Extraction - Credit	-	-	
93	812 Gas Used for Other Utility Operations - Credit	(101,575)	(191,073)	
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	(101,575)	(191,073)	
95	813 Other Gas Supply Expenses	432,071	2,232,234	
96	TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	593,718,806	628,672,590	
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	594,212,235	628,733,812	
98	2. NAT. GAS STORAGE, TERMINALING & PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering	1,197,119	1,046,955	
102	815 Maps and Records	252	-	
103	816 Wells Expenses	1,725,719	1,989,821	
104	817 Lines Expense	203,823	195,057	
105	818 Compressor Station Expenses	2,346,503	2,515,209	
106	819 Compressor Station Fuel and Power	(6,939)	16,366	
107	820 Measuring and Regulating Station Expenses	67,716	63,253	
108	821 Purification Expenses	68,415	87,127	
109	822 Exploration and Development	-	-	
110	823 Gas Losses	-	-	
111	824 Other Expenses	32,207	3,787	
112	825 Storage Well Royalties	133,252	94,189	
113	826 Rents	400	1,841	
114	TOTAL Operation (Total of lines of 101 thru 113)	5,768,467	6,013,605	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	-	-	
117	831 Maintenance of Structures and Improvements	58,062	28,904	
118	832 Maintenance of Reservoirs and Wells	-	-	
119	833 Maintenance of Lines	-	-	
120	834 Maintenance of Compressor Station Equipment	2,472,650	5,492,652	
121	835 Maintenance of Measuring and Regulating Station Equipment	19,198	14,581	
122	836 Maintenance of Purification Equipment	83,181	80,298	
123	837 Maintenance of Other Equipment	-	(612)	
124	TOTAL Maintenance (Total of lines 116 thru 123)	2,633,091	5,615,823	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	8,401,558	11,629,428	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	434	344	
129	841 Operation Labor and Expenses	171,591	147,423	
130	842 Rents	31,960	37,520	
131	842.1 Fuel	-	-	
132	842.2 Power	-	-	
133	842.3 Gas Losses	-	-	
134	TOTAL Operation (Total of lines 128 thru 133)	203,985	185,287	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	-	-	
137	843.2 Maintenance of Structures	-	-	
138	843.3 Maintenance of Gas Holders	-	-	
139	843.4 Maintenance of Purification Equipment	-	-	
140	843.5 Maintenance of Liquefaction Equipment	-	-	
141	843.6 Maintenance of Vaporizing Equipment	-	-	
142	843.7 Maintenance of Compressor Equipment	-	-	
143	843.8 Maintenance of Measuring and Regulating Equipment	-	-	
144	843.9 Maintenance of Other Equipment	-	-	
145	TOTAL Maintenance (Total of lines 136 thru 144)	-	-	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	203,985	185,287	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	-		-
150	844.2 LNG Processing Terminal Labor and Expenses	-		-
151	844.3 Liquefaction Processing Labor and Expenses	-		-
152	844.4 Liquefaction Transportation Labor and Expenses	-		-
153	844.5 Measuring and Regulating Labor and Expense	-		-
154	844.6 Compressor Station Labor and Expenses	-		-
155	844.7 Communication System Expenses	-		-
156	844.8 System Control and Load Dispatching	-		-
157	845.1 Fuel	-		-
158	845.2 Power	-		-
159	845.3 Rents	-		-
160	845.4 Demurrage Charges	-		-
161	(Less) 845.5 Wharfage Receipts - Credit	-		-
162	845.6 Processing Liquefied or Vaporized Gas by Others	-		-
163	846.1 Gas Losses	-		-
164	846.2 Other Expenses	-		-
165	TOTAL Operation (Total of lines 149 thru 164)	-		-
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	-		-
168	847.2 Maintenance of Structures and Improvements	-		-
169	847.3 Maintenance of LNG Processing Terminal Equipment	-		-
170	847.4 Maintenance of LNG Transportation Equipment	-		-
171	847.5 Maintenance of Measuring and Regulating Equipment	-		-
172	847.6 Maintenance of Compressor Station Equipment	-		-
173	847.7 Maintenance of Communication Equipment	-		-
174	847.8 Maintenance of Other Equipment	-		-
175	TOTAL Maintenance (Total of lines 167 thru 174)	-		-
176	TOTAL Liquefied Nat. Gas Terminaling and Proc. Exp. (Lines 165 and 175)	-		-
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	8,605,543		11,814,715

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	537,742	1,464,691	
181	851 System Control and Load Dispatching	1,743,211	1,618,430	
182	852 Communication System Expenses	2,017,021	1,962,593	
183	853 Compressor Station Labor and Expenses	1,020,136	873,503	
184	854 Gas for Compressor Station Fuel	-	-	
185	855 Other Fuel and Power for Compressor Stations	121,277	133,244	
186	856 Mains Expenses	82,928,107	69,355,581	
187	857 Measuring and Regulating Station Expenses	2,003,937	1,998,695	
188	858 Transmission and Compression of Gas by Others	187,107,854	399,949,739	
189	859 Other Expenses	29,718	770	
190	860 Rents	161,349	86,695	
191	TOTAL Operation (Total of lines 180 thru 190)	277,670,352	477,443,941	
192	Maintenance			
193	861 Maintenance Supervision and Engineering	71,785	78,089	
194	862 Maintenance of Structures and Improvements	4,367	223,670	
195	863 Maintenance of Mains	1,991,949	1,762,787	
196	864 Maintenance of Compressor Station Equipment	2,022,788	1,584,854	
197	865 Maintenance of Measuring and Regulating Station Equipment	663,626	505,531	
198	866 Maintenance of Communication Equipment	126,111	244,068	
199	867 Maintenance of Other Equipment	165,076	22,106	
200	TOTAL Maintenance (Total of lines 193 thru 199)	5,045,702	4,421,105	
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	282,716,054	481,865,046	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	32,097,150	30,546,215	
205	871 Distribution Load Dispatching	1,226,597	1,365,371	
206	872 Compressor Station Labor and Expenses	1,046	110	
207	873 Compressor Station Fuel and Power	-	-	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
208	874 Mains and Services Expenses	79,653,392	70,995,726	
209	875 Measuring and Regulating Station Expenses - General	3,403,774	2,585,370	
210	876 Measuring and Regulating Station Expenses - Industrial	92,330	99,105	
211	877 Measuring and Regulating Station Expenses - City Gas Check Station	367,737	366,560	
212	878 Meter and House Regulator Expenses	12,333,933	11,392,703	
213	879 Customer Installations Expenses	2,308,904	2,396,868	
214	880 Other Expenses	9,902,664	6,418,772	
215	881 Rents	2,919,533	3,055,023	
216	TOTAL Operation (Total of lines 204 thru 215)	144,307,060	129,221,823	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	789,779	920,575	
219	886 Maintenance of Structures and Improvements	63,142	71,046	
220	887 Maintenance of Mains	2,842,343	2,631,891	
221	888 Maintenance of Compressor Station Equipment	123	248	
222	889 Maintenance of Measuring & Regulating Station Equipment - General	2,392,010	2,312,751	
223	890 Maintenance of Measuring & Regulating Station Equipment - Industrial	123,906	147,670	
224	891 Maintenance of Meas. & Reg. Station Equip. - City Gate Check Station	113,227	116,651	
225	892 Maintenance of Services	413,847	592,738	
226	893 Maintenance of Meters and House Regulators	554,437	540,795	
227	894 Maintenance of Other Equipment	535,243	564,482	
228	TOTAL Maintenance (Total of lines 218 thru 227)	7,828,057	7,898,847	
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	152,135,117	137,120,670	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	5,143,670	5,973,163	
233	902 Meter Reading Expenses	15,180,598	16,061,291	
234	903 Customer Records and Collection Expenses	51,571,398	52,348,529	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	10,518,132	15,904,325	
236	905 Miscellaneous Customer Accounts Expense	434,941	439,270	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	82,848,739	90,726,578	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	29,708	95,187	
241	908 Customer Assistance Expenses	1,871,666	1,283,386	
242	909 Informational and Instructional Expenses	1,013,242	1,036,903	
243	910 Miscellaneous Customer Service and Informational Expenses	4,198,746	4,252,498	
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	7,113,362	6,667,974	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	1,324,404	1,331,153	
248	912 Demonstrating and Selling Expenses	1,389,412	1,397,194	
249	913 Advertising Expenses	296,897	337,973	
250	916 Miscellaneous Sales Expenses	1,378,806	1,507,089	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	4,389,519	4,573,409	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	(9,078,023)	(9,940,056)	
255	921 Office Supplies and Expenses	34,966,832	33,678,105	
256	(Less) 922 Administrative Expenses Transferred - Credit	(1,914,309)	(1,336,797)	
257	923 Outside Services Employed	15,347,110	9,400,091	
258	924 Property Insurance	2,211,625	2,301,472	
259	925 Injuries and Damages	26,580,233	26,254,703	
260	926 Employee Pensions and Benefits	106,813,260	110,274,611	
261	927 Franchise Requirements	2,683	4,653	
262	928 Regulatory Commission Expenses	1,349,132	694,748	
263	(Less) 929 Duplicate Charges - Credit	100	-	
264	930.1 General Advertising Expenses	116	57,611	
265	930.2 Miscellaneous General Expenses	7,015,217	6,165,321	
266	931 Rents	7,720,791	7,564,531	
267	TOTAL Operation (Total of lines 254 thru 266)	191,014,767	185,118,993	
268	Maintenance			
269	932 Maintenance of General Plant	482,111	772,296	
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	191,496,878	185,891,289	
271	TOTAL Gas O&M Expenses (Lines 97, 177, 201, 229, 237, 244, 251, & 270)	1,323,517,447	1,547,393,493	

Atmos Energy Corporation
Manufactured Gas Production
Supplement to Page 317, Line 3
2016

	Current Year	Previous Year
L/P Gas Expense	-	-
Gas Mixing Expense	-	-
Misc. Production Expense	417	2,822
TOTAL Operations	417	2,822
Structures & Improvements	-	-
Production Equipment	-	-
TOTAL Maintenance	-	-
TOTAL Mfg. Gas Production	417	2,822

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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EXCHANGE AND IMBALANCE TRANSACTIONS

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others		Gas Delivered to Others	
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	Louisiana Division	4,370	2,671		
2	West Texas Division	252,345	97,687		
3	KY/Mid-States Division			721,324	120,511
4	Colorado/Kansas Division			4,920	5,699
5	Mississippi Division			271,630	56,666
6	Mid-Tex Division			1,423,773	596,810
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	256,715	100,358	2,421,647	779,686

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2016

GAS USED IN UTILITY OPERATIONS

1. Report below details of credits during the year to Accounts 810, 811 and 812. was not made to the appropriate operating expense or other account list separately in column (c) the Dth of gas used, omitting entries in column (d).
2. If any natural gas was used by the respondent for which a charge

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas		Manufactured Gas	
			Gas Used (DTH) (c)	Amount of Credit (in dollars) (d)	Gas Used (DTH) (e)	Amount of Credit (f)
1	810 Gas used for Compressor Station Fuel-Cr					
2	811 Gas used for Products Extraction-Cr					
3	Gas Shrinkage and Other Usage in Respdn'ts Own Proc.					
4	Gas Shrinkage, Etc. for Respondent's Gas Processed by Others					
5	812 Gas used for Other Util. Oprs-Cr (Rpt sep. for each prin. use. Group minor uses)					
6	Company Used Gas		95,377	101,575		
7	Other Utility Operations					
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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19						
20						
21						
22						
23						
24						
25	TOTAL		95,377	101,575		

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2016	Year of Report December 31, 2016
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TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also include in column (c) amounts paid as transition costs to an upstream pipeline.

2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.

3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1				
2	Transmission and Compression Services			
3	to City Gate		464,622,700	
4				
5	Demand Storage Services		38,116,918	
6				
7	Less: Transmission Services Provided by			
8	APT to Mid-Tex (eliminated)		(315,631,764)	
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26		TOTAL	187,107,854	

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalance and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Storage Demand Fees	1,178,692
2	Gas Cost Audit Reversal	(750,000)
4	Minor Items Each Less Than \$250,000	3,379
5		
6		
7		
8		
9		
10		
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12		
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17		
18		
19		
20		
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25		
26		
27		
28		
29		
30	TOTAL	432,071

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses. (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items so grouped is shown.

2. For Other Expenses, show the (a) purpose of items so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues	983,347
2	Experimental and general research expenses	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distribution information and reports to stockholders; trustee; registrar; and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	1,290,773
4	Directors Fees	869,209
5	Board Management & Directors Expenses	1,607
6	Directors Retirement Expenses	2,956,547
7	Outside Services Expenses	122,467
8	Club Dues and Membership Fees	313,145
9	Software Maintenance	278,171
10	Other Miscellaneous General Expenses (No individual amounts greater than \$250,000)	199,951
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	7,015,217

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.4, 405)
(Except Amortization of Acquisition Adjustments) (continued)**

method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	TOTAL (b to g) (h)	Functional Classification (a)
1	-	-	-	-	Intangible Plant
2	-	-	-	-	Production Plant, Manufactured Gas
3	-	-	-	8,466,708	Production and Gathering Plant, Natural Gas
4	-	-	-	-	Products Extraction Plant
5	-	-	-	112,805	Underground Gas Storage Plant
6	-	-	-	-	Other Storage Plant
7	-	-	-	-	Base Load LNG Terminaling & Processing Plant
8	-	-	-	49,505,087	Transmission Plant
9	-	-	-	213,352,454	Distribution Plant
10	-	-	-	31,864,141	General Plant
11	-	-	-	-	Common Plant - Gas
12					
13					
14					
15					
16					
17					
18					
19					
20	-	-	-	303,301,195	TOTAL

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.4, 405)
(Except Amortization of Acquisition Adjustments) (continued)**

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore	-	-
3	Onshore	66,181	N/A
4	Underground Gas Storage Plant	341,835,227	N/A
5	Distribution Plant	7,459,138,213	N/A
6	Transmission Plant		
7	Offshore	-	-
8	Onshore	2,397,306,845	N/A
9	General Plant	756,314,584	N/A
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
	Note: Depreciation rates are established for each separate regulatory division and depreciated by FERC account thus we do not have depreciation rates by functional class.		

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Particulars Concerning Certain Income Deductions and Interest Charges Accounts				
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.				
(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.				
(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.				
(c) Interest on Debt to Associated Companies (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.				
(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.				
Line No.	Item (a)	Amount (b)		
1	Other Income Deductions - Account 426			
2	Donations	3,718,357		
3	Penalties	868,057		
4	Political Activities	755,123		
5	Civic Activities	544,297		
6	Sports Events and Entertainment	2,005,509		
7	Energy Efficiency Program	434,403		
8	Meals and Entertainment	668,237		
9	Board Meeting Expenses	530,621		
10	Misc. Employee/General Expense	1,923,258		
11	TOTAL	11,447,862		
12				
13				
14	Interest on Debt to Associated Companies - Account 430			
15	Interest on Short-term Debt	1,146,800		
16				
17	Other Interest Expense - Account 431			
19	Interest on Customer Deposits - Rates vary according to state	577,952		
20	Commitment Fees	2,388,686		
21	Penalty - Interest	157,370		
22	Interest on Commercial Paper	5,542,570		
23	Interest on Taxes	384,671		
24	Interest on Deferred Director Compensation	21,094		
25	Deferred Interest on Infrastructure Program	(35,507,650)		
26	TOTAL	(26,435,307)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original		Dec. 31, 2016
	<input type="checkbox"/> A Resubmission		

REGULATORY COMMISSION EXPENSES

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being-amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Colorado Rate Cases				730,262
2	Kansas Rate Cases				602,171
3	Kentucky Rate Cases				33,033
4	Tennessee Rate Case				158,138
5	Mid-Tex Division Rate Cases				-
6	West Texas Rate Cases				44,309
7	APT Rate Cases				-
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28			0	0	1,567,913

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
	<input checked="" type="checkbox"/> An Original	<input type="checkbox"/> A Resubmission		

REGULATORY COMMISSION EXPENSES (Continued)

- | | |
|---|---|
| <p>3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.</p> <p>4. Identify separately all annual charge adjustments (ACA).</p> | <p>5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant or other accounts.</p> <p>6. Minor items (less than \$250,000) may be grouped.</p> |
|---|---|

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 182.3 End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3	Contra Account	Amount		
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Colorado			84,881		469,552	345,591	1
Kansas			579,011		336,990	844,192	2
Kentucky			1,082		-	34,115	3
Tennessee			-		158,138	-	4
Texas			913		-	913	5
Texas			-		7,955	36,354	6
Texas			198,348		-	198,348	7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
Note: Balances include \$297,697 of Regulatory Commission costs recorded in Account 186.							23
							24
							25
							26
							27
		0	864,235		972,635	1,459,513	28

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (b)
1	Medical/Dental Benefits	32,043,148
2	Postretirement Benefits	9,786,273
3	Pension Cost	20,147,734
4	Restricted Stock Expense	12,668,941
5	Employee Incentive Compensation	20,493,613
6	401(k) Match	8,352,113
7	Long-term Disability	835,537
8	Basic Life Insurance	572,997
9	Service Awards	891,014
10	Education Assistance Program	227,273
11	Company Owned Life Insurance	374,728
12	Other	419,889
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
	Total	106,813,260

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2016

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production	-		-	-
4	Transmission	-		-	-
5	Distribution	-		-	-
6	Customer Accounts	-		-	-
7	Customer Service and Informational	-		-	-
8	Sales	-		-	-
9	Administrative and General	-		-	-
10	TOTAL Operation (Total of lines 3 thru 9)	-		-	-
11	Maintenance				
12	Production	-		-	-
13	Transmission	-		-	-
14	Distribution	-		-	-
15	Administrative and General	-		-	-
16	TOTAL Maint. (Total of lines 12 thru 15)	-		-	-
17	Total Operation and Maintenance				
18	Production (Total of lines 3 thru 12)	-		-	-
19	Transmission (Total of lines 4 and 13)	-		-	-
20	Distribution (Total of lines 5 and 14)	-		-	-
21	Customer Accounts (Line 6)	-		-	-
22	Customer Service and Informational (Line 7)	-		-	-
23	Sales (Line 8)	-		-	-
24	Administrative and General (Total of lines 9 and 15)	-		-	-
25	TOTAL Oper. and Maint. (Total lines 18 thru 24)	-		-	-
26	Gas				
27	Operation				
28	Production - Manufactured Gas			-	-
29	Production - Nat. Gas (Including Expl. and Dev.)	-		-	-
30	Other Gas Supply	-		-	-
31	Storage, LNG Terminating and Processing	2,623,647		-	2,623,647
32	Transmission	15,697,980		-	15,697,980
33	Distribution	48,740,283		-	48,740,283
34	Customer Accounts	43,339,997		-	43,339,997
35	Customer Service and Informational	4,036,201		-	4,036,201
36	Sales	2,735,611		-	2,735,611
37	Administrative and General	50,129,904		-	50,129,904
38	TOTAL Operation (Total of lines 28 thru 37)	167,303,623		-	167,303,623
39	Maintenance				
40	Production - Manufactured Gas	-		-	-
41	Production - Natural Gas (Inc. Expl. & Dev.)	-		-	-
42	Other Gas Supply	-		-	-
43	Storage, LNG Terminating and Processing	856,904		-	856,904
44	Transmission	1,312,268		-	1,312,268
45	Distribution	5,760,059		-	5,760,059
46	Administrative and General	36,177		-	36,177
47	TOTAL Maint. (Total of lines 40 thru 46)	7,965,408		-	7,965,408

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Atmos Energy Corporation		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission				Dec. 31, 2016	
DISTRIBUTION OF SALARIES AND WAGES (Continued)							
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts Clearing Accounts (d)	Total (e)		
48	Gas (Continued)						
49	Total Operation and Maintenance						
50	Production - Manufactured Gas (Lines 28 and 40)	-		-			-
51	Production - Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)	-		-			-
52	Other Gas Supply (Lines 30 and 42)	-		-			-
53	Storage, LNG Terminating and Processing (Lines 31 and 43)	3,480,551		-			3,480,551
54	Transmission (Lines 32 and 44)	17,010,248		-			17,010,248
55	Distribution (Lines 33 and 45)	54,500,342		-			54,500,342
56	Customer Accounts (Line 34)	43,339,997		-			43,339,997
57	Customer Service and Informational (Line 35)	4,036,201		-			4,036,201
58	Sales (Line 36)	2,735,611		-			2,735,611
59	Administrative and General (Lines 37 and 46)	50,166,081		-			50,166,081
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	175,269,031		-			175,269,031
61	Other Utility Departments						
62	Operation and Maintenance						
63	TOTAL All Utility Dept. (Total of lines 25, 60, and 62)	175,269,031		-			175,269,031
64	Utility Plant						
65	Construction (By Utility Departments)						
66	Electric Plant	-		-			-
67	Gas Plant	138,223,984		-			138,223,984
68	Other	-		-			-
69	TOTAL Construction (Total lines 66 thru 68)	138,223,984		-			138,223,984
70	Plant Removal (By Utility Departments)						
71	Electric Plant	-		-			-
72	Gas Plant	6,292,012		-			6,292,012
73	Other	-		-			-
74	TOTAL Plant Removal (Total of lines 71 thru 73)	6,292,012		-			6,292,012
75	Other Accounts (Specify):						
75.01	Costs and Expenses of Merchandising, Jobbing, and						
75.02	Contract Work (416)	-		-			-
75.03	Warehouse (163)	1,563,590		-			1,563,590
75.04	Other (426.4, 426.5)	380,371		-			380,371
75.05							
75.06							
75.07							
75.08							
75.09							
75.10							
75.11							
75.12							
75.13							
75.14							
75.15							
75.16							
75.17							
75.18							
75.19							
75.20							
75.21							
75.22							
76	TOTAL Other Accounts	1,943,961		-			1,943,961
77	TOTAL SALARIES AND WAGES	321,728,988		-			321,728,988

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	<input type="checkbox"/> A Resubmission		

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.
(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	3T BRUSH CONTROL LLC	1,898,823
2	A AND D DIRTWORKS AND WELDING SERVICE INC	302,779
3	ACCENTURE LLP	563,184
4	AEON PEC INC	368,112
5	ALLIANCE ARCHITECTS INC	401,679
6	ALLY LAND SERVICES	5,031,174
7	ARCHROCK PARTNERS	506,174
8	ARMAND CONSTRUCTION INC	2,145,688
9	ASPS HOLDINGS LLC	4,502,540
10	B AND T CONSTRUCTION INC	988,035
11	BAILEY H D D	1,456,497
12	BAKER BOTTS LLP	256,353
13	BAKER HUGHES OILFIELD OPERATIONS INC	1,452,056
14	BAKER SERVICES	1,941,096
15	BALCH AND BINGHAM LLP	425,199
16	BALCONES ENVIRONMENTAL CONSULTING LLC	2,645,035
17	BASS ENGINEERING COMPANY INC	3,991,370
18	BATES CONCRETE CONSTRUCTION INC	416,751
19	BENTON GEORGIA LLC	8,431,348
20	BETENBOUGH HOMES INC	396,388
21	BH SYSTEMS CONSULTING LLC	909,294
22	BILFINGER TEPSCO INC	304,266
23	BILFINGER WESTCON INCORPORATED	270,188
24	BOARDWALK PAVING AND CONSTRUCTION	6,636,722
25	BOBCAT CONTRACTING LLC	41,309,468
26	BRANDON BIRD UTILITIES CONSTRUCTION LLC	3,510,546
27	BROCK SERVICES LLC	962,465
28	BROWN AND GAY ENGINEERS INC	951,745
29	BURNS AND MCDONNELL	529,266
30	C AND S LEASE SERVICE	3,197,449
31	CANFER UTILITY SERVICES LLC	18,686,715
32	CANYON SERVICE COMPANY	297,117
33	CAPCO CONTRACTORS INC	4,976,917
34	CCB CONSTRUCTION AND ASSOCIATES INC	1,682,180

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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- (a) Name of person or organization rendering services.
- (b) Total charges for the year.

- 2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
- 3. Total under a description "Total", the total of all of the aforementioned services.
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Line No.	Description (a)	Amount (in dollars) (b)
35	CENTERPOINT ENERGY MOBILE ENERGY SOLUTIONS	581,354
36	CHINOOK SERVICES LLC	940,327
37	CIMARRON UNDERGROUND INC	1,251,081
38	CIMARRON UNDERGROUND SERVICES LLC	2,353,026
39	COBB FENDLEY	258,179
40	COMPLIANCE ASSURANCE ASSOCIATES INC	379,160
41	COMPLIANCE ENVIROSYSTEMS LLC	294,483
42	CONATSER CONSTRUCTION TX LP	1,085,408
43	CONTEGO HIM INC	2,262,415
44	CONTRACT CALLERS INC	345,154
45	CORNERSTONE PLUMBING - WACO TX	257,410
46	CORNERSTONE SURVEYING INC	328,160
47	CORRPRO COMPANIES INC	1,986,132
48	CROSS UTILITIES LLC	1,587,587
49	CROSSFIRE LLC	3,725,446
50	CROWDER CONSTRUCTION CO	832,895
51	CROWLEY PIPELINE AND LAND SURVEYING LLC	1,417,397
52	CULBERSON CONSTRUCTION INC	1,732,129
53	CWC RIGHT OF WAY INC	4,356,091
54	D AND L ENTERTAINMENT SERVICES INC	409,115
55	DALLAS CONSTRUCTORS INC	335,159
56	DALLAS LITE AND BARRICADE INC	253,542
57	DANCO SERVICES LLC	1,961,530
58	DELOITTE TAX LLP	434,726
59	DESERT NDT LLC	2,211,256
60	DEVINEY CONSTRUCTION COMPANY	326,042
61	DICKER STAFFING SERVICES	335,080
62	DICKSON UNDERGROUND UTILITY CONSTRUCTION LLC	1,495,593
63	DISTRIBUTION CONSTRUCTION LLC	1,827,908
64	DKJ CONCRETE CONSTRUCTION INC	387,063
65	DKM ENTERPRISES LLC	347,129
66	DONALDSON CONSTRUCTION INC	519,808
67	DRIVER PIPELINE CO INC	53,930,298
68	DUFF AND PHELPS LLC	370,596
69	EAKIN PIPELINE CONSTRUCTION INC	5,897,485
70	EAST TENNESSEE NATURAL GAS	729,651
71	ELITE WIRELINE INC	502,165

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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(a) Name of person or organization rendering services.
(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
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Line No.	Description (a)	Amount (in dollars) (b)
72	EN ENGINEERING LLC	483,187
73	ENERGY TRANSFER FUEL LP	405,055
74	ENERTECH	1,175,025
75	ENVISION CONTRACTORS LLC	4,920,686
76	ERCON TECHNOLOGIES LLC	392,204
77	ERNST AND YOUNG LLP	3,176,000
78	EVERGREEN NATIONAL CONSTRUCTION LLC	856,332
79	EXPERIS US INC	1,016,042
80	EXPRESS SERVICES INC	532,121
81	FESCO LTD	2,751,389
82	FIS CONSULTING SERVICES LLC	1,235,747
83	FIS ENERGY SYSTEMS INC	1,243,871
84	FISERV INC	7,024,519
85	FISHEL COMPANY THE	332,663
86	FLINT ENERGY SERVICES INC	4,609,810
87	FLOWSERVE US INC	258,196
88	FOUR WINDS CONSTRUCTION COMPANY INC	1,535,046
89	FREESE AND NICHOLS INC	493,075
90	FULCRUM CONSULTING LLC	386,042
91	FUTURE TELECOM LLC	4,746,333
92	G2 PARTNERS LLC	4,430,887
93	GAS TRANSMISSION SYSTEMS	320,342
94	GIBSON DUNN AND CRUTCHER LLP	424,899
95	GREENES ENERGY GROUP LLC	1,354,953
96	GUY WILLIS INSPECTION CO INC	2,053,413
97	H AND H XRAY SERVICES INC	307,013
98	H AND T UTILITIES LLC	4,317,952
99	HALFF TRITEX INC	5,386,290
100	HALFF TRITEX LLC	939,337
101	HALL CONTRACTING OF KENTUCKY INC	7,049,036
102	HARBINGER PARTNERS INC	323,595
103	HARRIS MCBURNEY COMPANY INC	1,635,774
104	HAWK CONSTRUCTION	1,220,652
105	HEATH CONSULTANTS INC	29,529,952
106	HIGH PROFILE INC	396,226
107	HINDS PAVING	270,454
108	HIS PIPELINE LLC	365,957
109	HOLLOMAN CORPORATION	33,629,053

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
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Line No.	Description (a)	Amount (in dollars) (b)
110	HYDROMAX USA	633,375
111	INDUSTRIAL TRAINING SERVICES INC	288,723
112	INFINITUDE CREATIVE GROUP LP	2,275,072
113	INTEGRITY TESTING AND INSPECTION	938,497
114	IRONHORSE UNLIMITED INC	2,239,936
115	IRTH SOLUTIONS INC	276,616
116	J AND N UTILITIES	1,793,755
117	JF CONSTRUCTION INC	8,651,317
118	JONES AND WESTROM AS TRUSTEES FOR BARREL RANCH	350,000
119	JW's PIPELINE INTEGRITY SERVICES LLC	1,052,019
120	K AND K INC	512,911
121	KELLY NATURAL GAS PIPELINE LLC	1,106,312
122	KESTREL FIELD SERVICES INC	661,207
123	KING PIPELINE AND UTILITY COMPANY INC	5,488,107
124	KPMG LLP	1,412,500
125	KR SWERDFEGER CONSTRUCTION INC	2,662,973
126	KRAMER KOMPANY	2,454,794
127	LA NATURAL GAS SERVICES LLC	1,834,705
128	LANCO CONSTRUCTION INC	1,947,199
129	LARRETT ENERGY SERVICES INC	17,374,032
130	LASEN INC	617,314
131	LEXISNEXIS RISK SOLUTIONS BUREAU	335,106
132	LOCKHART TRENCHING AND BORING LLC	1,122,346
133	LOCUSVIEW SOLUTIONS INC	331,000
134	LOWES CONSTRUCTION LLC	1,863,394
135	MAGNOLIA RIVER SERVICES INC	15,647,628
136	MAHL AND ASSOCIATES INC	398,666
137	MARCO INSPECTION SERVICES LLC	295,307
138	MARK ROWE CONSTRUCTION	1,246,824
139	MARTIN CONTRACTING INC	930,338
140	MASTEC NORTH AMERICA INC	4,368,620
141	MATRIX RESOURCES INC	2,728,579
142	MCLEANS CP INSTALLATION INC	2,121,215
143	MEARS GROUP INC	572,121
144	MEDINA IRRIGATION INC	5,265,730
145	MEDINA UTILITY SERVICES	334,685
146	MID SOUTH BORING AND PIPING	1,006,169
147	MIKE PATTERSON CONSTRUCTION INC	497,814

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
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Line No.	Description (a)	Amount (in dollars) (b)
148	MILESTONE UTILITY SERVICES INC	335,943
149	MILLER PIPELINE CORP	20,152,648
150	MISSION SITE SERVICES LLC	1,702,055
151	MJ LOCATING SERVICE LLC	6,099,606
152	MKS SERVICES LLC	470,142
153	MOODY CONSTRUCTION CO INC	1,074,878
154	MRC GLOBAL	1,300,396
155	NDE SOLUTIONS LLC	713,656
156	NEW DAWN PLUMBING	514,557
157	NORTHERN PIPELINE CONSTRUCTION COMPANY	4,526,661
158	NORTHSTAR ENERGY SERVICES INC	517,910
159	NTT DATA INC	519,519
160	OPEN RANGE RIGHT OF WAY MANAGEMENT LLC	2,328,570
161	PANTHEON CONSTRUCTION INC	9,550,610
162	PARSLEY COFFIN RENNER LLP	284,860
163	PB ENERGY STORAGE SERVICES INC	1,538,147
164	PEC CONSTRUCTION LLC	413,928
165	PEDRO SS SERVICES INC	825,903
166	PETE BROWN AND ASSOCIATES INC	447,656
167	PHASE2 TECHNOLOGY LLC	452,550
168	PHELPS DUNBAR LLP	412,357
169	PIPE VIEW LLC	1,015,059
170	PIPELINE CONSTRUCTION COMPANY INC	2,896,273
171	PIPELINE ENVIRONMENTAL AND COMPRESSION INDUSTRIES LLC	2,521,967
172	PIPELINE INTEGRITY RESOURCES INC	742,468
173	PLAUCHE MASELLI PARKERSON LLP	492,240
174	POWERPLAN INC	910,435
175	PROFESSIONAL PIPE SERVICES	895,619
176	Q3 CONTRACTING	2,369,285
177	QUORUM BUSINESS SOLUTIONS INC	381,993
178	REVELL CONSTRUCTION COMPANY INC	395,273
179	RMC SURVEYING LLC	1,533,414
180	RONALD CARROLL SURVEYOR INC	394,502
181	ROSEN USA	2,915,541
182	ROW PLUS LLC	319,730
183	RT TECHNICAL SOLUTIONS	634,294
184	S AND S SERVICES	289,202
185	S AND V UNDERGROUND CONSTRUCTION LLC	346,821

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2016
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

- (a) Name of person or organization rendering services.
- (b) Total charges for the year.

- 2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
- 3. Total under a description "Total", the total of all of the aforementioned services.
- 4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
186	SAULSBURY INDUSTRIES INC	933,430
187	SAUNDERS CONSTRUCTION INC	741,240
188	SCOTT MURPHY AND DANIEL LLC	1,081,384
189	SEALWELD USA INC	678,806
190	SENDERO BUSINESS SERVICES	1,194,742
191	SIEMENS INDUSTRY INC	622,763
192	SIRIUS COMPUTER SOLUTIONS INC	261,456
193	SJB GROUP LLC	731,551
194	SKEENS CONSTRUCTION INC	572,780
195	SMC UTILITY CONSTRUCTION	2,340,398
196	SMETANA AND ASSOCIATES CONSTRUCTION CO IN	4,650,683
197	SOUTHEAST CONNECTIONS LLC	2,112,237
198	STATEWIDE CONSTRUCTION	283,068
199	STERICYCLE ENVIRONMENTAL SOLUTIONS INC	371,814
200	STERLING LP	1,200,226
201	STORMCON LLC	541,250
202	STRIKE LLC	5,121,564
203	STRUCTURE TONE SOUTHWEST INC	9,710,436
204	SUNGARD CONSULTING SERVICES LLC	648,566
205	SUNLAND FIELD SERVICES INC	1,416,187
206	SWANN CONSTRUCTION INC	552,031
207	SYSTEM SERVICES BROADBAND INC	3,309,481
208	T AND R PIPELINE SERVICES INC.	733,237
209	T C UNDERGROUND INC	315,999
210	TAYLOR CONSTRUCTION COMPANY INC	2,988,382
211	TD WILLIAMSON INC	477,485
212	TDW SERVICES INC	3,443,705
213	TEAM CONSTRUCTION LLC	9,108,074
214	TECHNICAL INSTALLATION COMPANY LLC	4,072,581
215	TELVENT USA INC	340,888
216	TEXAS AERIAL INSPECTIONS LLC	1,109,883
217	TEXAS EXCAVATION SAFETY SYSTEM INC	1,371,375
218	TEXAS GAS TRANSMISSION LLC	450,384
219	TEXAS QA SERVICES INC	932,720
220	TEXAS STATE UTILITIES INC	4,169,265
221	TEXCON GENERAL CONTRACTORS	366,252
222	TJ INSPECTION INC	24,037,603
223	TOMS DITCHING AND BACKHOE INC	290,659

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2016

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

- (a) Name of person or organization rendering services.
 - (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
224	TRAININGPROS INC	250,440
225	TRI STATE UTILITY CONTRACTORS INC	1,597,995
226	TRITON CONSTRUCTION INC	6,496,366
227	TULSA INSPECTION RESOURCES LLC	632,032
228	TURNER BIOLOGICAL CONSULTING LLC	752,516
229	TURPIN ENGINEERING LLC	511,941
230	UBISENSE INC	334,599
231	UNIVERSAL ENSCO INC	1,922,846
232	US ANALYTICS SOLUTIONS GROUP LLC	319,613
233	US BANK	1,506,817
234	US PAYMENTS LLC	333,972
235	USIC LOCATING SERVICES INC	1,279,377
236	UTEGRATION INCORPORATED	1,043,563
237	VESTA PARTNERS LLC	261,847
238	VINSON PROCESS CONTROLS CO LP	779,722
239	WATKINS CONSTRUCTION CO LTD	37,715,098
240	WERNER PROPERTY SERVICES	933,502
241	WEST TEXAS ASPHALT	397,671
242	WESTHILL CONSTRUCTION INC	2,474,188
243	WILDCAT POWER AND COMMUNICATIONS LLC	960,938
244	WILLBROS T AND D SERVICES	3,389,348
245	WORLD TESTING INC	323,299
246	Other (Each Amounting to \$250,000 or Less)	43,236,279
247	TOTAL	719,733,846

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Transactions with Associated (Affiliated) Companies				
<p>1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.</p> <p>2. Sum under a description "Other" all of the aforementioned goods and services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total" the total of all of the aforementioned goods and services.</p> <p>4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.</p>				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Property Insurance	Blueflame Insurance Services, LTD	146	7,427,683
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21				
22	Various Shared Services and Other Activity	Atmos Energy Holdings, Inc	146	28,603,537
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total			36,031,220

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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COMPRESSOR STATIONS

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	Underground Storage Compressor Stations:			
2	Kentucky (4 stations)	4		6,878,416
3				
4				
5				
6				
7	Kansas (1 station)	2		17,066,161
8				
9				
10				
11	Mississippi * (1 station)	1		***
12				
13				
14	Texas (5 stations)	12		109,887,922
15				
16				
17				
18				
19				
20	Transmission Compressor Stations:			
21	Texas (13 stations)	25		***
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	* The compressor stations for these underground storage facilities are leased from a third party.			
32	** Expenses related to these compressor stations are incurred by the third party from whom we lease the compressor stations.			
33	*** Detail by compressor not available			
34		44		133,832,499

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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COMPRESSOR STATIONS (Continued)

if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor installed and put into operation during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation.

3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)	Line No.
	12,614		5,769		1,886			1
								2
								3
								4
								5
	**		19,642		962			6
								7
	**		6,410		2,508			8
								9
	64,763		203,392		11,657			10
								11
	347,772		1,461,691		62,596			12
								13
								14
								15
								16
								17
								18
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								20
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	425,149		1,696,904		79,609			34

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2016

GAS STORAGE PROJECTS

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas belonging to Respondent (Dth) (b)	Gas belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	Storage Operations (In Dth)			
1	Gas Delivered to Storage			
2	January	195,657	1,450,485	1,646,142
3	February	2,369,104	(187,659)	2,181,445
4	March	48,000	1,158,583	1,206,583
5	April	634,813	(297,910)	336,903
6	May	1,218,623	451,961	1,670,584
7	June	1,708,455	475,488	2,183,943
8	July	1,750,758	452,132	2,202,890
9	August	1,258,811	87,278	1,346,089
10	September	1,360,715	444,234	1,804,949
11	October	1,189,601	1,120,148	2,309,749
12	November	1,060,024	284,083	1,344,107
13	December	1,171,000	717,195	1,888,195
14	TOTAL (Enter Total of Lines 2 thru 13)	13,965,561	6,156,018	20,121,579
15	Gas withdrawn from Storage			
16	January	4,518,689	857,861	5,376,550
17	February	2,060,357	852,689	2,913,046
18	March	1,261,832	(87,971)	1,173,861
19	April	1,362,585	304,698	1,667,283
20	May	307,413	1,247,772	1,555,185
21	June	-	52,563	52,563
22	July	258,596	215,337	473,933
23	August	-	672,476	672,476
24	September	11,109	212,902	224,011
25	October	-	539,556	539,556
26	November	1,911,459	(74,095)	1,837,364
27	December	4,263,513	2,335,825	6,599,338
28	TOTAL (Enter Total of Lines 16 thru 27)	15,955,553	7,129,613	23,085,166

Note: Amounts reported on this page reflect only gas storage activity in company owned underground storage facilities (listed on page 508). It does not include amounts stored in third party facilities, such as pipelines or non-utility affiliates.

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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GAS STORAGE PROJECTS (Continued)

Line No.	Item (a)	Total Amount (b)
	Storage Operations	
1	Top or Working Gas End of Year	39,598,166
2	Cushion Gas (Including Native Gas)	26,943,225
3	Total Gas in Reservoir (Enter Total of Line 1 and 2)	66,541,391
4	Certificated Storage Capacity	82,616,041
5	Number of Injection - Withdrawal Wells	151
6	Number of Observation Wells	22
7	Maximum Day's Withdrawal from Storage	902,248
8	Date of Maximum Days' Withdrawal	18-Dec-16
9	LNG Terminal Companies (In Dth)	-
10	Number of Tanks	-
11	Capacity of Tanks	-
12	LNG Volume	
13	Received at "Ship Rai"	-
14	Transferred to Tanks	-
15	Withdrawn from Tanks	-
16	"Boil Off" Vaporization Loss	-

This page includes only underground storage facilities owned directly by Atmos Energy Corporation's utility operations. See page 508. It does not include underground storage owned by non-utility affiliates or third parties that also provide storage services to Atmos.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2016

TRANSMISSION LINES

1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1			
2	Kansas		9.6
3	Kentucky		188.0
4	Louisiana		20.5
5	Mississippi		293.5
6	Tennessee		64.4
7	Texas		6,106.5
8	Virginia		1.2
9			
10			
11			
12			
13			
14			
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41			
42	TOTAL		6,683.7

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

TRANSMISSION SYSTEM PEAK DELIVERIES

1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate schedules and other sales. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.

2. Report Mcf on a pressure bas of 14.73 psia at 60F.

Line No.	Item (a)	Month/Day/ Year (b)	Amount of Mcf (c)	Curtailments on Month/Day Indicated (d)
Section A. Three Highest Days of System Peak Deliveries				
1	Date of Highest Day's Deliveries	12/18/2016		
2	Deliveries to Customers Subject to FERC Rate Schedules			
3	Deliveries to Others		5,128,672	N/A
4	TOTAL		5,128,672	
5	Date of Second Highest Day's Deliveries	12/19/2016		
6	Deliveries to Customers Subject to FERC Rate Schedules			
7	Deliveries to Others		4,669,678	N/A
8	TOTAL		4,669,678	
9	Date of Third Highest Day's Deliveries	12/8/2016		
10	Deliveries to Customers Subject to FERC Rate Schedules			
11	Deliveries to Others		4,424,740	N/A
12	TOTAL		4,424,740	
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)				
13	Date of Three Consecutive Days' Highest System Peak Deliveries	12/17/2016 - 12/19/2016		
14	Deliveries to Customers Subject to FERC Rate Schedules			
15	Deliveries to Others		13,622,046	N/A
16	TOTAL		13,622,046	
17	Supplies from Line Pack			
18	Supplies from Underground Storage			
19	Supplies from Other Peaking Facilities			
Section C. Highest Month's System Deliveries				
20	Month of Highest Month's System Deliveries	January		
21	Deliveries to Customers Subject to FERC Rate Schedules			
22	Deliveries to Others		106,529,950	
23	TOTAL		106,529,950	

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
	<input checked="" type="checkbox"/> An Original	<input type="checkbox"/> A Resubmission		

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plant, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), indicate or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery	
					Yes (e)	No (f)
1	Kentucky	Underground storage	105,100	6,878,416	X	
2						
3	Mississippi	Underground storage	31,000	*	X	
4						
5	Kansas	Underground storage	45,000	17,066,161	X	
6						
7	Texas	Underground storage	1,235,000	109,887,922	X	
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28	* The compressor stations for these underground storage facilities are leased from a third party.					
29						
30						

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2016
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GASACCOUNT - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.

4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.

5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.

6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.

7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.

8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.

9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.

10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of FERC Form Nos. 2/2-A (b)	Total Amount of Dth Year to Date (c)	Current 3 months Ended Amount of Dth Quarterly Only (d)
01 NAME OF SYSTEM:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		247,295,182	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	514,933,874	
6	Gas of Others Received for Distribution (Account 489.3)	301	149,142,783	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Exchanged Gas Received from Others (Account 806)	328	100,358	
9	Gas Received as Imbalances (Account 806)	328		
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
11	Other Gas Withdrawn from Storage (Account 808.1)		33,356,667	
12	Gas Received from Shippers as Compressor Station Fuel			
13	Gas Received from Shippers as Lost and Unaccounted for			
14	Other (footnote)	521a	5,268,959	
15	Total Receipts (Total of lines 3 thru 14)		950,097,823	
16	GAS DELIVERED			
17	Gas Sales (Accounts 480-484)		243,969,663	
18	Deliveries of Gas Gathered for Others (Account 489.1)	303		
19	Deliveries of Gas Transported for Others (Account 489.2)	305	514,933,874	
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	149,142,783	
21	Deliveries of Contract Storage Gas (Account 489.4)	307		
22	Exchange Gas Delivered to Others (Account 806)	328	779,686	
23	Gas Delivered as Imbalances (Account 806)	328		
24	Deliveries of Gas to Others for Transportation (Account 858)	332		
25	Other Gas Delivered to Storage (Account 808.2)		34,836,589	
26	Gas Used for Compressor Station Fuel	509	1,696,904	
27	Gas Used for Other Utility Operations	331	95,377	
28	Gas Used for Other Transport Operations	521a	1,008,036	
29	Disposition of Excess Retention Gas	521b	744,542	
30	Total Deliveries (Total of lines 17 thru 27)		947,207,454	
31	GAS UNACCOUNTED FOR			
32	Production System Losses			
33	Gathering System Losses			
34	Transmission System Losses		2,182,564	
35	Distribution System Losses		707,805	
36	Storage System Losses			
37				
38	Total Unaccounted For (Total of lines 30 thru 35)		2,890,369	
39	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		950,097,823	

Footnote: This is the amount received from shippers that agrees to line 4 on page 521a. We do not separate the amount of retention we receive from shippers between that attributable to compressor station fuel and LUG as shown in lines 12 and 13 above so we included in line 14 Other.

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Shipper Supplied Gas for the Current Quarter					
<p>1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.</p> <p>2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).</p> <p>3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).</p> <p>4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).</p> <p>5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.</p> <p>6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.</p> <p>7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).</p> <p>8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).</p> <p>9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.</p> <p>10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.</p>					
Line No.	Item (a)	Month 1 Discounted Rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	Shipper Supplied Gas (Lines 13 and 14 page 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				5,268,959
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas				5,268,959
8	Less Gas Used for Compressor Station Fuel (Line 26, Page 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				(1,333,817)
12	Distribution				
13	Storage				
14	Total Gas Used in Compressors				(1,333,817)
15	Less Gas Used for Other Deliveries and Gas Used for Other Operations (Line 27, Page 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				(1,008,036)
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries and Gas Used for Other Operations				(1,008,036)
23	Less Gas Lost and Unaccounted For (Line 32, Page 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				(2,182,564)
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost and Unaccounted For				(2,182,564)
31					
32					
33					
34					
35					
	Footnote: The volumes reported in column (e) above are mcfs not Dths.				
	Footnote: As we do not prepare quarterly FERC information the data in column (e) above is for the 12 months ending 12/31/16.				
	Footnote: The amount in line 18 above is due to blowdowns, quantifiable leaks and line damage.				
	Footnote: These mcfs primarily include negotiated and tariff based volumes.				

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
Shipper Supplied Gas for the Current Quarter (continued)					
Line No.	Item (a)	Month 1 Discounted Rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
31	Net Excess or (Deficiency)				
32	Gathering				
33	Production/Extraction				
34	Transmission				744,542
35	Distribution				
36	Storage				
37	Total Net Excess or (Deficiency)				744,542
38	Disposition of Excess Gas:				
39	Gas sold to others				810,000
40	Gas used to meet imbalances				
41	Gas added to system gas				(65,458)
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition of Excess Gas				744,542
52	Gas Acquired to Meet Deficiency:				
53	System Gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61	Total Gas Acquired to Meet Deficiency				
62					
63					
64					
65					

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Amount (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse Rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2016
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Amount (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse Rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
36										
37										
38										
39				2,303,925						4950.31374
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report				
Atmos Energy Corporation	<table border="1"> <tr> <td><input checked="" type="checkbox"/></td> <td>An Original</td> </tr> <tr> <td><input type="checkbox"/></td> <td>A Resubmission</td> </tr> </table>	<input checked="" type="checkbox"/>	An Original	<input type="checkbox"/>	A Resubmission		Dec. 31, 2016
<input checked="" type="checkbox"/>	An Original						
<input type="checkbox"/>	A Resubmission						

SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Locations of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
2. Indicate the following information on the maps:
 3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
 4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

See our web site at www.atmosenergy.com for a copy of current system map.

Select: [About Atmos Energy](#)

Select: [Learn About Our Utility Operations](#)

[View System Map](#)

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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FOOTNOTE REFERENCE

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Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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FOOTNOTE TEXT

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