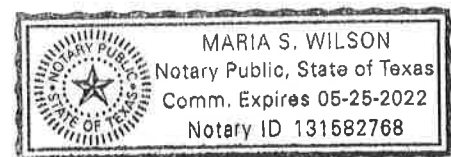


**FERC FORM NO 2:
ANNUAL REPORT OF MAJOR NATURAL GAS UTILITIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent Atmos Energy Corporation	Year/Period of Report Dec. 31, 2018	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 5430 LBJ Freeway, Suite 160, Dallas, TX 75240		
05 Name of Contact Person Chad Pilkinton	06 Title of Contact Person Manager of Regulatory Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) P.O. Box 650205, Dallas, Texas 75265-0205		
08 Telephone of Contact Person, Including Area Code (972) 934-9227	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ANNUAL CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Richard M. Thomas	12 Title Vice President and Controller of Atmos Energy Corporation	
13 Signature 	14 Date Signed (Mo, Da, Yr) 3/27/2019	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

NOTE: This report reflects the operations of Atmos Energy Corporation's natural gas distribution utility operating divisions: Atmos Energy West Texas (TX), Atmos Energy Colorado-Kansas (CO and KS), Atmos Energy Louisiana (LA), Atmos Energy Kentucky/Mid-States (KY, TN and VA), Atmos Energy Mississippi (MS) and Atmos Energy Mid-Tex (TX). This report also includes the operations of our Atmos Pipeline - Texas division. These operating divisions do not have separate capital structures. Please refer to the enclosed Atmos Energy Annual Report to Shareholders for further information concerning Atmos Energy Corporation's consolidated operations and activities. Classifications and allocations included herein are made for financial reporting purposes and may not be applicable for ratemaking or other purposes.



M. S. Wilson

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2018

GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	-	-
117	831 Maintenance of Structures and Improvements	-	-
118	832 Maintenance of Reservoirs and Wells	-	-
119	833 Maintenance of Lines	-	-
120	834 Maintenance of Compressor Station Equipment	-	-
121	835 Maintenance of Measuring and Regulating Station Equipment	-	-
122	836 Maintenance of Purification Equipment	-	-
123	837 Maintenance of Other Equipment	-	-
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	-	-
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	-	-
126	B. Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	-	-
129	841 Operation Labor and Expenses	-	-
130	842 Rents	-	-
131	842.1 Fuel	-	-
132	824.2 Power	-	-
133	824.3 Gas Losses	-	-
134	TOTAL Operation (Enter Total of lines 128 thru 133)	-	-
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	-	-
137	843.2 Maintenance of Structures and Improvements	-	-
138	843.3 Maintenance of Gas Holders	-	-
139	843.4 Maintenance of Purification Equipment	-	-
140	843.5 Maintenance of Liquefaction Equipment	-	-
141	843.6 Maintenance of Vaporizing Equipment	-	-
142	843.7 Maintenance of Compressor Equipment	-	-
143	843.8 Maintenance of Measuring and Regulating Equipment	-	-
144	843.9 Maintenance of Other Equipment	-	-
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	-	-
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	-	-

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2018

GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	-	-
150	844.2 LNG Processing Terminal Labor and Expenses	-	-
151	844.3 Liquefaction Processing Labor and Expenses	-	-
152	844.4 Liquefaction Transportation Labor and Expenses	-	-
153	844.5 Measuring and Regulating Labor and Expenses	-	-
154	844.6 Compressor Station Labor and Expenses	-	-
155	844.7 Communication System Expenses	-	-
156	844.8 System Control and Load Dispatching	-	-
157	845.1 Fuel	-	-
158	845.2 Power	-	-
159	845.3 Rents	-	-
160	845.4 Demurrage Charges	-	-
161	(Less) 845.5 Wharfage Receipts - Credits	-	-
162	845.6 Processing Liquefied or Vaporized Gas by Others	-	-
163	846.1 Gas Losses	-	-
164	846.2 Other Expenses	-	-
165	TOTAL Operation (Enter Total of lines 149 thru 164)	-	-
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	-	-
168	847.2 Maintenance of Structures and Improvements	-	-
169	847.3 Maintenance of LNG Processing Terminal Equipment	-	-
170	847.4 Maintenance of LNG Transportation Equipment	-	-
171	847.5 Maintenance of Measuring and Regulating Equipment	-	-
172	847.6 Maintenance of Compressor Station Equipment	-	-
173	847.7 Maintenance of Communication Equipment	-	-
174	847.8 Maintenance of Other Equipment	-	-
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	-	-
176	TOTAL Liquefied Nat. Gas Terminaling and Processing Exp (Lines 165 & 175)	-	-
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	-	-

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) <input checked="" type="checkbox"/>	An Original		Dec. 31, 2018
		(2) <input type="checkbox"/>	A Resubmission		
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
178	3. TRANSMISSION EXPENSES				
179	Operation				
180	850 Operation Supervision and Engineering	-	-		
181	851 System Control and Load Dispatching	-	-		
182	852 Communication System Expenses	-	-		
183	853 Compressor Station Labor and Expenses	-	-		
184	854 Gas for Compressor Station Fuel	-	-		
185	855 Other Fuel and Power for Compressor Stations	-	-		
186	856 Mains Expenses	4,514	48,716		
187	857 Measuring and Regulating Station Expenses	-	-		
188	858 Transmission and Compression of Gas by Others	19,933,477	19,666,156		
189	859 Other Expenses	-	-		
190	860 Rents	-	-		
191	TOTAL Operation (Enter Total of lines 180 thru 190)	19,937,991	19,714,872		
192	Maintenance				
193	861 Maintenance Supervision and Engineering	-	-		
194	862 Maintenance of Structures and Improvements	-	-		
195	863 Maintenance of Mains	-	800		
196	864 Maintenance of Compressor Station Equipment	-	-		
197	865 Maintenance of Measuring and Reg. Station Equipment	-	-		
198	866 Maintenance of Communication Equipment	-	-		
199	867 Maintenance of Other Equipment	-	-		
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	-	800		
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	19,937,991	19,715,672		
202	4. DISTRIBUTION EXPENSES				
203	Operation				
204	870 Operation Supervision and Engineering	1,848,875	1,799,292		
205	871 Distribution Load Dispatching	9,038	47,776		
206	872 Compressor Station Labor and Expenses	-	-		
207	873 Compressor Station Fuel and Power	-	-		

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	4,344,882	3,825,284
209	875 Measuring and Regulating Station Expenses	541,866	412,373
210	876 Measuring and Regulating Station Expenses - Industrial	6,825	200
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	24,125	2,820
212	878 Meter and House Regulator Expenses	578,983	768,841
213	879 Customer Installations Expenses	-	-
214	880 Other Expenses	26,345	91,216
215	881 Rents	311,758	303,390
216	TOTAL Operation (Enter Total of lines 204 thru 215)	7,692,697	7,251,192
217	Maintenance		
218	885 Maintenance Supervision and Engineering	-	-
219	886 Maintenance for Structures and Improvements	4,961	4,941
220	887 Maintenance of Mains	42,022	20,729
221	888 Maintenance of Compressor Station Equipment	-	-
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	145,097	83,249
223	890 Maintenance of Meas. and Reg. Sta. Equip. - Industrial	33	-
224	891 Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	725	596
225	892 Maintenance of Services	(24,945)	(18,086)
226	893 Maintenance of Meters and House Regulators	15,757	37,775
227	894 Maintenance of Other Equipment	150	281
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	183,800	129,485
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	7,876,497	7,380,677
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	-	-
233	902 Meter Reading Expenses	513,978	489,833
234	903 Customer Records and Collection Expenses	1,020,975	938,598

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2018
	(2) <input type="checkbox"/> A Resubmission		

GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	459,984	228,061
236	905 Miscellaneous Customer Accounts	-	-
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	1,994,937	1,656,492
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	-	-
241	908 Customer Assistance Expenses	-	-
242	909 Informational and Instructional Expenses	5,442	71,859
243	910 Miscellaneous Customer Service and Informational Expenses	33	-
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	5,475	71,859
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	236,623	260,657
248	912 Demonstration and Selling Expenses	79,281	47,205
249	913 Advertising Expenses	21,576	4,222
250	916 Miscellaneous Sales Expenses	-	-
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	337,480	312,084
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	114,191	110,247
255	921 Office Supplies and Expenses	13,516	13,153
256	(Less) (922) Administrative Expenses Transferred - Cr.	9,899,813	9,803,924
257	923 Outside Services Employed	300,590	293,873
258	924 Property Insurance	142,691	142,544
259	925 Injuries and Damages	49,614	32,505
260	926 Employee Pensions and Benefits	1,056,432	1,545,272
261	927 Franchise Requirements	-	-
262	928 Regulatory Commission Expenses	10,743	7,924
263	(Less) (929) Duplicate charges - Cr.	-	-
264	930.1 General Advertising Expenses	-	-
265	930.2 Miscellaneous General Expenses	73,383	75,097
266	931 Rents	10,811	10,778
267	TOTAL Operation (Enter Total of lines 254 thru 266)	11,671,784	12,035,317
268	Maintenance		
269	935 Maintenance of General Plant	-	-
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	11,671,784	12,035,317
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251 and 270)	92,709,285	81,798,622

ATMOS ENERGY CORPORATION
Manufactured Gas Production - TENNESSEE ONLY
Dec. 31, 2018

	Current Year	Previous Year
L/P Gas Expense	-	-
Gas Mixing Expense	-	-
Misc. Production Expense	642	1,353
Total Operations	642	1,353
Structure & Improvements	-	-
Production Equipment	-	-
Total Maintenance	-	-
Total Mfg. Gas Production	642	1,353

TENNESSEE ONLY

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2018

ACCUMULATED DEPRECIATION ACCOUNTS - TENNESSEE ONLY

1. Report below the activity for the Accumulated Depreciation Accounts for Tennessee only, retirements, and ending balances. The depreciation rates by sub-accounts should also be listed.
2. Show by sub-account the beginning balances, additions

Line No.	Account (a)	Depreciation Rate (b)	Balance at Beginning of Year (c)	Additions (d)
1				
2				
3	Total All Sub Accounts*		198,200,913	13,049,799
4				
5				
6				
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31				
32				
33				

*Provision account detail not available.

TENNESSEE ONLY

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	<input checked="" type="checkbox"/> An Original		Dec. 31, 2018
	<input type="checkbox"/> A Resubmission		

ACCUMULATED DEPRECIATION ACCOUNTS - TENNESSEE ONLY

Retirements (e)	Adjustments (f)	Transfers (g)	Balance at End of Year (h)	Line No.
			0	1
			0	2
4,822,980		-	206,427,732	3
			0	4
			0	5
			0	6
			0	7
			0	8
			0	9
			0	10
			0	11
			0	12
			0	13
			0	14
			0	15
			0	16
			0	17
			0	18
			0	19
			0	20
			0	21
			0	22
			0	23
			0	24
			0	25
			0	26
			0	27
			0	28
			0	29
			0	30
			0	31
			0	32
			0	33

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation			Dec. 31, 2018

LIST OF SCHEDULES (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-96	
Control Over Respondent	102	Ed. 12-96	
Corporations Controlled by Respondent	103	Ed. 12-96	
Security Holders and Voting Powers	107	Ed. 12-96	
Important Changes During the Year	108	Ed. 12-96	
Comparative Balance Sheet	110-113	Ed. 06-04	
Statement of Income for the Year	114-116	Ed. 06-04	
Statement of Accumulated Comprehensive Income and Hedging Activities	117	Ed. 06-02	
Statement of Retained Earnings for the Year	118-119	Ed. 06-04	
Statement of Cash Flows	120-121	Ed. 06-04	
Notes to Financial Statements	122	Ed. 12-07	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-96	
Gas Plant in Service	204-209	Ed. 12-96	
Gas Property and Capacity Leased from Others	212	Ed. 12-96	
Gas Property and Capacity Leased to Others	213	Ed. 12-96	
Gas Plant Held for Future Use	214	Ed. 12-96	
Construction Work in Progress--Gas	216	Ed. 12-96	
Non-Traditional Rate Treatment Afforded New Projects	217	Ed. 12-07	
General Description of Construction Overhead Procedure	218	Ed. 12-07	
Accumulated Provision for Depreciation of Gas Utility Plant	219	Ed. 12-96	
Gas Stored	220	Ed. 04-04	
Investments	222-223	Ed. 12-96	
Investments in Subsidiary Companies	224-225	Ed. 12-96	
Prepayments	230	Ed. 12-96	
Extraordinary Property Losses	230	Ed. 12-96	
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-96	
Other Regulatory Assets	232	Ed. 12-07	
Miscellaneous Deferred Debits	233	Ed. 12-96	
Accumulated Deferred Income Taxes	234-235	Ed. 12-96	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-96	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-96	
Other Paid-in Capital	253	Ed. 12-96	
Discount on Capital Stock	254	Ed. 12-96	
Capital Stock Expense	254	Ed. 12-96	
Securities issued or Assumed and Securities Refunded or Retired During the Year	255	Ed. 12-96	
Long-Term Debt	256-257	Ed. 12-96	
Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259	Ed. 12-96	

Name of Respondent Atmos Energy Corporation	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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LIST OF SCHEDULES (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Unamortized Loss and Gain on Reacquired Debt	260	Ed. 12-96	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-96	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-96	
Miscellaneous Current and Accrued Liabilities	268	Ed. 12-96	
Other Deferred Credits	269	Ed. 12-96	
Accumulated Deferred Income Taxes--Other Property	274-275	Ed. 12-96	
Accumulated Deferred Income Taxes--Other	276-277	Ed. 12-96	
Other Regulatory Liabilities	278	Ed. 12-07	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Monthly Quantity & Revenue Data by Rate Schedule	299	Ed. 12-08	
Gas Operating Revenues	300-301	Ed. 12-07	
Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303	Ed. 12-96	
Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305	Ed. 12-96	
Revenues from Storage Gas of Others	306-307	Ed. 12-96	
Other Gas Revenues	308	Ed. 12-96	
Discounted Rate Services and Negotiated Rate Services	313	Ed. 12-07	
Gas Operation and Maintenance Expenses	317-325	Ed. 12-96	
Exchange and Imbalance Transactions	328	Ed. 12-96	
Gas Used in Utility Operations	331	Ed. 12-96	
Transmission and Compression of Gas by Others	332	Ed. 12-96	
Other Gas Supply Expenses	334	Ed. 12-96	
Miscellaneous General Expenses--Gas	335	Ed. 12-96	
Depreciation, Depletion, and Amortization of Gas Plant	336-338	Ed. 12-96	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-96	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-96	
Employee Pensions and Benefits (Account 926)	352	Ed. 12-07	
Distribution of Salaries and Wages	354-355	Ed. 12-96	
Charges for Outside Professional and Other Consultative Services	357	Ed. 12-96	
Transactions with Associated (Affiliated) Companies	358	Ed. 12-07	
GAS PLANT STATISTICAL DATA			
Compressor Stations	508-509	Ed. 12-96	
Gas Storage Projects	512-513	Ed. 12-96	
Transmission Lines	514	Ed. 12-96	
Transmission System Peak Deliveries	518	Ed. 12-96	
Auxiliary Peaking Facilities	519	Ed. 12-96	
Gas Account-Natural Gas	520	Ed. 12-07	
Shipper Supplied Gas for the Current Quarter	521	Ed. 02-11	
System Map	522	Ed. 12-96	
Footnote Reference	551	Ed. 12-96	
Footnote Text	552	Ed. 12-96	

Stockholders' Reports (check appropriate box)

- Four Copies will be submitted
 No annual report to stockholders is prepared

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[Next page is [101]

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr.)	Year of Report Dec. 31, 2018
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Richard Thomas, Vice President and Controller
Atmos Energy Corporation
P.O. Box 650205
Dallas Texas 75265-0205

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Texas - October 18, 1983
Commonwealth of Virginia - July 31, 1997

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) when possession by receiver or trustee ceased.

No corporation, business trust or similar organization held control over the respondent at any time during the year.

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Residential, Commercial, Industrial and Public Authority Gas Service
to Customers in the following states:

Colorado, Kansas, Kentucky, Louisiana, Mississippi, Tennessee, Texas and Virginia.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous years' certified financial statements?

(1) ___ Yes..Enter the date when such independent accountant was initially engaged: _____

(2) X No

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
--	---	--------------------------------	-------------------------------------

CONTROL OVER RESPONDENT

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustee, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	None			
2				
3				
4				
5				

Name or Respondent	This Report Is:	Date of Report	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2018

CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests state the fact in a footnote and name the other interests.
- In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Ref. (e)
1	Atmos Energy Holdings, Inc.	D	Holding Company	100%	
2	BlueFlame Insurance Services, LTD	D	Insurance	100%	
3	Atmos Energy Services, LLC	I	Gas Management Services	100%	
4	EGASCO, LLC	I	Holder of non-core business related assets	100%	
5	Atmos Power Systems, Inc.	I	Electrical Generation	100%	
6	Atmos Pipeline and Storage, LLC	I	Natural Gas Storage	100%	
7	UCG Storage, Inc.	I	Natural Gas Storage	100%	
8	WKG Storage, Inc.	I	Natural Gas Storage	100%	
9	Atmos Exploration & Production, Inc.	I	Exploration/Production	100%	
10	Trans Louisiana Gas Pipeline, Inc.	I	Gas Transportation	100%	
11	Trans Louisiana Gas Storage, Inc.	I	Natural Gas Storage	100%	
12	Atmos Gathering Company, LLC	I	Natural Gas Gathering	100%	
13	Phoenix Gas Gathering Company	I	Natural Gas Gathering	100%	
14	Fort Necessity Gas Storage, LLC	I	Natural Gas Storage	100%	
15	Atmos Energy Louisiana Industrial Gas, LLC	I	Natural Gas Distribution	100%	
16					
17					
18					
19					
20					

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.	3. Give the date and place of such meeting:
	106,806,169 Total 106,806,169 by Proxy	Dallas, TX February 6, 2019

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4. Number of votes as of (date): December 14, 2018					
5	TOTAL votes of all voting securities	116,888,646	116,888,646		
6	TOTAL number of security holders	12,330	12,330		
7	TOTAL votes of security holders listed below	49,831,160	49,831,160		
8					
9	BlackRock, Inc.		13,525,109		
10					
11	Vanguard Group, Inc.		11,190,667		
12					
13	State Street Corporation		5,994,969		
14					
15	T. Rowe Price Group, Inc.		5,859,388		
16					
17	Fidelity Management & Research Company		3,369,172		
18					
19	American Century Companies, Inc.		3,186,854		
20					
21	Magellan Asset Management, LTD		2,574,411		
22					
23					

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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SECURITY HOLDERS AND VOTING POWERS

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
24	Cohen & Steers, Inc.		1,437,978		
25					
26	Bank of New York Mellon Corporation		1,388,167		
27					
28	Goldman Sachs Group, Inc.		1,304,445		
29					
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54					
55					
56					
57					
58	2. None				
59					
60	3. None				
61					
62	4. None				
63					
64					
65					
66					
67					
68					
69					
70					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2018

IMPORTANT CHANGES DURING THE YEAR

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to the Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the propriety capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

- 1 See discussion of franchise agreements under Item 1. Business on page 5 of the 2018 Form 10-K for Atmos Energy Corporation.
- 2 None
- 3 None
- 4 See Note 10 Leases on page 85 of the 2018 Form 10-K for Atmos Energy Corporation.
- 5 See supply arrangements and major suppliers under Item 1 Business on pages 5-6 of the 2018 Form 10-K for Atmos Energy Corporation.
- 6 See Note 5 Debt on pages 66-67 of the 2018 Form 10-K for Atmos Energy Corporation.
- 7 None
- 8 None
- 9 See Note 11 Commitments and Contingencies on pages 85-87 of the 2018 Form 10-K for Atmos Energy Corporation.
- 10 None
- 11 See Ratemaking activity under Item 1 Business on pages 7-13 of the 2018 Form 10-K for Atmos Energy Corporation.
- 12 See Executive Officers of the Registrant on pages 105-106 of the 2018 Form 10-K for Atmos Energy Corporation.
- 13 N/A

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[Next page is [110]

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
Comparative Balance Sheet (Assets and Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	13,202,441,971	11,897,729,558
3	Construction Work in Progress (107)	200-201	216,701,463	183,349,769
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	13,419,143,434	12,081,079,327
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	-	(3,334,163,753)	(3,172,852,771)
6	Net Utility Plant (Total of line 4 less 5)	-	10,084,979,681	8,908,226,556
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)	-	-	-
8	(Less) Accum. Prov. for Amort., Nuclear Fuel Assemblies (120.5)	-	-	-
9	Nuclear Fuel (Total of line 7 less 8)	-	-	-
10	Net Utility Plant (Total of lines 6 and 9)	-	10,084,979,681	8,908,226,556
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored-Based Gas (117.1)	220	29,320,395	29,320,395
13	System Balancing Gas (117.2)	220	-	-
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	-	-
15	Gas Owned to System Gas (117.4)	220	-	-
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)	-	12,374,540	12,374,540
18	(Less) Accum. Provision for Depreciation and Amortization (122)	-	(1,098,090)	(954,789)
19	Investments in Associated Companies (123)	222-223	-	-
20	Investments in Subsidiary Companies (123.1)	224-225	296,432,609	276,416,429
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances	-	-	-
23	Other Investments (124)	222-223	-	-
24	Sinking Funds (125)	-	-	-
25	Depreciation Fund (126)	-	-	-
26	Amortization Fund - Federal (127)	-	-	-
27	Other Special Funds (128)	-	-	-
28	Long-Term Portion of Derivative Assets (175)	-	-	-
29	Long-Term Portion of Derivative Assets - Hedges (176)	-	-	-
30	TOTAL Other Property & Investments (Total lines 17-20, 22-29)		307,709,059	287,836,180
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)	-	83,321,442	52,414,775
33	Special Deposits (132-134)	-	263,282	263,282
34	Working Funds (135)	-	-	-
35	Temporary Cash Investments (136)	222-223	131,819,571	94,291
36	Notes Receivable (141)	-	4,434,798	3,807,055
37	Customer Accounts Receivable (142)	-	434,503,620	461,203,895
38	Other Accounts Receivable (143)	-	41,904,958	23,938,553
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)	-	(12,370,747)	(10,523,188)
40	Notes Receivable from Associated Companies (145)	-	-	-
41	Accounts Receivable from Associated Companies (146)	-	(63,854,584)	(1,530,738)
42	Fuel Stock (151)	-	-	-
43	Fuel Stock Expenses Undistributed (152)	-	-	-

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
Comparative Balance Sheet (Assets and Other Debits) (continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)	-	-	-
45	Plant Materials and Operating Supplies (154)	-	6,299,654	2,694,408
46	Merchandise (155)	-	-	-
47	Other Materials and Supplies (156)	-	45	210
48	Nuclear Materials Held for Sale (157)	-	-	-
49	Allowances (158.1 and 158.2)	-	-	-
50	(Less) Noncurrent Portion of Allowances	-	-	-
51	Stores Expense Undistributed (163)	-	912,953	1,218,458
52	Gas Stored Underground - Current (164.1)	220	143,614,226	160,760,377
53	Liquefied Natural Gas Stored & Held for Processing (164.2-164.3)	220	-	-
54	Prepayments (165)	230	46,770,079	45,594,242
55	Advances for Gas (166 thru 167)	-	-	-
56	Interest and Dividends Receivable (171)	-	-	-
57	Rents Receivable (172)	-	-	-
58	Accrued Utility Revenues (173)	-	-	-
59	Miscellaneous Current and Accrued Assets (174)	-	(169,486)	1,228,830
60	Derivative Instrument Assets (175)	-	-	-
61	(Less) Long-Term Portion of Derivative Instruments Assets (175)	-	-	-
62	Derivative Instrument Assets - Hedges (176)	-	-	-
63	(Less) Long-Term Portion of Derivative Instruments Assets - Hedges (176)	-	-	-
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		817,449,811	741,164,450
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)	-	26,692,691	21,929,250
67	Extraordinary Property Losses (182.1)	230	-	-
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-
69	Other Regulatory Assets (182.3)	232	33,651,831	29,018,572
70	Preliminary Survey and Investigation Charges (Electric) (183)	-	-	-
71	Preliminary Survey and Investigation Charges (Gas) (183.1-183.2)	-	-	-
72	Clearing Accounts (184)	-	157,407	114,696
73	Temporary Facilities (185)	-	-	-
74	Miscellaneous Deferred Debits (186)	233	884,506,469	874,187,494
75	Deferred Losses from Disposition of Utility Plant (187)	-	-	-
76	Research, Development, and Demonstration Expend. (188)	-	-	-
77	Unamortized Loss on Reacquired Debt (189)	-	8,075,689	10,579,586
78	Accumulated Deferred Income Taxes (190)	234-235	647,287,875	512,683,339
79	Unrecovered Purchased Gas Costs (191)	-	(75,331,762)	368,746
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		1,525,040,200	1,448,881,683
81	TOTAL Assets & Other Debits (Total lines 10-15, 30, 64, & 80)		12,764,499,146	11,415,429,264

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	584,465	554,811
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	-	-
7	Other Paid-In Capital (208-211)	253	3,476,475,521	2,940,061,940
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	1,985,249,752	1,729,318,967
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	Accumulated Other Comprehensive Income (219)	117	(114,028,884)	(106,203,773)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)	-	5,348,280,854	4,563,731,945
16	LONG TERM DEBT			
17	Bonds (221)	256-257	-	-
18	(Less) Reacquired Bonds (222)	256-257	-	-
19	Advances from Associated Companies (223)	256-257	-	-
20	Other Long-Term Debt (224)	256-257	3,685,000,000	3,085,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	9,216,589	9,573,937
22	(Less) Unamortized Discount on Long-Term Debt - Dr (226)	258-259	(7,745,039)	(5,176,122)
23	(Less) Current Portion of Long-Term Debt	-	(575,000,000)	-
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)	-	3,111,471,550	3,089,397,815
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)	-	2,653,215	-
27	Accumulated Provision for Property Insurance (228.1)	-	-	-
28	Accumulated Provision for Injuries and Damages (228.2)	-	23,200,170	13,158,771
29	Accumulated Provision for Pensions and Benefits (228.3)	-	-	-
30	Accumulated Miscellaneous Operating Provisions (228.4)	-	203,382	152,350
31	Accumulated Provision for Rate Refunds (229)	-	-	-

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities	-	-	-
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-	-
34	Asset Retirement Obligations (230)	-	-	-
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		26,056,767	13,311,121
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt	-	575,000,000	-
38	Notes Payable (231)	-	-	336,816,271
39	Accounts Payable (232)	-	287,440,132	271,781,802
40	Notes Payable to Associated Companies (233)	-	131,000,000	182,500,000
41	Accounts Payable to Associated Companies (234)	-	-	-
42	Customer Deposits (235)	-	26,486,244	28,780,203
43	Taxes Accrued (236)	262-263	134,173,415	128,482,469
44	Interest Accrued (237)	-	42,925,293	36,566,595
45	Dividends Declared (238)	-	-	-
46	Matured Long-Term Debt (239)	-	-	-
47	Matured Interest (240)	-	-	-
48	Tax Collections Payable (241)	-	10,781,282	10,461,932
49	Miscellaneous Current and Accrued Liabilities (242)	268	163,536,968	37,242,990
50	Obligations Under Capital Leases - Current (243)		194,275	-
51	Derivative Instrument Liabilities (244)	-	-	-
52	(Less) Long-Term Portion of Derivative Instrument Liabilities	-	-	-
53	Derivative Instrument Liabilities - Hedges (245)	-	-	-
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-	-
55	TOTAL Current & Accrued Liabilities (Total of line 37 thru 54)		1,371,537,609	1,032,632,262
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)	-	11,737,554	10,734,194
58	Accumulated Deferred Investment Tax Credits (255)	-	-	-
59	Deferred Gains from Disposition of Utility Plant (256)	-	-	-
60	Other Deferred Credits (253)	269	1,053,695,085	1,163,420,188
61	Other Regulatory Liabilities (254)	278	10,518,112	5,579,297
62	Unamortized Gain on Reacquired Debt (257)	-	-	-
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)	-	-	-
64	Accumulated Deferred Income Taxes - Other Property (282)	274-275	1,780,398,091	1,481,818,246
65	Accumulated Deferred Income Taxes - Other (283)	276-277	50,803,524	54,804,196
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		2,907,152,366	2,716,356,121
67	TOTAL Liabilities & Other Credits (Lines 15, 24, 35, 55 & 66)		12,764,499,146	11,415,429,264

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Statement of Income

1. Enter in column (e) the operations for the reporting quarter and in column (f) the balance for the same three month period for the prior year. Do not report annual amounts in these columns.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter/annual.
3. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in (l) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	3,023,491,718	2,774,521,381		
3	Operating Expenses					
4	Operation Expenses (401)	317-325	1,654,799,576	1,448,958,088		
5	Maintenance Expenses (402)	317-325	42,196,036	19,034,163		
6	Depreciation Expenses (403)	336-338	375,417,975	337,663,304		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	-	-		
8	Amortization & Depletion of Utility Plant (404 - 405)	336-338	-	-		
9	Amortization of Utility Plant Acquisition Adjustment (406)		(8,562,051)	(8,573,265)		
10	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		122,856	-		
11	Amortization of Conversion Expenses (407.2)		-	-		
12	Regulatory Debits (407.3)		2,672,295	853,509		
13	(Less) Regulatory Credits (407.4)		-	(242,130)		
14	Taxes Other than Income Taxes (408.1)	262-263	264,878,046	244,853,693		
15	Income Taxes - Federal (409.1)	262-263	(7,503,555)	(13,322,324)		
16	Income Taxes - Other (409.1)	262-263	6,310,406	3,757,606		
17	Provision of Deferred Income Taxes (410.1)	234-235 272-277	149,677,656	51,935,472		
18	(Less) Provision for Deferred Income Taxes - Credit (411.1)	234-235 272-277	-	-		
19	Investment Tax Credit Adjustment - Net (411.4)		-	-		
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-		
21	Losses from Disposition of Utility Plant (411.7)		-	-		
22	(Less) Gains from Disposition of Allowances (411.8)		-	-		
23	Losses from Disposition of Allowances (411.9)		-	-		
24	Accretion Expense (411.10)		-	-		
25	TOTAL Utility Operating Expenses (Total lines 4 thru 24)		2,480,009,240	2,084,918,116		
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		543,482,478	689,603,265		

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018	
Statement of Income						
Line No.	Elect. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2			3,023,491,718	2,774,521,381		
3						
4			1,654,799,576	1,448,958,088		
5			42,196,036	19,034,163		
6			375,417,975	337,663,304		
7			-	-		
8			-	-		
9			(8,562,051)	(8,573,265)		
10			122,856	-		
11			-	-		
12			2,672,295	853,509		
13			-	(242,130)		
14			264,878,046	244,853,693		
15			(7,503,555)	(13,322,324)		
16			6,310,406	3,757,606		
17			149,677,656	51,935,472		
18			-	-		
19			-	-		
20			-	-		
21			-	-		
22			-	-		
23			-	-		
24			-	-		
25			2,480,009,240	2,084,918,116		
26			543,482,478	689,603,265		

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Statement of Income (continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr (f)
27	Net Utility Operating Income (Carried forward from page 114)		543,482,478	689,603,265		
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Rev. from Merchandising, Jobbing & Contract Work (415)		60,000	75,000		
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		(10,313)	(4,382)		
33	Revenues from Nonutility Operations (417)		39,298	36,297		
34	(Less) Expenses of Nonutility Operations (417.1)		-	-		
35	Nonoperating Rental Income (418)		-	-		
36	Equity in Earnings of Subsidiary Companies (418.1)		-	-		
37	Interest and Dividend Income (419)		41,848	1,092,357		
38	Allowance for Other Funds Used During Construction (419.1)		-	-		
39	Miscellaneous Nonoperating Income (421)		7,438,877	9,391,261		
40	Gain on Disposition of Property (421.1)		850,000	-		
41	TOTAL Other Income (Total of lines 31 thru 40)		8,419,710	10,590,533		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		-	-		
44	Miscellaneous Amortization (425)		-	-		
45	Donations (426.1)	340	6,327,099	4,543,743		
46	Life Insurance (426.2)		-	-		
47	Penalties (426.3)	340	639,096	1,099,165		
48	Expenditures for Certain Civic, Political and Related Activities (426.4)	340	1,558,394	1,367,350		
49	Other Deductions (426.5)	340	11,098,968	7,352,462		
50	TOTAL Other Income Deductions (Lines 43 thru 49)		19,623,557	14,362,720		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)		-	-		
53	Income Taxes - Federal (409.2)		-	-		
54	Income Taxes - Other (409.2)		-	-		
55	Provision for Deferred Income Taxes (410.2)		-	-		
56	(Less) Provision for Deferred Income Taxes - Credit (411.2)		-	-		
57	Investment Tax Credit Adjustments - Net (411.5)		-	-		
58	(Less) Investment Tax Credits (420)		-	-		
59	Total Taxes on Other Income & Deductions (Lines 52-58)		-	-		
60	Net Other Income and Deductions (Total lines 41, 50, 59)		(11,203,847)	(3,772,187)		

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018		
Statement of Income (continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr (f)
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)	256-257	161,768,594	149,793,454		
63	Amortization of Debt Discount And Expense (428)	258-259	2,126,715	1,892,978		
64	Amortization of Loss on Reacquired Debt (428.1)		2,501,831	2,541,487		
65	(Less) Amortization of Premium on Debt - Credit (429)		(357,053)	(193,465)		
66	(Less) Amort. of Gain on Reacquired Debt - Credit (429.1)		-	-		
67	Interest on Debt to Associated Companies (430)	340	3,095,050	2,217,895		
68	Other Interest Expense (431)	340	(52,981,987)	(29,915,750)		
69	(Less) Allowance for Borrowed Funds Used During Construction - Credit (432)		(10,227,498)	(3,576,129)		
70	Net Interest Charges (Total of lines 62 thru 69)		105,925,652	122,760,470		
71	Income Before Extraordinary Items (Lines 27, 60, & 70)		426,352,979	563,070,608		
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		-	-		
74	(Less) Extraordinary Deductions (435)		-	-		
75	Net Extraordinary Items (Total of line 73 less line 74)		-	-		
76	Income Taxes - Federal and Other (409.3)		-	-		
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		-	-		
78	Net Income (Total of line 71 and 77)		426,352,979	563,070,608		

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Statement of Accumulated Comprehensive Income and Hedging Activities

- Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Qtr/Year	3,736,206	-	-	-
2	Preceding Qtr/Year Reclassification from Account 219 to Net Income	72,603	-	-	-
3	Preceding Qtr/Year Changes in Fair Value	3,244,574	-	-	-
4	Total (lines 2 and 3)	3,317,177	-	-	-
5	Balance of Account 219 at End of Preceding Qtr/Year / Beginning of Current Qtr/Year	7,053,383	-	-	-
6	Current Qtr/Year Reclassifications from Account 219 to Net Income	(8,770,202)	-	-	-
7	Current Qtr/Year Changes in Fair Value	1,716,819	-	-	-
8	Total (lines 6 and 7)	(7,053,383)	-	-	-
9	Balance of Account 219 at End of Current Qtr/Year	-	-	-	-

Note: For the current year period, included in current year reclassifications to net income is our adjustment to retained earnings related to the Tax Cuts and Jobs Act of 2017 as well as our adjustment to retained earnings related to our adoption of ASU 2016-01 (financial instruments). See our annual report on Form 10-K for further details.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2018

STATEMENT OF CASH FLOWS

1. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 72(c) on page 116a)	426,352,979	563,070,608
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	366,855,924	329,090,039
5	Amortization of (Specify)	-	-
5.01	Franchises, Software and Acquisition Adjustments	-	-
5.02	Gain on Sale of Discontinued Operations	-	-
6	Deferred Income Taxes (Net)	149,677,656	51,935,472
7	Other	25,479,274	22,703,407
8	Net (Increase) Decrease in Receivables	74,101,883	5,658,658
9	Net (Increase) Decrease in Inventory	17,146,151	(1,228,791)
10	Net (Increase) Decrease in Allowances Inventory	-	-
11	Net Increase (Decrease) in Payables and Accrued Expenses	(161,684)	(49,484,082)
12	Net (Increase) Decrease in Other Regulatory Assets	-	-
13	Net Increase (Decrease) in Other Regulatory Liabilities	-	-
14	(Less) Allowance for Other Funds Used During Construction	-	-
15	(Less) Undistributed Earnings from Subsidiary Companies	-	-
16	Other: Changes in other assets and liabilities	105,813,329	39,800,638
16.01			
16.02			
16.03			
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of lines 2 thru 16)	1,165,265,512	961,545,949
19			
20	Cash Flows from Investments Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(1,500,409,866)	(1,222,146,626)
23	Gross Additions to Nuclear Fuel	-	-
24	Gross Additions to Common Utility Plant	-	-
25	Gross Additions to Nonutility Plant	-	-
26	(Less) Allowance for Other Funds Used During Construction	-	-
27	Other: Acquisitions	-	(413,988)
27.01			
27.02			
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(1,500,409,866)	(1,222,560,614)
29			
30	Acquisition of Other Noncurrent Assets (d)	-	-
31	Proceeds from the Sale of Discontinued Operations	-	-
32	Retirements of Property, Plant, and Equipment	9,813,105	9,631,641
33	Investments in and Advances to Assoc. and Subsidiary Companies	-	-
34	Contributions and Advances from Assoc. and Subsidiary Companies	-	-
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies	3,000,000	140,252,987
37			
38	Purchase of Investment Securities (a)	(47,913,564)	(41,936,807)
39	Proceeds from Sales of Investment Securities (a)	38,760,713	39,591,789

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2018

STATEMENT OF CASH FLOWS

4. Investing Activities: Include at Other (Line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per U. S. of A. General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:
 (a) Net proceeds or payments.
 (b) Bonds, debentures and other long-term debt.
 (c) Include commercial paper.
 (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

7. At lines 5, 16, 27, 47, 56, 58, and 65, add rows as necessary to report all data. Number the extra rows in sequence, 5.01, 5.02, etc.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
40	Loans Made or Purchased	-	-
41	Collections on Loans	-	-
42			
43	Net (Increase) Decrease in Receivables	-	-
44	Net (Increase) Decrease in Inventory	-	-
45	Net (Increase) Decrease in Allowances Held for Speculation	-	-
46	Net Increase (Decrease) in Payables and Accrued Expenses	-	-
47	Other: Proceeds from sale of assets	-	-
47.01	Other: Use Tax Refund	790,000	29,790,159
47.02			
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(1,495,959,612)	(1,045,230,845)
50			
51	Cash Flows from Financing Activities		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)	596,994,000	758,392,500
54	Preferred Stock	-	-
55	Common Stock	18,144,863	23,185,092
56	Other: Proceeds from Equity Offering, net	494,726,541	444,453,583
56.01	Other: Issuance of Common Stock for Contribution to Subsidiary	-	-
57	Net Increase in Short-Term Debt (c)	-	-
58	Other:	-	-
58.01	Settlement of Interest Rate Agreements	-	-
58.02	Distribution from Subsidiary Companies	-	-
58.03			
59	Cash Provided by Outside Sources (Total of lines 53 thru 58.02)	1,109,865,404	1,226,031,175
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)	-	(250,000,000)
63	Preferred Stock	-	-
64	Common Stock	-	-
65	Other: Debt Issuance Costs	(6,432,008)	(6,774,832)
65.01	Other: Settlement of Interest Rate Agreements	-	(36,995,507)
66	Net Decrease in Short-Term Debt (c)	(388,316,271)	(630,930,320)
67			
68	Dividends on Preferred Stock	-	-
69	Dividends on Common Stock	(221,791,078)	(196,027,052)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	493,326,047	105,303,464
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of lines 18, 49, and 71)	162,631,947	21,618,568
75			
76	Cash and Cash Equivalents at Beginning of Year	52,772,348	31,153,780
77			
78	Cash and Cash Equivalents at End of Year	215,404,295	52,772,348

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailment, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales; transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect on such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

1. This report includes the operating results for the utility operations of Atmos Energy Corporation, which includes the Colorado and Kansas jurisdictions (Colorado-Kansas Division); Louisiana jurisdiction (Louisiana Division); Tennessee, Kentucky and Virginia jurisdictions (Kentucky/Mid-States Division); Mississippi jurisdiction (Mississippi Division) and Texas jurisdiction (West Texas, Mid-Tex and Atmos Pipeline-Texas Divisions) for the years ended December 31, 2018 and 2017.
2. For additional disclosures regarding contingencies, income tax and other matters see the Notes to Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2018 of Atmos Energy Corporation.
3. For additional disclosures regarding pension plans, post-retirement plans and other matters, see the Notes to Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2018 of Atmos Energy Corporation.
4. For additional disclosures regarding asset retirement obligations, see the Notes to Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2018 of Atmos Energy Corporation.
5. None
6. Please see pages 9-13 of Form 10-K for the year ended September 30, 2018 of Atmos Energy Corporation.
7. None
8. None
9. None
10. Please see Note 12 on pages 87-88 of Form 10-K for the year ended September 30, 2018 of Atmos Energy Corporation for the impact of the Tax Cuts and Jobs Act of 2017.
11. None
12. None
13. None
14. None
15. See references to our Form 10-K noted above.

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Qtr/Year (b)
1	UTILITY PLANT	
2	In Service:	
3	Plant in Service (Classified)	13,331,750,869
4	Property Under Capital Leases	2,847,490
5	Plant Purchased or Sold	10,000
6	Completed Construction not Classified	-
7	Experimental Plant Unclassified	-
8	TOTAL (Enter Total of lines 3 thru 7)	13,334,608,359
9	Leased to Others	-
10	Held for Future Use	-
11	Construction Work in Progress	216,701,463
12	Acquisition Adjustments	(132,166,388)
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	13,419,143,434
14	Accumulated Provision for Depreciation, Amortization and Depletion	3,334,163,753
15	Net Utility Plant (Enter Total of line 13 less 14)	10,084,979,681
16	DETAILS OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	3,405,804,903
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	-
20	Amortization of Underground Storage Land and Land Rights	-
21	Amortization of Other Utility Plant	7,168,299
22	TOTAL in Service (Enter Total of lines 18 thru 21)	3,412,973,202
23	Leased to Others:	
24	Depreciation	-
25	Amortization and Depreciation	-
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-
27	Held for Future Use	
28	Depreciation	-
29	Amortization	-
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-
31	Abandonment of Leases (Natural Gas)	-
32	Amortization of Plant Acquisition Adjustment	(78,809,449)
33	TOTAL Accumulated Provisions (Agree with line 14 above) (Lines 22, 26, 30, 31 & 32)	3,334,163,753

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (a)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		ALL GAS		
4				
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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Gas Plant in Service (Accounts 101, 102, 103 and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified - Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	259,097	-
3	302 Franchises and Consents	700,000	-
4	303 Miscellaneous Intangible Plant	11,994,361	55,000
5	TOTAL Intangible Plant (Total of line 2 thru 4)	12,953,458	55,000
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325	-	-
9	325.2 Producing Leaseholds	-	-
10	325.3 Gas Rights	-	-
11	325.4 Right-of-ways	-	-
12	325.5 Other Land and Land Rights	-	-
13	326 Gas Wells Structures	-	-
14	327 Field Compressor Station Structures	-	-
15	328 Field Measuring and Regulator Station Structures	-	-
16	329 Other Structures	-	-
17	330 Producing Gas Wells - Well Construction	-	-
18	331 Producing Gas Wells - Well Equipment	-	-
19	332 Field Lines	-	-
20	333 Field Compressor Station Structures	-	-
21	334 Field Measuring and Regulator Station Structures	-	-
22	335 Drilling and Cleaning Equipment	-	-
23	336 Purification Equipment	-	-
24	337 Other Equipment	-	-
25	338 Unsuccessful Exploration & Development Costs	-	-
26	TOTAL Production and Gathering (Total of lines 8 thru 25)	-	-
27	PRODUCTS EXTRACTION PLANT		
28	304 Land and Land Rights	66,181	-
29	305 Structures and Improvements	-	-
30	311 Compression Equipment	-	-
31	340 Land and Land Rights	-	-
32	342 Extraction and Refining Equipment	-	-
33	343 Pipe Lines	-	-
34	344 Extracted Products Storage Equipment	-	-
35	345 Compressor Equipment	-	-

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)

in column (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observation of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for the plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distributions of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Acct 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1					
2	301	-	-	-	259,097
3	302	-	-	-	700,000
4	303	-	-	-	12,049,361
5		-	-	-	13,008,458
6					
7					
8	325	-	-	-	-
9	325.2	-	-	-	-
10	325.3	-	-	-	-
11	325.4	-	-	-	-
12	325.5	-	-	-	-
13	326	-	-	-	-
14	327	-	-	-	-
15	328	-	-	-	-
16	329	-	-	-	-
17	330	-	-	-	-
18	331	-	-	-	-
19	332	-	-	-	-
20	333	-	-	-	-
21	334	-	-	-	-
22	335	-	-	-	-
23	336	-	-	-	-
24	337	-	-	-	-
25	338	-	-	-	-
26		-	-	-	-
27					
28	304	66,181	-	-	-
29	305	-	-	-	-
30	311	-	-	-	-
31	340	-	-	-	-
32	342	-	-	-	-
33	343	-	-	-	-
34	344	-	-	-	-
35	345	-	-	-	-

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.
 3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc., and 6.01, 6.02, etc.
 4. If more space is needed, use separate pages as required.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)
1	Account 190			
2	Electric			
3	Gas	512,683,339		134,891,693
4	Other (Define)			
5	Total (Total of lines 2 thru 4)			
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 190 (Total of lines 5 thru 6.?)	512,683,339		134,891,693
8	Classification of TOTAL			
9	Federal Income Tax	481,614,431		126,740,098
10	State Income Tax	31,068,908		8,151,595
11	Local Income Tax			

Notes

Note: Amounts in the adjustment column represent adjustments between deferred provision accounts and regulatory liability accounts related to the impact of the Federal tax rate change due to the Tax Cut and Jobs Act and miscellaneous tax true-up adjustments.

Name of Respondent Atmos Energy Corporation	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other."

6. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No
Amounts Debited to Account 411.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct No (g)	Amount (h)	Acct No (i)	Amount (j)		
							1
							2
		various		various	287,157	647,287,875	3
							4
							5
							6
							6.01
							6.02
					287,157	647,287,875	7
							8
					258,211	608,096,318	9
					28,946	39,191,557	10
							11

Name of Respondent Atmos Energy Corporation	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Share Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
2	Common stock - NYSE - ATO	200,000,000	\$0.005	
3				
4				
5				
6				
7				
8				
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Name of Respondent	This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation	(1)	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2018
	(2)	<input type="checkbox"/> A Resubmission		

CAPITAL STOCK (Accounts 201 and 204) (Continued)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledged and purpose of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
116,892,959	\$584,465					1
						2
						3
						4
						5
						6
						7
						8
						9
						10
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Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
 PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
 (Accounts 202, 203, 205, 206, 207, and 212)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
 3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
 4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	*	Number of Shares (c)	Amount (d)
		(b)		
1				
2	NONE			
3				
4				
5				
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40	TOTAL		0	0

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
	<input checked="" type="checkbox"/>	An original		
	<input type="checkbox"/>	A Resubmission		

OTHER PAID-IN CAPITAL (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<u>Miscellaneous Paid-In Capital A/C 211</u>	
2	Amounts paid for common stock in excess of the \$0.005 stated value.	3,476,475,521
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40	TOTAL	3,476,475,521

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An original <input type="checkbox"/> A Resubmission		Dec. 31, 2018

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Not applicable	
2		
3		
4		
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12		
13		
14		
15	TOTAL	0

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	Not applicable	
17		
18		
19		
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28		
29	TOTAL	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An original <input type="checkbox"/> A Resubmission		Dec. 31, 2018

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

<u>Securities Issued in 2018:</u>	<u>Number of Shares</u>	<u>Stated Value</u>
Common Stock with stated value \$0.005:		
Direct Stock Purchase Plan	113,563	568
Retirement Savings Plan	92,593	463
Long-Term Incentive Plan	333,855	1,669
Public Offering	5,390,836	26,954
Total	5,930,847	29,654

Name of Respondent	This Report Is	Date of Report	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2018
	<input type="checkbox"/> A Resubmission		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (Acct. 221) (d)
1	<u>Long-Term Senior Notes:</u>			
2	Unsecured 6.75% debentures	7/98	7/28	150,000,000
3	Unsecured 5.95% notes	10/04	10/34	200,000,000
4	Unsecured 8.50% notes	3/09	3/19	450,000,000
5	Unsecured 5.50% notes	6/11	6/41	400,000,000
6	Unsecured 4.15% notes	1/13	1/43	500,000,000
7	Unsecured 4.125% notes	10/14	10/44	750,000,000
8	Unsecured 3.00% notes	06/17	06/27	500,000,000
9	Unsecured 4.30% notes	10/18	10/48	600,000,000
10	Floating-rate term loan	09/16	09/19	125,000,000
11				
12	<u>Medium-Term Notes:</u>			
13	MTN, Series A, 1995-1, 6.67%	12/95	12/25	10,000,000
14				
15				
16				
17				
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40	TOTAL			3,685,000,000

Name of Respondent Atmos Energy Corporation		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 2018	Year of Report Dec. 31, 2018
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)					
<p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities which have been nominally issued and are nominally</p>			<p>outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>		
INTEREST FOR YEAR		HELD BY RESPONDENT			
Rate (in %)	Amount (Acct. 427)	Reacquired Bonds (Acct. 222)	Sinking and Other Funds (Acct. 242)	Redemption Price Per \$100 at End of Year	Line No.
(e)	(f)	(g)	(h)	(i)	
					1
6.75%	10,125,000			make whole	2
5.95%	11,892,953			make whole	3
8.50%	38,172,266			make whole	4
5.50%	21,330,698			make whole	5
4.15%	22,970,857			make whole	6
4.125%	30,492,022			make whole	7
3.00%	16,225,193			make whole	8
4.30%	6,235,000			make whole	9
3.43%	3,657,604			make whole	10
				N/A	11
				N/A	12
6.67%	667,000			N/A	13
					14
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	161,768,594				40

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT
(Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.

2. Show premium amounts by enclosing the figures in parenthesis.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	<u>Unamortized Debt Discount:</u>				
2	Unsecured 6.75% debentures	150,000,000	2,998,146	7/98	7/28
3	MTN, Series A, 1995-1, 6.67%	10,000,000	233,308	12/95	12/25
4	Unsecured 5.95% notes	200,000,000	3,458,334	10/04	10/34
5	Unsecured 8.50% notes	450,000,000	4,612,981	3/09	3/19
6	Unsecured 5.50% notes	400,000,000	5,680,593	6/11	6/41
7	Unsecured 4.15% notes	500,000,000	6,306,185	1/13	1/43
8	Unsecured 4.125% notes	750,000,000	(616,086)	10/14	10/44
9	Floating-rate term loan	125,000,000	317,000	09/16	09/19
10	Unsecured 3.00% notes	500,000,000	5,550,720	6/17	6/27
11	Unsecured 4.30% notes	600,000,000	9,460,822	10/18	10/48
12					
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39	TOTAL	3,685,000,000	38,002,003		

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2018	Year of Report Dec. 31, 2018
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UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT
(Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Balance at Beginning of Year (f)	Debits During Year (Acct. 181) (g)	Credits During Year (Acct. 181) (h)	Balance at End of Year (i)	Line No.
				1
1,053,993	-	99,939	954,054	2
61,892	-	7,778	54,114	3
1,944,637	-	115,723	1,828,914	4
568,218	-	454,574	113,644	5
4,375,627	-	186,858	4,188,769	6
5,262,957	-	210,222	5,052,735	7
(1,168,220)	357,349	313,793	(1,124,664)	8
182,275	-	105,666	76,609	9
5,250,056	-	555,072	4,694,984	10
	9,460,822	78,840	9,381,982	11
				12
				13
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17,531,435	9,818,171	2,128,465	25,221,141	39

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2018

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain and net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	FMB Series J, 9.40%	6/05	17,000,000.00	(8,511,783)	1,867,992	1,307,594
2	FMB Series Q, 9.75%	6/05	20,000,000.00	(4,828,420)	787,688	450,108
3	FMB Series T, 9.32%	6/05	18,000,000.00	(5,691,858)	1,239,384	876,637
4	FMB Series U, 8.77%	6/05	20,000,000.00	(5,957,960)	1,597,783	1,229,064
5	Unsecured 4.00% notes	4/09	400,000,000.00	(7,065,937)	883,242	176,648
6	Unsecured 5.125% notes	8/12	250,000,000.00	(5,035,804)	4,203,497	4,035,638
7						
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33						
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35						
36						
37						
38						
39	TOTAL				10,579,586	8,075,689

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year as of 9/30/18	579,861,880
2	Reconciling Items for the Year	
3	Taxable Income Not Reported on Books	
4		
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	FIT Expense	(18,443,923)
11	Aid in Construction	79,075,557
12	Capitalized Interest	1,947,830
13	MIP/VPP Accrual	6,140,315
14	Over Recoveries of PGA	23,010,516
15	SEBP	(1,928,575)
16	State Income Tax	15,180,286
17	Pension	5,282,597
18	Other, Net	50,512,524
19		
20	Income Recorded on Books Not Included in Return	
21	Gain/loss on Sale of Assets	0
22	Dividends Received Deduction	(1,598,619)
23	Deductions on Return Not Charged Against Book Income	
24	Capitalized Overhead	(55,580,908)
25	Capitalized Software	(8,883,499)
26	Deferred Gas Costs	146,828,465
27	Depreciation Adjustment	(683,285,950)
28	ESOP Dividends	(7,124,227)
29	Goodwill	(35,211,215)
30	Repairs Deduction	(579,689,767)
31	TX Rule 8.209	(63,649,165)
32	Allowance for Doubtful Accounts	3,933,843
33	FAS 106 Adjustment	(7,643,405)
34	RSGP	(12,201,458)
35	WAGOG to FIFO	6,986,437
36	Other, Net	(31,447,988)
37		
38		
39	Federal Tax Net Income	(587,928,449)
40	Show Computation of Tax:	
41	Federal Tax Net Income	(587,928,449)
42	Federal Income Tax Rate	24.5%
43	Federal Income Tax Liability as of 9/30/18	(144,042,470)

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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TAXES ACCRUED, PREPAID AND CHARGED DURING THE YEAR

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR.	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. in Account 165) (c)
1	FICA	822,393	
2	FUTA	315	
3	SUTA	968	
4	Property and Other	106,924,978	
5	Franchise - Other	17,223,297	(541,523)
6	Gross Receipts	0	(522,178)
7	Use Tax	4,512,778	
8	Federal Income	(7,469,820)	
9	State Income	1,387,286	
10	Franchise - Capital Based	2,798,027	
11	Federal Tax Interest / Penalty	2,282,247	
12			
13			
14			
15	Note: Adjustments for Federal & State Income taxes related to adjustments made		
16	between current and deferred provision accounts with respect to acquisitions		
17	made and other miscellaneous tax true-up adjustments.		
18	TOTAL	128,482,469	(1,063,701)

Line No.	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)			
	Electric Account 408.1, 409.1 (l)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
	1			
2				
3		Taxes other than income taxes (408.1)	264,878,046	
4				
5		Income Taxes -		
6		Federal (409.1)	(7,503,555)	
7				
8		Income Taxes -		
9		State (409.1)	6,310,406	
10				
11		Other (including taxes Capitalized)	15,934,875	
12				
13				
14	TOTAL		279,619,772	

Name of Respondent	This Report Is	Date of Report	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2018
	<input type="checkbox"/> A Resubmission		

TAXES ACCRUED, PREPAID AND CHARGED DURING THE YEAR

that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll

deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in column (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

10. Items under \$250,000 may be grouped.

11. Report in column (q) the applicable effective state income tax rate.

Taxes Charged During Year (see footnote 1) (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Ind. in Account 165) (h)	
27,148,974	(27,276,785)	20,485	715,067		1
212,050	(211,806)		559		2
390,321	(390,009)		1,280		3
127,207,004	(118,660,529)		115,471,453		4
84,110,805	(85,854,520)		15,249,067	(311,008)	5
34,300,596	(34,327,543)		0	(549,125)	6
3,627,236	(3,974,070)		4,165,944		7
(7,503,555)	0	7,503,549	(7,469,826)		8
6,310,406	(4,481,020)		3,216,672		9
3,567,504	(6,073,010)		292,521		10
248,431	0		2,530,678		11
					12
					13
					14
					15
					16
					17
279,619,772	(281,249,292)	7,524,034	134,173,415	(860,133)	18

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)	Line No.
					1
					2
					3
					4
				23.07%	5
					6
					7
				2.61%	8
					9
					10
					11
					12
					13
					14

Footnote 1: These are the gross amounts of taxes charged. Some of these amounts are capitalized. Please note in column (j) the total amount of taxes charged to income statement account 408.1.

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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	<input type="checkbox"/>	A Resubmission		

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.

2. Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Incentive Compensation	8,333,000
2	Liabilities from Risk Management Activities	87,194,590
3	Gas Imbalance	4,418,895
4	Deferred Billing AR	23,003,642
5	Cost of Service Reserve	19,280,708
6	APT Annual Adjustment Mechanism	21,140,395
7	Minor Items Each Less Than \$250,000	165,738
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
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42	TOTAL	163,536,968

Name of Respondent Atmos Energy Corporation	This Report Is <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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OTHER DEFERRED CREDITS (Accounts 253)

1. Report below the details called for concerning other deferred credits

2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (less than \$250,000) may be grouped by classes

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Acct (c)	Amount (d)		
1	Directors' Deferred Compensation	529,837		41,453	95,281	583,665
2	Outside Directors' Retirement Plan	694,134		154,050	50,099	590,183
3	Conservation Program	190,482		180,678,738	180,741,435	253,179
4	Retirement Cost	93,305,661		19,674,821	14,674,395	88,305,235
5	SFAS 106 - OPEB	173,403,337		303,561,801	293,133,821	162,975,357
6	Office Building Leases	8,525,510		976,452	88,075	7,637,133
7	Fleet Vehicle Leases	-		90,277	1,300,000	1,209,723
8	APT Annual Adjustment Mechanism	1,719,575		36,184,289	57,943,379	23,478,665
9	Risk Management Activities	114,655,359		360,320,424	245,772,596	107,531
10	Liability for Uncertain Tax Positions	22,671,203		-	2,495,153	25,166,356
11	Liability for Income Tax Interest/Penalties	2,085,055		-	1,301,165	3,386,220
12	Regulatory Excess Deferred Taxes	745,425,526		17,848,760	12,228,569	739,805,335
13	Minor Items Each Less Than \$250,000	214,509		15,712,082	15,694,076	196,503
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
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36						
37	TOTAL	1,163,420,188		935,243,147	825,518,044	1,053,695,085

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other, include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)
1	Account 282			
2	Electric			
3	Gas	1,481,818,246	298,607,900	
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	1,481,818,246	298,607,900	
6	Other (Specify)			
6.01				
6.02				
7.02	TOTAL Account 282 (Enter of lines 5 thru 6.?)	1,481,818,246	298,607,900	
8.02	Classification of TOTAL			
9.02	Federal Income Tax	1,346,824,257	274,483,163	
10.02	State Income Tax	134,993,989	24,124,737	
11.02	Local Income Tax			

Notes

Note: Amounts in the adjustment column represent adjustments between deferred provision accounts and regulatory liability accounts related to the impact of the Federal tax rate change due to the Tax Cut and Jobs Act and miscellaneous tax true-up adjustments.

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (continued)

3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc. Use separate pages as required.

5. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 411.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account No. (g)	Amount (h)	Account No. (i)	Amount (j)	(k)	
							1
							2
		various	28,055	253		1,780,398,091	3
							4
			28,055			1,780,398,091	5
							6
							6.01
							6.02
			28,055			1,780,398,091	7
							8
			28,055			1,621,279,365	9
						159,118,726	10
							11

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other (Specify), include deferrals relating to other income and deductions

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Enter Total of lines 3 thru 8)			
10	Gas			
11	Accumulated Deferred Tax Liability	54,804,196		10,955,950
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of 11 thru 16)	54,804,196		10,955,950
18	Other (Specify)			
19	TOTAL (Acct 283) (Total of lines 9, 17, and 18)	54,804,196		10,955,950
20	Classification of TOTAL			
21	Federal Income Tax	49,827,464		10,208,249
22	State Income Tax	4,976,732		747,701
23	Local Income Tax			

NOTES

Note: Amounts in the adjustment column represent adjustments between deferred provision accounts and regulatory liability accounts related to the impact of the Federal tax rate change due to the Tax Cut and Jobs Act and miscellaneous tax true-up adjustments.

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items
4. Use separate pages as required.

5. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Debited (g)	Amount (h)	Account Credited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
		various		various	6,955,278	50,803,524	11
							12
							13
							14
							15
							16
					6,955,278	50,803,524	17
							18
					6,955,278	50,803,524	19
							20
					6,254,172	45,873,387	21
					701,106	4,930,137	22
							23

NOTES (Continued)

Name of Respondent Atmos Energy Corporation	This Report Is <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2018
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in Column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state Commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	WNA, Recovery	-	48xx	-	-	1,390,126	1,390,126
2	Colorado DSM	-	-	-	-	305,653	305,653
3	Pension Regulatory Liability	5,475,733	926	-	-	3,079,817	8,555,550
4	Conservation & Energy Efficiency Program	103,564	-	-	-	163,219	266,783
5							
6	Footnote: Please see page 269 for regulatory excess deferred tax liability related to Tax Cuts and Jobs Act of 2017 recorded to FERC account 253.						
7							
8							
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42							
43							
44							
45	TOTAL	5,579,297		0	0	4,938,815	10,518,112

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[Next page is [299]

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Monthly Quantity & Revenue by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dh. When reporting storage, report Dh of gas withdrawn from storage and revenues by rate schedule.

Line No.	Item	Month 1 Quantity (see footnote 1) (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (see footnote 1) (e)	Month 1 Revenue (Total) (see footnote 1) (f)
1	Total Sales (480-488) (see footnote 2)	295,004,208			2,822,484,697	2,822,484,697
2						
3	Transportation of Gas for Others (489.2 and 489.3)					
4	Revenues from Transportation of Gas of Others Through Transmission Facilities (489.2) (see footnote 3)	677,922,068			129,547,159	129,547,159
5						
6	Revenues from Transportation of Gas of Others Through Distribution Facilities (489.3) (see footnote 2)	160,985,719			100,633,321	100,633,321
7						
8						
9						
10	Total Transportation (Other than Gathering)	838,907,787			230,180,480	230,180,480
11	Storage (489.4)					
12	Revenues from Storing Gas of Others (489.4) (see footnote 4)				5,500	5,500
13						
14						
15	Total Storage				5,500	5,500
16	Gathering (489.1)					
17	Gathering-Firm					
18	Gathering-Interruptible					
19	Total Gathering (489.1)					
20	Additional Revenues					
21	Products Sales and Extraction (490-492)				129,490	129,490
22	Rents (493-494)				204,498	204,498
23	Other Gas Revenues (495)				2,500,735	2,500,735
24	(Less) Provision for Rate Refunds				32,013,682	32,013,682
25	Total Additional Revenues				(29,178,959)	(29,178,959)
26	Total Operating Revenues (Total of lines 1,9,14 and 24)	1,133,911,995	-	-	3,023,491,718	3,023,491,718
	Footnote 1: As we do not prepare quarterly FERC Form 2 information the data in columns (b) through (f) above is for the 12 months ending 12/31/18.					
	Footnote 2: Due to the voluminous amount of data for our gas rates and tariffs for our account 480-488 revenues we have not separately listed on page 299. Please go to http://www.atmosenergy.com/about/tariffs.html to see our gas rates and tariffs by state.					
	Footnote 3: Please see pages 299.1 (1-9).					
	Footnote 4: Please see page 299.2.					

Name of Respondent ATMOS ENERGY CORPORATION						This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018	
Monthly Quantity & Revenue Data by Rate Schedule										
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.										
5. Enter footnotes as appropriate.										
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1										
2										
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4										
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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
1	489.2	TN-6777-TM-17631	CN-6777-TM-33109	111,911	33,741	1
2	489.2	TN-6777-TT-15166	CN-6777-TT-31950	537,199	37,993	2
3	489.2	TN-6777-TT-15167	CN-6777-TT-19073	166,630	210,772	3
4	489.2	TN-6777-TT-15626	CN-6777-TT-37467	1,467,406	432,806	4
5	489.2	TN-6777-TT-15627	CN-6777-TT-35916	569	2,424	5
6	489.2	TN-6777-TT-15628	CN-6777-TT-19231	776,180	216,969	6
7	489.2	TN-6777-TT-15629	CN-6777-TT-18988	729,818	164,693	7
8	489.2	TN-6777-TT-15632	CN-6777-TT-19242	64,284	31,851	8
9	489.2	TN-6777-TT-15633	CN-6777-TT-18999	97,985	35,744	9
10	489.2	TN-6777-TT-15634	CN-6777-TT-18922	48,849	23,931	10
11	489.2	TN-6777-TT-15637	CN-6777-TT-37129	264,777	94,789	11
12	489.2	TN-6777-TT-15638	CN-6777-TT-37129	137,739	38,270	12
13	489.2	TN-6777-TT-15640	CN-6777-TT-19187	2,662,598	580,437	13
14	489.2	TN-6777-TT-15643	CN-6777-TT-19332	462,837	288,011	14
15	489.2	TN-6777-TT-15645	CN-6777-TT-19022	10,868	3,589	15
16	489.2	TN-6777-TT-15649	CN-6777-TT-36155	82,895	40,191	16
17	489.2	TN-6777-TT-15650	CN-6777-TT-19352	322,541	80,060	17
18	489.2	TN-6777-TT-15651	CN-6777-TT-35879	236,628	57,871	18
19	489.2	TN-6777-TT-15652	CN-6777-TT-36191	44,421	13,547	19
20	489.2	TN-6777-TT-15653	CN-6777-TT-32232	730,579	217,867	20
21	489.2	TN-6777-TT-15655	CN-6777-TT-32230	804,453	220,504	21
22	489.2	TN-6777-TT-15663	CN-6777-TT-18981	30,059	27,951	22
23	489.2	TN-6777-TT-15665	CN-6777-TT-39261	70,340	63,766	23
24	489.2	TN-6777-TT-15666	CN-6777-TT-19390	110,284	53,678	24
25	489.2	TN-6777-TT-15667	CN-6777-TT-19168	82,311	27,958	25
26	489.2	TN-6777-TT-15668	CN-6777-TT-19334	43,171	21,238	26
27	489.2	TN-6777-TT-15669	CN-6777-TT-19356	33,168	12,151	27
28	489.2	TN-6777-TT-15670	CN-6777-TT-19103	44,385	28,053	28
29	489.2	TN-6777-TT-15912	CN-6777-TT-19044	22,841,915	81,123	29
30	489.2	TN-6777-TT-16019	CN-6777-TT-19325	1,058,598	310,665	30
31	489.2	TN-6777-TT-16033	CN-6777-TT-38238	332	110	31
32	489.2	TN-6777-TT-16048	CN-6777-TT-32430	28,134	9,966	32
33	489.2	TN-6777-TT-16050	CN-6777-TT-25819	828,378	149,854	33
34	489.2	TN-6777-TT-16054	CN-6777-TT-19325	409,148	99,652	34
35	489.2	TN-6777-TT-16068	CN-6777-TT-39590	146,244	29,395	35
36	489.2	TN-6777-TT-16077	CN-6777-TT-19366	1,000,573	60,537	36
37	489.2	TN-6777-TT-16351	CN-6777-TT-19035	1,804,800	97,586	37
38	489.2	TN-6777-TT-16358	CN-6777-TT-25644	1,492,959	1,396,739	38
39	489.2	TN-6777-TT-16366	CN-6777-TT-19374	17,776	1,251	39
40	489.2	TN-6777-TT-16454	CN-6777-TT-33133	13,549	2,860	40
41	489.2	TN-6777-TT-16588	CN-6777-TT-25686	245,240	64,701	41
42	489.2	TN-6777-TT-16589	CN-6777-TT-18994	2,704,846	247,090	42
43	489.2	TN-6777-TT-16591	CN-6777-TT-18994	5,181,793	4,763,246	43
44	489.2	TN-6777-TT-16608	CN-6777-TT-25644	3,971,063	440,542	44
45	489.2	TN-6777-TT-16639	CN-6777-TT-34448	658,160	1,004,109	45

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2018	
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
46	489.2	TN-6777-TT-16642	CN-6777-TT-19460	7,607	25,429	46
47	489.2	TN-6777-TT-16685	CN-6777-TT-19035	911,217	184,092	47
48	489.2	TN-6777-TT-16735	CN-6777-TT-25671	170,931	175,193	48
49	489.2	TN-6777-TT-16864	CN-6777-TT-25143	731,679	262,586	49
50	489.2	TN-6777-TT-16952	CN-6777-TT-39632	237,556	87,883	50
51	489.2	TN-6777-TT-17012	CN-6777-TT-19280	507,182	118,198	51
52	489.2	TN-6777-TT-17018	CN-6777-TT-19402	67,155	34,300	52
53	489.2	TN-6777-TT-17020	CN-6777-TT-19371	28,855	21,711	53
54	489.2	TN-6777-TT-17023	CN-6777-TT-19280	325,359	67,648	54
55	489.2	TN-6777-TT-17024	CN-6777-TT-19415	1,026,839	358,062	55
56	489.2	TN-6777-TT-17027	CN-6777-TT-19403	262,486	136,498	56
57	489.2	TN-6777-TT-17028	CN-6777-TT-19285	6,892	4,224	57
58	489.2	TN-6777-TT-17337	CN-6777-TT-18960	2,338,818	143,583	58
59	489.2	TN-6777-TT-17338	CN-6777-TT-18926	141	10	59
60	489.2	TN-6777-TT-17347	CN-6777-TT-19325	371,304	93,290	60
61	489.2	TN-6777-TT-17371	CN-6777-TT-31950	160,183	16,371	61
62	489.2	TN-6777-TT-17375	CN-6777-TT-19073	466,868	49,961	62
63	489.2	TN-6777-TT-17381	CN-6777-TT-19383	34,775	6,640	63
64	489.2	TN-6777-TT-17660	CN-6777-TT-31810	743,280	99,102	64
65	489.2	TN-6777-TT-17661	CN-6777-TT-19217	6,493	2,610	65
66	489.2	TN-6777-TT-17662	CN-6777-TT-19035	10,000	2,513	66
67	489.2	TN-6777-TT-17664	CN-6777-TT-19366	1,275,926	2,294,142	67
68	489.2	TN-6777-TT-17665	CN-6777-TT-19121	134,124	53,918	68
69	489.2	TN-6777-TT-17690	CN-6777-TT-32442	1,651,630	504,137	69
70	489.2	TN-6777-TT-17691	CN-6777-TT-19215	161,425	46,920	70
71	489.2	TN-6777-TT-17693	CN-6777-TT-19049	71,320	39,039	71
72	489.2	TN-6777-TT-17937	CN-6777-TT-18962	90,878	10,302	72
73	489.2	TN-6777-TT-17938	CN-6777-TT-26560	17,179	30,342	73
74	489.2	TN-6777-TT-18344	CN-6777-TT-27382	188,700	13,275	74
75	489.2	TN-6777-TT-18473	CN-6777-TT-38361	374,907	108,309	75
76	489.2	TN-6777-TT-18582	CN-6777-TT-18979	15,000	4,523	76
77	489.2	TN-6777-TT-18585	CN-6777-TT-26881	55,146,462	2,415,566	77
78	489.2	TN-6777-TT-18611	CN-6777-TT-35449	755,665	59,759	78
79	489.2	TN-6777-TT-18669	CN-6777-TT-34448	1,047,598	73,858	79
80	489.2	TN-6777-TT-18738	CN-6777-TT-35449	506,500	449,667	80
81	489.2	TN-6777-TT-18935	CN-6777-TT-34448	6,412,907	773,397	81
82	489.2	TN-6777-TT-19368	CN-6777-TT-19015	12,038,119	21,662,058	82
83	489.2	TN-6777-TT-20134	CN-6777-TT-19057	215,905	54,246	83
84	489.2	TN-6777-TT-20210	CN-6777-TT-19057	650,030	195,984	84
85	489.2	TN-6777-TT-20718	CN-6777-TT-38241	3,277,396	468,758	85
86	489.2	TN-6777-TT-20738	CN-6777-TT-34526	1,309,575	293,784	86
87	489.2	TN-6777-TT-20964	CN-6777-TT-19100	1,149,529	419,446	87
88	489.2	TN-6777-TT-21170	CN-6777-TT-29695	570,377	356,406	88
89	489.2	TN-6777-TT-21174	CN-6777-TT-25851	93,024	39,121	89
90	489.2	TN-6777-TT-21177	CN-6777-TT-26847	187,091	57,594	90

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
91	489.2	TN-6777-TT-22228	CN-6777-TT-29178	291,200	22,592	91
92	489.2	TN-6777-TT-22231	CN-6777-TT-29178	1,086,925	1,066,135	92
93	489.2	TN-6777-TT-22235	CN-6777-TT-18987	3,028,440	963,256	93
94	489.2	TN-6777-TT-22236	CN-6777-TT-19152	945,482	746,188	94
95	489.2	TN-6777-TT-22241	CN-6777-TT-19048	4,007,379	645,291	95
96	489.2	TN-6777-TT-22242	CN-6777-TT-19149	767,645	443,452	96
97	489.2	TN-6777-TT-22269	CN-6777-TT-34670	437,260	120,779	97
98	489.2	TN-6777-TT-22889	CN-6777-TT-31810	559,000	502,691	98
99	489.2	TN-6777-TT-23038	CN-6777-TT-26847	35,116,012	9,987,869	99
100	489.2	TN-6777-TT-23039	CN-6777-TT-38244	30,145	116,455	100
101	489.2	TN-6777-TT-23040	CN-6777-TT-31950	3,319,973	1,427,144	101
102	489.2	TN-6777-TT-23041	CN-6777-TT-31950	186,576	169,902	102
103	489.2	TN-6777-TT-23075	CN-6777-TT-19116	363,998	191,764	103
104	489.2	TN-6777-TT-23222	CN-6777-TT-35766	1,199,300	78,605	104
105	489.2	TN-6777-TT-23228	CN-6777-TT-35802	996	210	105
106	489.2	TN-6777-TT-23224	CN-6777-TT-36776	590,153	88,966	106
107	489.2	TN-6777-TT-23415	CN-6777-TT-18988	403,213	180,938	107
108	489.2	TN-6777-TT-23654	CN-6777-TT-34842	2,332,156	63,925	108
109	489.2	TN-6777-TT-23668	CN-6777-TT-18941	4,010,474	1,201,117	109
110	489.2	TN-6777-TT-24102	CN-6777-TT-39258	45,103	48,332	110
111	489.2	TN-6777-TT-24104	CN-6777-TT-39258	22,357	36,639	111
112	489.2	TN-6777-TT-24145	CN-6777-TT-31810	2,773,735	2,981,021	112
113	489.2	TN-6777-TT-24179	CN-6777-TT-37715	5,718	3,845	113
114	489.2	TN-6777-TT-24168	CN-6777-TT-25880	1,811,531	694,593	114
115	489.2	TN-6777-TT-24242	CN-6777-TT-31427	81,730	76,431	115
116	489.2	TN-6777-TT-24238	CN-6777-TT-25877	8,790	8,670	116
117	489.2	TN-6777-TT-24411	CN-6777-TT-19036	47,380,216	3,352,170	117
118	489.2	TN-6777-TT-24481	CN-6777-TT-30105	263,070	71,009	118
119	489.2	TN-6777-TT-24599	CN-6777-TT-26871	1,103,595	221,823	119
120	489.2	TN-6777-TT-24792	CN-6777-TT-19313	176,567	109,312	120
121	489.2	TN-6777-TT-24813	CN-6777-TT-32404	12,000	965	121
122	489.2	TN-6777-TT-24842	CN-6777-TT-30109	84,954	80,616	122
123	489.2	TN-6777-TT-24845	CN-6777-TT-33732	598,099	342,054	123
124	489.2	TN-6777-TT-25228	CN-6777-TT-19176	116,053	36,683	124
125	489.2	TN-6777-TT-25353	CN-6777-TT-33196	99,000	1,990	125
126	489.2	TN-6777-TT-25355	CN-6777-TT-18930	131	21	126
127	489.2	TN-6777-TT-25457	CN-6777-TT-30109	76,668	52,532	127
128	489.2	TN-6777-TT-25690	CN-6777-TT-29693	939,275	280,772	128
129	489.2	TN-6777-TT-25713	CN-6777-TT-31950	17,051,080	2,170,817	129
130	489.2	TN-6777-TT-25825	CN-6777-TT-34337	1,902	9,883	130
131	489.2	TN-6777-TT-25826	CN-6777-TT-39258	8,610	28,508	131
132	489.2	TN-6777-TT-25879	CN-6777-TT-37132	2,956,279	659,265	132
133	489.2	TN-6777-TT-25880	CN-6777-TT-34387	221,641	54,358	133
134	489.2	TN-6777-TT-25881	CN-6777-TT-34389	33,988	16,983	134
135	489.2	TN-6777-TT-26024	CN-6777-TT-37693	10,132	23,244	135

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Monthly Quantity & Revenue by Rate Schedule
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
136	489.2	TN-6777-TT-26374	CN-6777-TT-34700	7,000	457	136
137	489.2	TN-6777-TT-26492	CN-6777-TT-35913	8,689,185	2,287,878	137
138	489.2	TN-6777-TT-26493	CN-6777-TT-25756	5,654	1,705	138
139	489.2	TN-6777-TT-26622	CN-6777-TT-34783	44,825	148,786	139
140	489.2	TN-6777-TT-26627	CN-6777-TT-34700	304,500	180,292	140
141	489.2	TN-6777-TT-26628	CN-6777-TT-19255	566,141	122,294	141
142	489.2	TN-6777-TT-26629	CN-6777-TT-39654	6,580,135	1,322,607	142
143	489.2	TN-6777-TT-26693	CN-6777-TT-34839	21,746	28,615	143
144	489.2	TN-6777-TT-26705	CN-6777-TT-35011	52,745	24,511	144
145	489.2	TN-6777-TT-26844	CN-6777-TT-30109	37,350	52,293	145
146	489.2	TN-6777-TT-26845	CN-6777-TT-19165	273,510	68,719	146
147	489.2	TN-6777-TT-26899	CN-6777-TT-35111	80,000	36,582	147
148	489.2	TN-6777-TT-26900	CN-6777-TT-27382	174,393	194,758	148
149	489.2	TN-6777-TT-27002	CN-6777-TT-32994	69,080	88,601	149
150	489.2	TN-6777-TT-27162	CN-6777-TT-39258	77,254	52,877	150
151	489.2	TN-6777-TT-27163	CN-6777-TT-31810	47,628,171	9,661,566	151
152	489.2	TN-6777-TT-27164	CN-6777-TT-35340	49,371	169,116	152
153	489.2	TN-6777-TT-27266	CN-6777-TT-35449	7,284,558	1,316,134	153
154	489.2	TN-6777-TT-27396	CN-6777-TT-35488	6,733	36,807	154
155	489.2	TN-6777-TT-27397	CN-6777-TT-35497	850,325	58,698	155
156	489.2	TN-6777-TT-27398	CN-6777-TT-35500	1,201,663	88,360	156
157	489.2	TN-6777-TT-27697	CN-6777-TT-31810	12,479,900	1,906,962	157
158	489.2	TN-6777-TT-27825	CN-6777-TT-35141	16,836,284	2,853,268	158
159	489.2	TN-6777-TT-28002	CN-6777-TT-25065	116,566	44,325	159
160	489.2	TN-6777-TT-28061	CN-6777-TT-25904	4,381,846	758,430	160
161	489.2	TN-6777-TT-28350	CN-6777-TT-19074	38,404	7,719	161
162	489.2	TN-6777-TT-28431	CN-6777-TT-19376	781,692	1,016,569	162
163	489.2	TN-6777-TT-28432	CN-6777-TT-35766	10,000	3,015	163
164	489.2	TN-6777-TT-28433	CN-6777-TT-18960	3,404,251	4,803,666	164
165	489.2	TN-6777-TT-28436	CN-6777-TT-35500	671,672	862,566	165
166	489.2	TN-6777-TT-28508	CN-6777-TT-36376	12,546	10,679	166
167	489.2	TN-6777-TT-28509	CN-6777-TT-36379	26,674	15,731	167
168	489.2	TN-6777-TT-28510	CN-6777-TT-36382	135,644	65,518	168
169	489.2	TN-6777-TT-28712	CN-6777-TT-37309	98,900	9,124	169
170	489.2	TN-6777-TT-28714	CN-6777-TT-18960	691,971	186,357	170
171	489.2	TN-6777-TT-28717	CN-6777-TT-19460	238,521	72,054	171
172	489.2	TN-6777-TT-28718	CN-6777-TT-36614	117,279	60,960	172
173	489.2	TN-6777-TT-28816	CN-6777-TT-35806	81,086	8,964	173
174	489.2	TN-6777-TT-28817	CN-6777-TT-26839	2,509,102	493,486	174
175	489.2	TN-6777-TT-29098	CN-6777-TT-19162	53,899	42,044	175
176	489.2	TN-6777-TT-29144	CN-6777-TT-19121	84,158	21,145	176
177	489.2	TN-6777-TT-29157	CN-6777-TT-35806	23,681	6,528	177
178	489.2	TN-6777-TT-29158	CN-6777-TT-36892	229,883	54,615	178
179	489.2	TN-6777-TT-29164	CN-6777-TT-25717	1,524,368	204,271	179
180	489.2	TN-6777-TT-29165	CN-6777-TT-35111	53,800	7,495	180

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
181	489.2	TN-6777-TT-29208	CN-6777-TT-35500	150,000	115,324	181
182	489.2	TN-6777-TT-29209	CN-6777-TT-36837	1,155,432	66,185	182
183	489.2	TN-6777-TT-29226	CN-6777-TT-36837	2,901,929	3,527,781	183
184	489.2	TN-6777-TT-29230	CN-6777-TT-19074	13,189	8,681	184
185	489.2	TN-6777-TT-29231	CN-6777-TT-36993	178,407	50,590	185
186	489.2	TN-6777-TT-29323	CN-6777-TT-19133	4,242,212	724,782	186
187	489.2	TN-6777-TT-29406	CN-6777-TT-35449	4,403,700	568,133	187
188	489.2	TN-6777-TT-29408	CN-6777-TT-25665	4,841,000	418,183	188
189	489.2	TN-6777-TT-29409	CN-6777-TT-35449	786,811	79,473	189
190	489.2	TN-6777-TT-29410	CN-6777-TT-35449	775,000	54,521	190
191	489.2	TN-6777-TT-29511	CN-6777-TT-37321	4,231,521	607,369	191
192	489.2	TN-6777-TT-29629	CN-6777-TT-37317	82,648	55,651	192
193	489.2	TN-6777-TT-29727	CN-6777-TT-25877	29,292	18,517	193
194	489.2	TN-6777-TT-29775	CN-6777-TT-19461	3,187,529	256,277	194
195	489.2	TN-6777-TT-29854	CN-6777-TT-19378	86,367	61,662	195
196	489.2	TN-6777-TT-29870	CN-6777-TT-35633	77,973	184,920	196
197	489.2	TN-6777-TT-29871	CN-6777-TT-37559	1,154,818	208,907	197
198	489.2	TN-6777-TT-29872	CN-6777-TT-37572	83,754	5,892	198
199	489.2	TN-6777-TT-29933	CN-6777-TT-18930	3,844,331	663,577	199
200	489.2	TN-6777-TT-29934	CN-6777-TT-18979	-	4,045	200
201	489.2	TN-6777-TT-29935	CN-6777-TT-37309	1,038,019	881,970	201
202	489.2	TN-6777-TT-29936	CN-6777-TT-37309	150,000	113,063	202
203	489.2	TN-6777-TT-29939	CN-6777-TT-36758	-	0	203
204	489.2	TN-6777-TT-29966	CN-6777-TT-37599	864,300	60,804	204
205	489.2	TN-6777-TT-29967	CN-6777-TT-37602	838,000	577,493	205
206	489.2	TN-6777-TT-30010	CN-6777-TT-33021	67,289	52,554	206
207	489.2	TN-6777-TT-30091	CN-6777-TT-31810	7,042,272	1,687,761	207
208	489.2	TN-6777-TT-30092	CN-6777-TT-37766	474,790	33,110	208
209	489.2	TN-6777-TT-30165	CN-6777-TT-19380	326,227	65,572	209
210	489.2	TN-6777-TT-30253	CN-6777-TT-35497	1,286,566	1,153,136	210
211	489.2	TN-6777-TT-30310	CN-6777-TT-33108	191,860	60,500	211
212	489.2	TN-6777-TT-30311	CN-6777-TT-37602	1,195,000	396,322	212
213	489.2	TN-6777-TT-30399	CN-6777-TT-37969	7,000	3,025	213
214	489.2	TN-6777-TT-30421	CN-6777-TT-37766	697,692	897,183	214
215	489.2	TN-6777-TT-30443	CN-6777-TT-37602	30,000	11,558	215
216	489.2	TN-6777-TT-30885	CN-6777-TT-38140	13,195	20,055	216
217	489.2	TN-6777-TT-30886	CN-6777-TT-18962	8,167,769	2,030,429	217
218	489.2	TN-6777-TT-30887	CN-6777-TT-38127	5,000	251	218
219	489.2	TN-6777-TT-30958	CN-6777-TT-33108	9,173,007	1,941,747	219
220	489.2	TN-6777-TT-30960	CN-6777-TT-35806	115,187	71,260	220
221	489.2	TN-6777-TT-30965	CN-6777-TT-31950	330,824	233,841	221
222	489.2	TN-6777-TT-30967	CN-6777-TT-19102	869,257	192,683	222
223	489.2	TN-6777-TT-30968	CN-6777-TT-37602	6,441,547	1,144,531	223
224	489.2	TN-6777-TT-30969	CN-6777-TT-38127	25,000	12,713	224
225	489.2	TN-6777-TT-30970	CN-6777-TT-31810	78,000	134,997	225

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018	
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
226	489.2	TN-6777-TT-31019	CN-6777-TT-37599	169,018	593,469	226
227	489.2	TN-6777-TT-31164	CN-6777-TT-35766	1,952,926	490,901	227
228	489.2	TN-6777-TT-31165	CN-6777-TT-38419	3,951,216	1,010,781	228
229	489.2	TN-6777-TT-31225	CN-6777-TT-35111	300,000	253,260	229
230	489.2	TN-6777-TT-31228	CN-6777-TT-37599	150,000	116,078	230
231	489.2	TN-6777-TT-31229	CN-6777-TT-38469	786,500	1,137,836	231
232	489.2	TN-6777-TT-31456	CN-6777-TT-38469	20,000	1,407	232
233	489.2	TN-6777-TM-15097	CN-6777-TM-18904	-	2,046	233
234	489.2	TN-6777-TM-15105	CN-6777-TM-18895	-	7,546	234
235	489.2	TN-6777-TM-15108	CN-6777-TM-37699	-	603	235
236	489.2	TN-6777-TM-15113	CN-6777-TM-18790	-	5,948	236
237	489.2	TN-6777-TM-15119	CN-6777-TM-18869	-	548	237
238	489.2	TN-6777-TM-15122	CN-6777-TM-18874	-	2,190	238
239	489.2	TN-6777-TM-15126	CN-6777-TM-35899	-	2,980	239
240	489.2	TN-6777-TM-15132	CN-6777-TM-18743	-	5,958	240
241	489.2	TN-6777-TM-15133	CN-6777-TM-32399	-	6,857	241
242	489.2	TN-6777-TM-15161	CN-6777-TM-18604	-	8,612	242
243	489.2	TN-6777-TM-15743	CN-6777-TM-32425	-	2,157	243
244	489.2	TN-6777-TM-15138	CN-6777-TM-18397	-	3,618	244
245	489.2	TN-6777-TM-15798	CN-6777-TM-32421	-	3,618	245
246	489.2	TN-6777-TM-15814	CN-6777-TM-18689	-	3,618	246
247	489.2	TN-6777-TM-15815	CN-6777-TM-18869	-	3,618	247
248	489.2	TN-6777-TM-15831	CN-6777-TM-32399	-	3,618	248
249	489.2	TN-6777-TM-18558	CN-6777-TM-35050	-	1,507	249
250	489.2	TN-6777-TT-15656	CN-6777-TT-37397	-	18,723	250
251	489.2	TN-6777-TT-16686	CN-6777-TT-18960	-	(40,753)	251
252	489.2	TN-6777-TT-17513	CN-6777-TT-19461	-	1,507	252
253	489.2	TN-6777-TT-17521	CN-6777-TT-34525	-	7,236	253
254	489.2	TN-6777-TT-17885	CN-6777-TT-19394	-	4,606	254
255	489.2	TN-6777-TT-18310	CN-6777-TT-34448	-	3,940	255
256	489.2	TN-6777-TT-20965	CN-6777-TT-26847	-	3,444	256
257	489.2	TN-6777-TT-22232	CN-6777-TT-31335	-	225,550	257
258	489.2	TN-6777-TT-23227	CN-6777-TT-18913	-	3,618	258
259	489.2	TN-6777-TT-25458	CN-6777-TT-34842	-	42,210	259
260	489.2	TN-6777-TT-26901	CN-6777-TT-34842	25,472	138,008	260
261	489.2	TN-6777-TT-29354	CN-6777-TT-19035	-	124,620	261
262	489.2	TN-6777-TT-30371	CN-6777-TT-37932	-	1,697	262
263	489.2	TN-6777-TT-31020	CN-6777-TT-38247	-	39	263
264	489.2	TN-6777-TM-17636	CN-6777-TM-18517	-	19,386	264
265	489.2	TN-6777-TM-17638	CN-6777-TM-18904	-	2,064	265
266	489.2	TN-6777-TM-17710	CN-6777-TM-18619	-	13,926	266
267	489.2	TN-6777-TM-17714	CN-6777-TM-35905	-	17,815	267
268	489.2	TN-6777-TM-17715	CN-6777-TM-18660	-	13,728	268
269	489.2	TN-6777-TM-17718	CN-6777-TM-18604	-	8,699	269
270	489.2	TN-6777-TM-17720	CN-6777-TM-18397	-	6,818	270

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2018
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
271	489.2	TN-6777-TM-17721	CN-6777-TM-18622	-	15,448	271
272	489.2	TN-6777-TM-17724	CN-6777-TM-32419	-	2,768	272
273	489.2	TN-6777-TM-17726	CN-6777-TM-37710	-	17,716	273
274	489.2	TN-6777-TM-17734	CN-6777-TM-35715	-	287	274
275	489.2	TN-6777-TM-17737	CN-6777-TM-26868	-	12,307	275
276	489.2	TN-6777-TM-17738	CN-6777-TM-32453	-	187,686	276
277	489.2	TN-6777-TM-17884	CN-6777-TM-35908	-	9,401	277
278	489.2	TN-6777-TM-18556	CN-6777-TM-39636	-	3,820	278
279	489.2	TN-6777-TM-18562	CN-6777-TM-35712	-	1,393	279
280	489.2	TN-6777-TM-23215	CN-6777-TM-32004	-	167,786	280
281	489.2	TN-6777-TM-24479	CN-6777-TM-35115	-	(213,700)	281
282	489.2	TN-6777-TM-25687	CN-6777-TM-34225	-	14,371	282
283	489.2	TN-6777-TM-25822	CN-6777-TM-32455	-	144,593	283
284	489.2	TN-6777-TM-25823	CN-6777-TM-37701	-	271,604	284
285	489.2	TN-6777-TM-26019	CN-6777-TM-38311	-	4,230	285
286	489.2	TN-6777-TM-26020	CN-6777-TM-32004	-	609,839	286
287	489.2	TN-6777-TM-26021	CN-6777-TM-38243	-	150,424	287
288	489.2	TN-6777-TM-26022	CN-6777-TM-30104	-	22,697	288
289	489.2	TN-6777-TM-26171	CN-6777-TM-33952	-	20,891	289
290	489.2	TN-6777-TT-22310	CN-6777-TT-31438	-	7,155	290
291	489.2	TN-6777-TT-22449	CN-6777-TT-31339	-	3,419	291
292	489.2	TN-6777-TT-24795	CN-6777-TT-19384	-	12,349	292
293	489.2	TN-6777-TT-25712	CN-6777-TT-33132	-	45,920	293
294	489.2	TN-6777-TT-26322	CN-6777-TT-32456	-	357,135	294
295	489.2	TN-6777-TT-29228	CN-6777-TT-32422	-	1,206	295
296	489.2	TN-6777-TT-29229	CN-6777-TT-35714	-	6,396	296
297	489.2	TN-6777-TT-29869	CN-6777-TT-37718	-	538	297
298	489.2	TN-6777-TM-16880	CN-6777-TM-18422	-	(2,513)	298
299	489.2	TN-6777-TM-18121	CN-6777-TM-25994	-	55,476	299
300	489.2	TN-6777-TM-20710	CN-6777-TM-35450	-	3,266	300
301	489.2	TN-6777-TT-16609	CN-6777-TT-25644	-	17,368	301
302	489.2	TN-6777-TT-27470	CN-6777-TT-35497	-	106,457	302
303	489.2	TN-6777-TT-27593	CN-6777-TT-35497	-	2,010	303
304	489.2	TN-6777-TT-30966	CN-6777-TT-29178	-	754	304
305	489.2	TN-6777-TT-31163	CN-6777-TT-18994	-	1,005	305
306	489.2	TN-6777-TT-31226	CN-6777-TT-37309	-	3,518	306
307	489.2	TN-6777-TT-31227	CN-6777-TT-38306	-	2,412	307
308	489.2	-	NGV - Non-taxable, non-utility service	405,452	626,042	308
309	489.2	NGPA Section 311	APACHE CORPORATION	54,492	3,891	309
310	489.2	NGPA Section 311	APACHE CORPORATION	10,711,806	1,830,275	310
311	489.2	NGPA Section 311	ARM ENERGY MANAGEMENT LLC	48,135	2,224	311
312	489.2	NGPA Section 311	ARM ENERGY MANAGEMENT LLC	595,830	194,362	312
313	489.2	NGPA Section 311	BP ENERGY COMPANY	6,512,811	510,025	313
314	489.2	NGPA Section 311	BP ENERGY COMPANY	-	7	314
315	489.2	NGPA Section 311	BP ENERGY COMPANY	3,110,100	1,003,868	315

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
316	489.2	NGPA Section 311	BP ENERGY COMPANY	211,731	57,685	316
317	489.2	NGPA Section 311	CASTLETON COMMODITIES MERCHANT TRADING L.P.	105,250	7,528	317
318	489.2	NGPA Section 311	CASTLETON COMMODITIES MERCHANT TRADING L.P.	23,930	7,418	318
319	489.2	NGPA Section 311	CASTLETON COMMODITIES MERCHANT TRADING L.P.	9,376	1,125	319
320	489.2	NGPA Section 311	CHEVRON NATURAL GAS, A DIVISION OF CHEVRON U	55,261	9,856	320
321	489.2	NGPA Section 311	CIMA ENERGY, LP	209,981	23,501	321
322	489.2	NGPA Section 311	CIMA ENERGY, LP	328,529	92,214	322
323	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	798,362	97,326	323
324	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	146,751	40,868	324
325	489.2	NGPA Section 311	DALLAS CLEAN ENERGY LLC	1,905,345	663,426	325
326	489.2	NGPA Section 311	DCP GUADALUPE PIPELINE, LLC	17,439,621	174,396	326
327	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	58,700	6,244	327
328	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	7,100,111	497,008	328
329	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	2,176,060	21,761	329
330	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	29,034,052	2,322,724	330
331	489.2	NGPA Section 311	DTE ENERGY TRADING, INC.	9,975	3,217	331
332	489.2	NGPA Section 311	ENLINK GAS MARKETING, LP	15,000	4,650	332
333	489.2	NGPA Section 311	ENLINK GAS MARKETING, LP	38,701	2,521	333
334	489.2	NGPA Section 311	ENLINK GAS MARKETING, LP	118,910	21,404	334
335	489.2	NGPA Section 311	ENLINK GAS MARKETING, LP	35,962,249	1,798,112	335
336	489.2	NGPA Section 311	ETC MARKETING, LTD.	68,041	8,035	336
337	489.2	NGPA Section 311	ETC MARKETING, LTD.	111,000	37,185	337
338	489.2	NGPA Section 311	GREEN PLAINS TRADE GROUP	1,195,181	125,182	338
339	489.2	NGPA Section 311	GREEN PLAINS TRADE GROUP	10,000	2,800	339
340	489.2	NGPA Section 311	HARTREE PARTNERS, LP	772,382	246,548	340
341	489.2	NGPA Section 311	HYDROCARBON EXCHANGE CORPORATION	11,000	1,870	341
342	489.2	NGPA Section 311	HYDROCARBON EXCHANGE CORPORATION	794,966	158,993	342
343	489.2	NGPA Section 311	KOCH ENERGY SERVICES, LLC	142,034	4,376	343
344	489.2	NGPA Section 311	KOCH ENERGY SERVICES, LLC	513,446	162,658	344
345	489.2	NGPA Section 311	LIME ROCK RESOURCES IV-A LP	51,909	10,382	345
346	489.2	NGPA Section 311	MACQUARIE ENERGY	4,975	398	346
347	489.2	NGPA Section 311	MERCURIA ENERGY AMERICA, INC.	30,000	3,000	347
348	489.2	NGPA Section 311	MERCURIA ENERGY AMERICA, INC.	40,000	12,400	348
349	489.2	NGPA Section 311	MIECO INC.	2,621,646	272,354	349
350	489.2	NGPA Section 311	MIECO INC.	1,182,140	376,124	350
351	489.2	NGPA Section 311	MUNICH RE TRADING LLC	239,197	10,942	351
352	489.2	NGPA Section 311	MUNICH RE TRADING LLC	11,513	576	352
353	489.2	NGPA Section 311	MUNICH RE TRADING LLC	44,896	13,886	353
354	489.2	NGPA Section 311	NEXTERA ENERGY POWER MARKETING, LLC	82,500	37,086	354
355	489.2	NGPA Section 311	NSL ENERGY MARKETING, JV	3,688,231	73,559	355
356	489.2	NGPA Section 311	OKLAHOMA NATURAL GAS COMPANY	1,938,759	635,466	356
357	489.2	NGPA Section 311	PANDA TEMPLE POWER II, LLC	988,883	138,570	357
358	489.2	NGPA Section 311	PIONEER NATURAL RESOURCES USA, INC.	52,000	12,480	358
359	489.2	NGPA Section 311	PIONEER NATURAL RESOURCES USA, INC.	15,000	4,950	359
360	489.2	NGPA Section 311	PIONEER NATURAL RESOURCES USA, INC.	20,000	6,700	360

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
361	489.2	NGPA Section 311	PIONEER NATURAL RESOURCES USA, INC.	1,495,149	257,736	361
362	489.2	NGPA Section 311	SEMPRA GAS & POWER MARKETING LLC	440,797	56,604	362
363	489.2	NGPA Section 311	SHELL ENERGY NORTH AMERICA LP	5,968	656	363
364	489.2	NGPA Section 311	SIGNAL HILL GENERATING LLC	220,394	73,608	364
365	489.2	NGPA Section 311	SPIRE MARKETING INC.	28,200	2,876	365
366	489.2	NGPA Section 311	SPIRE MARKETING INC.	33,000	9,200	366
367	489.2	NGPA Section 311	SPOTLIGHT ENERGY, LLC	142,500	44,175	367
368	489.2	NGPA Section 311	TARGA GAS MARKETING, LLC	621,000	180,810	368
369	489.2	NGPA Section 311	TARGA GAS MARKETING, LLC	1,083,114	351,470	369
370	489.2	NGPA Section 311	TARGA GAS MARKETING, LLC	5,213,160	885,038	370
371	489.2	NGPA Section 311	TARGA GAS MARKETING, LLC	19,269,173	3,468,451	371
372	489.2	NGPA Section 311	TARGA GAS MARKETING, LLC	201,000	42,210	372
373	489.2	NGPA Section 311	TARGA GAS MARKETING, LLC	2,216,600	503,443	373
374	489.2	NGPA Section 311	TARGA GAS MARKETING, LLC	6,506,717	1,136,577	374
375	489.2	NGPA Section 311	TENASKA MARKETING VENTURES	799,893	61,930	375
376	489.2	NGPA Section 311	TENASKA MARKETING VENTURES	2,091,850	669,971	376
377	489.2	NGPA Section 311	TOTAL GAS & POWER NORTH AMERICA, INC.	4,975	1,667	377
378	489.2	NGPA Section 311	UNIPER GLOBAL COMMODITIES NORTH AMERICA LLC	451,228	57,749	378
379	489.2	NGPA Section 311	UNIPER GLOBAL COMMODITIES NORTH AMERICA LLC	16,252	4,307	379
380	489.2	NGPA Section 311	VITOL INC	494,616	153,331	380
381	489.2	NGPA Section 311	WELLS FARGO COMMODITIES, LLC	435,928	69,748	381
382	489.2	NGPA Section 311	WPX ENERGY MARKETING, LLC	21,303,777	4,641,987	382
383	489.2	NGPA Section 311	WPX ENERGY MARKETING, LLC	5,397,528	1,186,214	383
384	489.2	Total Contracts		680,798,182	155,021,770	384
385	489.2	Accrual of Unbilled Transportation Revenues		5,377,132	4,556,366	385
386	489.2	Cost of Service Accrual & Actual Amounts		-	12,879,987	386
387	489.2	Rider Revenue Accrual Amounts		-	(44,928,901)	387
388	489.2	Total Revenue from Transportation of Gas of Others in Texas		686,175,314	127,529,223	388

Other Reconciling Amounts	2,017,936
Total Transportation Revenue 489.2 (agrees to page 299 row 4 col f)	129,547,159
Total Transportation Volumes 489.2 (677,922,068 in Mcf)	686,175,314 MMBtu

Note: The data in the above rate schedule is provided on page 28 and 28A of our 2018 Atmos Pipeline - Texas annual report.

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
Monthly Quantity & Revenue by Rate Schedule				
Revenue From Storing Gas of Others (Account 489.4)				
Line No.	Tariff Number (a)	Customer Name or Customer ID No. (b)	Amount (c)	Line No.
1	TN-6777-TT-17937	BRAZOS ELECTRIC POWER COOP	\$ 70,500	1
2	Accrual of Unbilled Storage Revenues		(65,000)	2
3				3
4				4
5				5
6				6
7				7
8	TOTAL Revenue From Storage		\$ 5,500	8

Note: The data in the above rate schedule is provided on page 29 of our 2018 Atmos Pipeline - Texas annual report filed with the Texas Railroad Commission.

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in column (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Item (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	480 Residential Sales	-	-	-	-
2	481 Commercial and Industrial Sales	-	-	-	-
3	482 Other Sales to Public Authorities	-	-	-	-
4	483 Sales for Resale	-	-	-	-
5	484 Interdepartmental Sales	-	-	-	-
6	485 Intracompany Transfers	-	-	-	-
7	487 Forfeited Discounts	-	-	-	-
8	488 Miscellaneous Service Revenues	-	-	-	-
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities	-	-	-	-
10					
11	489.2 Revenues from Transportation of Gas of Other Through Transmission Facilities	-	-	-	-
12					
13	489.3 Revenues from Transportation of Gas of Other Through Distribution Facilities	-	-	-	-
14					
15	489.4 Revenues from Storing Gas of Others	-	-	-	-
16	490 Sales of Prod. Ext. from Natural Gas	-	-	-	-
17	491 Revenues from Natural Gas Proc. By Others	-	-	-	-
18	492 Incidental Gasoline and Oil Sales	-	-	-	-
19	493 Rent from Gas Property	-	-	-	-
20	494 Interdepartmental Rents	-	-	-	-
21	495 Other Gas Revenues	-	-	-	-
22	Subtotal:	-	-	-	-
23	496 (Less) Provision for Rate Refunds	-	-	-	-
24	TOTAL:	-	-	-	-

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in column (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	Texas *				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
* These amounts relate to our Atmos Pipeline - TX Division; for rate schedule please see page 299.2.					

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Revenues from Storing Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	5,500	1,405,465	5,500	1,405,465	*	*
2						
3						
4						
5						
6						
7						
8						
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10						
11						
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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Other Gas Revenues (Account 495)

1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.

Line No.	Description of Transaction (a)	Revenues (in dollars) (b)
1	End-User Pooling Services	828,184
2	Kansas Ad Valorem Surcharge	1,193,172
3	Gains on Settlements of Imbalance Receivables and Payables	177,596
4	Minor Items Each Less Than \$250,000	301,783
5		
6		
7		
8		
9		
10		
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29		
30	TOTAL	2,500,735

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Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Natural Gas Distribution and Transport	36,816,234	65,482,055		
2					
3					
4					
5					
6					
7					
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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
Gas Operation and Maintenance Expenses				
1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	I. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)	642	1,353	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering	-	-	
8	751 Production Maps and Records	-	-	
9	752 Gas Well Expenses	5,026	85,078	
10	753 Field Lines Expenses	-	-	
11	754 Field Compressor Station Expenses	-	-	
12	755 Field Compressor Station Fuel and Power	-	-	
13	756 Field Measuring and Regulating Station Expenses	-	-	
14	757 Purification Expenses	-	-	
15	758 Gas Well Royalties	-	-	
16	759 Other Expenses	-	-	
17	760 Rents	-	-	
18	TOTAL Operation (Total of lines 7 thru 17)	5,026	85,078	
19	Maintenance			
20	761 Maintenance Supervision and Engineering	-	-	
21	762 Maintenance of Structures and Improvements	-	-	
22	763 Maintenance of Producing Gas Wells	-	-	
23	764 Maintenance of Field Lines	-	-	
24	765 Maintenance of Field Compressor Station Equipment	-	-	
25	766 Maintenance of Field Measuring and Regulating Station Equipment	-	-	
26	767 Maintenance of Purification Equipment	-	-	
27	768 Maintenance of Drilling and Clearing Equipment	-	-	
28	769 Maintenance of Other Equipment	-	132	
29	TOTAL Maintenance (Total of lines 20 thru 28)	-	132	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	5,026	85,210	

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Gas Operation and Maintenance Expenses (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	-	-
34	771 Operation Labor	-	-
35	772 Gas Shrinkage	-	-
36	773 Fuel	-	-
37	774 Power	8,951	9,458
38	775 Materials	-	-
39	776 Operation Supplies and Expenses	-	-
40	777 Gas Processed by Others	-	-
41	778 Royalties on Products Extracted	-	-
42	779 Marketing Expenses	-	-
43	780 Products Purchased for Resale	-	-
44	781 Variation in Products Inventory	-	-
45	(Less) 782 Extracted Products Used by the Utility-Credit	-	-
46	783 Rents	-	-
47	TOTAL Operation (Total of lines 33 thru 46)	8,951	9,458
48	Maintenance		
49	784 Maintenance Supervision and Engineering	46	1,151
50	785 Maintenance of Structures and Improvements	-	-
51	786 Maintenance of Extraction and Refining Equipment	-	-
52	787 Maintenance of Pipe Lines	-	-
53	788 Maintenance of Extracted Products Storage Equipment	-	-
54	789 Maintenance of Compressor Equipment	-	-
55	790 Maintenance of Gas Measuring and Regulating Equipment	-	-
56	791 Maintenance of Other Equipment	-	-
57	TOTAL Maintenance (Total of lines 49 thru 56)	46	1,151
58	TOTAL Products Extraction (Total of lines 47 and 57)	8,997	10,609

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Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals	-		-
62	796 Nonproductive Well Drilling	-		-
63	797 Abandoned Leases	-		-
64	798 Other Exploration	-		-
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	-		-
66	D. Other Gas Supply Expenses			
67	Operation			
68	800 Natural Gas Well Head Purchases	-		-
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	3,585,169		(933,597)
70	801 Natural Gas Field Line Purchases	1,443,084		1,503,062
71	802 Natural Gas Gasoline Plant Outlet Purchases	-		-
72	803 Natural Gas Transmission Line Purchases	408,829,916		350,708,635
73	804 Natural Gas City Gate Purchases	403,213,940		373,463,044
74	804.1 Liquefied Natural Gas Purchases	-		-
75	805 Other Gas Purchases	(2,595,775)		(965,293)
76	(Less) 805.1 Purchases Gas Cost Adjustments	12,215,693		33,299,232
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	826,692,027		757,075,083
78	806 Exchange Gas	452,092		(1,377,897)
79	Purchased Gas Expenses			
80	807.1 Well Expense - Purchased Gas	-		-
81	807.2 Operation of Purchased Gas Measuring Stations	-		-
82	807.3 Maintenance of Purchased Gas Measuring Stations	-		-
83	807.4 Purchased Gas Calculations Expenses	-		-
84	807.5 Other Purchased Gas Expenses	-		-
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	-		-

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Gas Operation and Maintenance Expenses (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage - Debit	136,437,923	99,425,236
87	(Less) 808.2 Gas Delivered to Storage - Credit	(117,378,119)	(98,630,348)
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	-	-
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	-	-
90	Gas Used in Utility Operation - Credit		
91	810 Gas Used for Compressor Station Fuel - Credit	-	-
92	811 Gas Used for Products Extraction - Credit	-	-
93	812 Gas Used for Other Utility Operations - Credit	(222,782)	(160,228)
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	(222,782)	(160,228)
95	813 Other Gas Supply Expenses	1,240,972	1,059,294
96	TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	847,222,113	757,391,140
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	847,236,778	757,488,312
98	2. NAT. GAS STORAGE, TERMINALING & PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	1,297,745	1,194,001
102	815 Maps and Records	125	-
103	816 Wells Expenses	1,220,926	1,044,096
104	817 Lines Expense	178,260	233,784
105	818 Compressor Station Expenses	6,241,876	3,476,737
106	819 Compressor Station Fuel and Power	103,797	46,048
107	820 Measuring and Regulating Station Expenses	69,596	77,192
108	821 Purification Expenses	137,074	48,787
109	822 Exploration and Development	-	-
110	823 Gas Losses	-	-
111	824 Other Expenses	10,080	(462)
112	825 Storage Well Royalties	82,896	85,514
113	826 Rents	374	-
114	TOTAL Operation (Total of lines of 101 thru 113)	9,342,749	6,205,697

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Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	5		-
117	831 Maintenance of Structures and Improvements	28,242		22,769
118	832 Maintenance of Reservoirs and Wells	-		-
119	833 Maintenance of Lines	-		-
120	834 Maintenance of Compressor Station Equipment	2,036,409		2,502,087
121	835 Maintenance of Measuring and Regulating Station Equipment	15,550		8,974
122	836 Maintenance of Purification Equipment	179,405		312,619
123	837 Maintenance of Other Equipment	775		-
124	TOTAL Maintenance (Total of lines 116 thru 123)	2,260,386		2,846,449
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	11,603,135		9,052,146
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	-		(122)
129	841 Operation Labor and Expenses	160,132		182,276
130	842 Rents	34,280		34,590
131	842.1 Fuel	-		-
132	842.2 Power	-		-
133	842.3 Gas Losses	-		-
134	TOTAL Operation (Total of lines 128 thru 133)	194,412		216,744
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	-		-
137	843.2 Maintenance of Structures	-		-
138	843.3 Maintenance of Gas Holders	-		-
139	843.4 Maintenance of Purification Equipment	-		-
140	843.5 Maintenance of Liquefaction Equipment	-		-
141	843.6 Maintenance of Vaporizing Equipment	-		-
142	843.7 Maintenance of Compressor Equipment	-		-
143	843.8 Maintenance of Measuring and Regulating Equipment	-		-
144	843.9 Maintenance of Other Equipment	-		-
145	TOTAL Maintenance (Total of lines 136 thru 144)	-		-
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	194,412		216,744

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Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	-	-	-
150	844.2 LNG Processing Terminal Labor and Expenses	-	-	-
151	844.3 Liquefaction Processing Labor and Expenses	-	-	-
152	844.4 Liquefaction Transportation Labor and Expenses	-	-	-
153	844.5 Measuring and Regulating Labor and Expense	-	-	-
154	844.6 Compressor Station Labor and Expenses	-	-	-
155	844.7 Communication System Expenses	-	-	-
156	844.8 System Control and Load Dispatching	-	-	-
157	845.1 Fuel	-	-	-
158	845.2 Power	-	-	-
159	845.3 Rents	-	-	-
160	845.4 Demurrage Charges	-	-	-
161	(Less) 845.5 Wharfage Receipts - Credit	-	-	-
162	845.6 Processing Liquefied or Vaporized Gas by Others	-	-	-
163	846.1 Gas Losses	-	-	-
164	846.2 Other Expenses	-	-	-
165	TOTAL Operation (Total of lines 149 thru 164)	-	-	-
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	-	-	-
168	847.2 Maintenance of Structures and Improvements	-	-	-
169	847.3 Maintenance of LNG Processing Terminal Equipment	-	-	-
170	847.4 Maintenance of LNG Transportation Equipment	-	-	-
171	847.5 Maintenance of Measuring and Regulating Equipment	-	-	-
172	847.6 Maintenance of Compressor Station Equipment	-	-	-
173	847.7 Maintenance of Communication Equipment	-	-	-
174	847.8 Maintenance of Other Equipment	-	-	-
175	TOTAL Maintenance (Total of lines 167 thru 174)	-	-	-
176	TOTAL Liquefied Nat. Gas Terminaling and Proc. Exp. (Lines 165 and 175)	-	-	-
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	11,797,547	9,268,890	

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Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	561,778	326,901	
181	851 System Control and Load Dispatching	1,764,471	1,770,645	
182	852 Communication System Expenses	1,933,602	2,180,368	
183	853 Compressor Station Labor and Expenses	1,561,719	1,109,838	
184	854 Gas for Compressor Station Fuel	-	-	
185	855 Other Fuel and Power for Compressor Stations	165,357	143,988	
186	856 Mains Expenses	80,538,768	68,457,873	
187	857 Measuring and Regulating Station Expenses	1,559,148	2,386,533	
188	858 Transmission and Compression of Gas by Others	241,552,025	159,319,544	
189	859 Other Expenses	14,680	13,339	
190	860 Rents	218,726	190,612	
191	TOTAL Operation (Total of lines 180 thru 190)	329,870,274	235,899,641	
192	Maintenance			
193	861 Maintenance Supervision and Engineering	2,460	6,793	
194	862 Maintenance of Structures and Improvements	(211)	-	
195	863 Maintenance of Mains	2,115,777	1,738,022	
196	864 Maintenance of Compressor Station Equipment	2,017,342	3,910,051	
197	865 Maintenance of Measuring and Regulating Station Equipment	457,996	469,876	
198	866 Maintenance of Communication Equipment	122,834	111,162	
199	867 Maintenance of Other Equipment	166,497	129,645	
200	TOTAL Maintenance (Total of lines 193 thru 199)	4,882,695	6,365,549	
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	334,752,969	242,265,190	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	40,161,998	35,681,857	
205	871 Distribution Load Dispatching	1,160,567	1,380,607	
206	872 Compressor Station Labor and Expenses	1,260	6,808	
207	873 Compressor Station Fuel and Power	-	-	

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Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
208	874 Mains and Services Expenses	91,903,342	90,923,227	
209	875 Measuring and Regulating Station Expenses - General	3,323,039	3,417,258	
210	876 Measuring and Regulating Station Expenses - Industrial	211,384	119,423	
211	877 Measuring and Regulating Station Expenses - City Gas Check Station	325,170	398,448	
212	878 Meter and House Regulator Expenses	11,813,482	12,071,259	
213	879 Customer Installations Expenses	3,609,661	2,581,825	
214	880 Other Expenses	8,699,005	10,694,371	
215	881 Rents	2,555,292	2,705,855	
216	TOTAL Operation (Total of lines 204 thru 215)	163,764,200	159,980,938	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	25,441,442	758,563	
219	886 Maintenance of Structures and Improvements	9,452	48,373	
220	887 Maintenance of Mains	3,570,687	3,922,398	
221	888 Maintenance of Compressor Station Equipment	414	1,700	
222	889 Maintenance of Measuring & Regulating Station Equipment - General	3,291,929	2,592,213	
223	890 Maintenance of Measuring & Regulating Station Equipment - Industrial	165,484	153,095	
224	891 Maintenance of Meas. & Reg. Station Equip. - City Gate Check Station	191,224	131,373	
225	892 Maintenance of Services	499,447	347,636	
226	893 Maintenance of Meters and House Regulators	527,249	585,783	
227	894 Maintenance of Other Equipment	492,012	679,241	
228	TOTAL Maintenance (Total of lines 218 thru 227)	34,189,340	9,220,375	
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	197,953,540	169,201,313	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	4,783,178	4,887,295	
233	902 Meter Reading Expenses	15,820,213	14,510,466	
234	903 Customer Records and Collection Expenses	53,148,383	51,682,482	

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Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	15,606,935	12,528,925	
236	905 Miscellaneous Customer Accounts Expense	342,332	442,464	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	89,701,041	84,051,632	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	3,054	7,286	
241	908 Customer Assistance Expenses	610,507	1,823,095	
242	909 Informational and Instructional Expenses	892,723	1,012,819	
243	910 Miscellaneous Customer Service and Informational Expenses	4,302,745	4,185,894	
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	5,809,029	7,029,094	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	1,258,743	1,210,401	
248	912 Demonstrating and Selling Expenses	1,496,154	1,452,658	
249	913 Advertising Expenses	255,258	352,418	
250	916 Miscellaneous Sales Expenses	1,634,021	1,498,623	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	4,644,176	4,514,100	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	(10,296,953)	(7,385,848)	
255	921 Office Supplies and Expenses	37,532,607	34,004,304	
256	(Less) 922 Administrative Expenses Transferred - Credit	(599,796)	(899,527)	
257	923 Outside Services Employed	19,915,907	15,296,990	
258	924 Property Insurance	1,965,936	2,189,799	
259	925 Injuries and Damages	27,995,604	22,271,810	
260	926 Employee Pensions and Benefits	111,212,472	111,279,589	
261	927 Franchise Requirements	727	4,375	
262	928 Regulatory Commission Expenses	972,890	996,549	
263	(Less) 929 Duplicate Charges - Credit	-	-	
264	930.1 General Advertising Expenses	-	-	
265	930.2 Miscellaneous General Expenses	8,116,519	8,119,571	
266	931 Rents	7,421,050	7,695,601	
267	TOTAL Operation (Total of lines 254 thru 266)	204,236,963	193,573,213	
268	Maintenance			
269	932 Maintenance of General Plant	863,569	600,507	
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	205,100,532	194,173,720	
271	TOTAL Gas O&M Expenses (Lines 97, 177, 201, 229, 237, 244, 251, & 270)	1,696,995,612	1,467,992,251	

Atmos Energy Corporation
Manufactured Gas Production
Supplement to Page 317, Line 3
2018

	Current Year	Previous Year
L/P Gas Expense	-	-
Gas Mixing Expense	-	-
Misc. Production Expense	642	1,353
TOTAL Operations	642	1,353
Structures & Improvements	-	-
Production Equipment	-	-
TOTAL Maintenance	-	-
TOTAL Mfg. Gas Production	642	1,353

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 2018
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EXCHANGE AND IMBALANCE TRANSACTIONS

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others		Gas Delivered to Others	
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	Louisiana Division	21,843	7,160		
2	West Texas Division			78,838	(102,287)
3	KY/Mid-States Division			697,554	153,212
4	Colorado/Kansas Division	252,314	47,535		
5	Mississippi Division			207,961	66,000
6	Mid-Tex Division	258,104	87,273		
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	532,261	141,968	984,353	116,925

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2018	Year of Report Dec. 31, 2018
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GAS USED IN UTILITY OPERATIONS

1. Report below details of credits during the year to Accounts 810, 811 and 812. was not made to the appropriate operating expense or other account list separately in column (c) the Dth of gas used, omitting entries in column (d).

2. If any natural gas was used by the respondent for which a charge

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas		Manufactured Gas	
			Gas Used (DTH) (c)	Amount of Credit (in dollars) (d)	Gas Used (DTH) (e)	Amount of Credit (f)
1	810 Gas used for Compressor Station Fuel-Cr					
2	811 Gas used for Products Extraction-Cr					
3	Gas Shrinkage and Other Usage in Respdn'ts Own Proc.					
4	Gas Shrinkage, Etc. for Respondent's Gas Processed by Others					
5	812 Gas used for Other Util. Oprs-Cr (Rpt sep. for each prin. use. Group minor uses)					
6	Company Used Gas		141,221	222,782		
7	Other Utility Operations					
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	TOTAL		141,221	222,782		

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2018
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TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also include in column (c) amounts paid as transition costs to an upstream pipeline.

2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1				
2	Transmission and Compression Services			
3	to City Gate		582,326,140	
4				
5	Demand Storage Services		41,479,520	
6				
7	Less: Transmission Services Provided by			
8	APT to Mid-Tex (eliminated)		(382,253,635)	
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26		TOTAL	241,552,025	

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalance and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Storage Demand Fees	1,248,734
2	Minor Items Each Less Than \$250,000	(7,762)
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
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15		
16		
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19		
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27		
28		
29		
30	TOTAL	1,240,972

Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2018
		<input type="checkbox"/>	A Resubmission		
MISCELLANEOUS GENERAL EXPENSES (Account 930.2)					
<p>1. Provide the information requested below on miscellaneous general expenses. (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items so grouped is shown.</p> <p>2. For Other Expenses, show the (a) purpose of items so grouped is shown.</p>					
Line No.	Description (a)	Amount (in dollars) (b)			
1	Industry association dues	1,194,541			
2	Experimental and general research expenses				
	a. Gas Research Institute (GRI)				
	b. Other				
3	Publishing and distribution of information and reports to stockholders; trustee; registrar; and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	1,453,665			
4	Directors Fees	947,522			
5	Directors Retirement Expenses	3,614,134			
6	Club Dues and Membership Fees	279,554			
7	Contract Labor	273,740			
8	Other Miscellaneous General Expenses (No individual amounts greater than \$250,000)	353,363			
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	TOTAL	8,116,519			

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.4, 405)
(Except Amortization of Acquisition Adjustments)

- Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
- Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)
1	Intangible Plant	-	-	-
2	Production Plant, Manufactured Gas	-	-	-
3	Production and Gathering Plant, Natural Gas	12,155,977	-	-
4	Products Extraction Plant	-	-	-
5	Underground Gas Storage Plant	107,891	-	-
6	Other Storage Plant	-	-	-
7	Base Load LNG Terminating & Processing Plant	-	-	-
8	Transmission Plant	86,243,168	-	-
9	Distribution Plant	243,281,601	-	-
10	General Plant	33,629,338	-	-
11	Common Plant - Gas	-	-	-
12				
13				
14				
15				
16				
17				
18				
19				
20	TOTAL	375,417,975	-	-

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.4, 405)
(Except Amortization of Acquisition Adjustments) (continued)**

method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	TOTAL (b to g) (h)	Functional Classification (a)
1	-	-	-	-	Intangible Plant
2	-	-	-	-	Production Plant, Manufactured Gas
3	-	-	-	12,155,977	Production and Gathering Plant, Natural Gas
4	-	-	-	-	Products Extraction Plant
5	-	-	-	107,891	Underground Gas Storage Plant
6	-	-	-	-	Other Storage Plant
7	-	-	-	-	Base Load LNG Terminaling & Processing Plant
8	-	-	-	86,243,168	Transmission Plant
9	-	-	-	243,281,601	Distribution Plant
10	-	-	-	33,629,338	General Plant
11	-	-	-	-	Common Plant - Gas
12					
13					
14					
15					
16					
17					
18					
19					
20	-	-	-	375,417,975	TOTAL

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.4, 405)
(Except Amortization of Acquisition Adjustments) (continued)**

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore	-	-
3	Onshore	-	N/A
4	Underground Gas Storage Plant	424,765,454	N/A
5	Distribution Plant	9,078,076,065	N/A
6	Transmission Plant		
7	Offshore	-	-
8	Onshore	3,024,987,606	N/A
9	General Plant	789,798,454	N/A
10			
11			
12			
13			
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15			
16			
17			
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24			
25			

Note: Depreciation rates are established for each separate regulatory division and depreciated by FERC account thus we do not have depreciation rates by functional class.

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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Other Income Deductions - Account 426	
2	Donations	6,327,099
3	Penalties	639,096
4	Political Activities	840,259
5	Civic Activities	718,135
6	Sports Events and Entertainment	1,789,686
7	Energy Efficiency Program	429,444
8	Meals and Entertainment	884,792
9	Board Meeting Expenses	484,494
10	Rabbi Trust Unrealized Loss	6,203,861
11	Misc. Employee/General Expense	1,306,691
12	TOTAL	19,623,557
13		
14	Interest on Debt to Associated Companies - Account 430	
15	Interest on Short-Term Debt	3,095,050
16		
17	Other Interest Expense - Account 431	
18	Interest on Term Loan	86,042
19	Interest on Customer Deposits - Rates vary according to state	519,033
20	Commitment Fees	2,886,851
21	Penalty - Interest	456,239
22	Interest on Commercial Paper	4,009,513
23	Interest on Taxes	1,926,329
24	Interest on Cost of Service Reserve	12,431
25	Interest on Deferred Director Compensation	27,281
26	Deferred Interest on Infrastructure Programs	(62,905,706)
27	TOTAL	(52,981,987)

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REGULATORY COMMISSION EXPENSES

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being-amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Colorado Rate Cases				566,558
2	Kansas Rate Cases				484,979
3	Kentucky Rate Cases				34,115
4	Mid-Tex Division Rate Cases				91,790
5	West Texas Rate Cases				36,354
6	APT Rate Cases				1,946,078
7					
8					
9					
10					
11					
12					
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25					
26					
27					
28					3,159,874

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Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2018

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant or other accounts.
6. Minor items (less than \$250,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 182.3 End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3	Contra Account	Amount		
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Colorado			64,428		456,355	174,631	1
Kansas			-		365,263	119,716	2
Kentucky			174,746		69,751	139,110	3
Texas			369,248		120,402	340,636	4
Texas			20,633		-	56,987	5
Texas			420,598		1,087,428	1,279,248	6
							7
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Note: Balances include \$381,222 of Regulatory Commission costs recorded in Account 186.							
							23
							24
							25
							26
							27
		0	1,049,653		2,099,199	2,110,328	28

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
Employee Pensions and Benefits (Account 926)				
1. Report below the items contained in Account 926, Employee Pensions and Benefits.				
Line No.	Expense (a)	Amount (b)		
1	Medical and Dental Benefits	34,384,075		
2	Postretirement Benefits	6,240,616		
3	Pension Cost	21,602,112		
4	Restricted Stock Expense	13,687,214		
5	Employee Incentive Compensation	23,378,061		
6	401(k) Match	7,163,902		
7	Fixed Annual Company Contribution	2,012,281		
8	Long-Term Disability	803,745		
9	Basic Life Insurance	489,696		
10	Service Awards	803,905		
11	Education Assistance Program	266,334		
12	Other	380,531		
13				
14				
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23				
24				
25				
Total		111,212,472		

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production	-			-
4	Transmission	-			-
5	Distribution	-			-
6	Customer Accounts	-			-
7	Customer Service and Informational	-			-
8	Sales	-			-
9	Administrative and General	-			-
10	TOTAL Operation (Total of lines 3 thru 9)	-			-
11	Maintenance				
12	Production	-			-
13	Transmission	-			-
14	Distribution	-			-
15	Administrative and General	-			-
16	TOTAL Maint. (Total of lines 12 thru 15)	-			-
17	Total Operation and Maintenance				
18	Production (Total of lines 3 thru 12)	-			-
19	Transmission (Total of lines 4 and 13)	-			-
20	Distribution (Total of lines 5 and 14)	-			-
21	Customer Accounts (Line 6)	-			-
22	Customer Service and Informational (Line 7)	-			-
23	Sales (Line 8)	-			-
24	Administrative and General (Total of lines 9 and 15)	-			-
25	TOTAL Oper. and Maint. (Total lines 18 thru 24)	-			-
26	Gas				
27	Operation				
28	Production - Manufactured Gas				-
29	Production - Nat. Gas (Including Expl. and Dev.)	-			-
30	Other Gas Supply	-			-
31	Storage, LNG Terminating and Processing	2,910,094			2,910,094
32	Transmission	17,324,344			17,324,344
33	Distribution	56,450,256			56,450,256
34	Customer Accounts	44,126,787			44,126,787
35	Customer Service and Informational	3,914,163			3,914,163
36	Sales	2,927,887			2,927,887
37	Administrative and General	53,988,519			53,988,519
38	TOTAL Operation (Total of lines 28 thru 37)	181,642,050			181,642,050
39	Maintenance				
40	Production - Manufactured Gas	-			-
41	Production - Natural Gas (Inc. Expl. & Dev.)	-			-
42	Other Gas Supply	-			-
43	Storage, LNG Terminating and Processing	923,908			923,908
44	Transmission	1,572,712			1,572,712
45	Distribution	6,899,759			6,899,759
46	Administrative and General	4,283			4,283
47	TOTAL Maint. (Total of lines 40 thru 46)	9,400,662			9,400,662

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Lines 28 and 40)	-			-
51	Production - Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)	-			-
52	Other Gas Supply (Lines 30 and 42)	-			-
53	Storage, LNG Terminating and Processing (Lines 31 and 43)	3,834,002			3,834,002
54	Transmission (Lines 32 and 44)	18,897,056			18,897,056
55	Distribution (Lines 33 and 45)	63,350,015			63,350,015
56	Customer Accounts (Line 34)	44,126,787			44,126,787
57	Customer Service and Informational (Line 35)	3,914,163			3,914,163
58	Sales (Line 36)	2,927,887			2,927,887
59	Administrative and General (Lines 37 and 46)	53,992,802			53,992,802
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	191,042,712			191,042,712
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL All Utility Dept. (Total of lines 25, 60, and 62)	191,042,712			191,042,712
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant	-			-
67	Gas Plant	150,755,918			150,755,918
68	Other	-			-
69	TOTAL Construction (Total lines 66 thru 68)	150,755,918			150,755,918
70	Plant Removal (By Utility Departments)				
71	Electric Plant	-			-
72	Gas Plant	4,081,504			4,081,504
73	Other	-			-
74	TOTAL Plant Removal (Total of lines 71 thru 73)	4,081,504			4,081,504
75	Other Accounts (Specify):				
75.01	Costs and Expenses of Merchandising, Jobbing, and				
75.02	Contract Work (416)	-			-
75.03	Warehouse (163)	1,622,052			1,622,052
75.04	Other (426.4, 426.5)	537,947			537,947
75.05					
75.06					
75.07					
75.08					
75.09					
75.10					
75.11					
75.12					
75.13					
75.14					
75.15					
75.16					
75.17					
75.18					
75.19					
75.20					
75.21					
75.22					
76	TOTAL Other Accounts	2,159,999			2,159,999
77	TOTAL SALARIES AND WAGES	348,040,133			348,040,133

gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
other supplies expense	334
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peak deliveries, transmission system,	518
Peaking facilities, auxiliary	519
Plant -- gas	
construction work in progress	216
held for future use	214
leased from others	212
leased to others	213
Plant --Utility	
accumulated provisions (summary)	200-201
leased to others, income from	213
Premium on capital stock	252
Prepaid taxed	
262-263	
Prepayments	
230	
Professional services, charges for	357
Property losses, extraordinary	230
Reacquired	
capital stock	250-251
long-term debt	256-257
Receivers' certificate	256-257
Reconciliation of reported net income with taxable income from Federal income taxes	261
Regulatory commission expenses	350-351
Regulatory commission expenses -- deferred	232
Retained earnings	
appropriated	118-119
statement of	118-119
unappropriated	118-119
Revenues	
from storing gas of others	306-307
from transportation of gas through gathering facilities	302-303
from transportation of gas through transmission facilities	304-305
gas operating	300
Salaries and wages, distribution of	354-355
Sales	
300-301	
Securities	
disposed of during year	222-223
holders and voting powers	107
investment in associated companies	222-223
investment, others	222-223
issued or assumed during year	255
refunded or retired during year	255
registered on a national exchange	250-251,

Stock liability for conversion	256-257
Storage	252
of natural gas, underground	512-513
revenues	306-307
Taxes	
accrued and prepaid	262-263
charged during the year	262-263
on income, deferred -- accumulated	222-223, 234-235
reconciliation of net income for	261
Transmission	
and compression of gas by others	332
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	
storage of natural gas, expense, operating data, plant	512-513
Unrecovered plant and regulatory study costs	230

TENNESSEE ONLY

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 	Year of Report Dec. 31, 2018
STATEMENT OF INCOME FOR THE YEAR					
1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,j) in a similar manner to a utility department. Spread the amounts(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.			2. Report amounts in discount 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.		
			3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.		
Line No.	Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)	
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	300-301	147,137,670	135,751,651	
3	Operating Expenses				
4	Operation Expenses (401)	317-325	92,525,485	81,668,337	
5	Maintenance Expenses (402)	317-325	183,800	130,285	
6	Depreciation Expenses (403)		13,008,772	12,187,737	
7	Amort. & Depl. of Utility Plant (404-405)		-	-	
8	Amort. of Utility Plant Acq. Adj. (406)		41,027	41,330	
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		-	-	
10	Amort. of Conversion Expenses (407.2)		-	-	
11	Regulatory Debits (407.3)		53,528	54,302	
12	(Less) Regulatory Credits (407.4)		-	(96,381)	
13	Taxes Other Than Income Taxes (408.1)		7,708,829	7,681,922	
14	Income Taxes - Federal (409.1)		(1,575,084)	1,266,224	
15	Income Taxes - Other (409.1)		2,792,465	1,030,422	
16	Provision for Deferred Inc. Taxes (410.1)		19,334,904	7,070,441	
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		-	-	
18	Investment Tax Credit Adj. - Net (411.4)		-	-	
19	(Less) Gains from Disp. of Utility Plant (411.6)		-	-	
20	Losses from Disp. of Utility Plant (411.7)		-	-	
21	(Less) Gains from Disposition of Allowances (411.8)		-	-	
22	Losses from Disposition of Allowances (411.9)		-	-	
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		134,073,726	111,034,619	
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 116, line 25)		13,063,944	24,717,032	

NOTE: This report reflects the operations of our Atmos Energy Kentucky/Mid-States Division, a division of Atmos Energy Corporation, in the state of Tennessee. General office overhead expenses, division headquarters operating expenses, interest and income taxes have been allocated in this report for financial reporting purposes only and such allocations may not be applicable for ratemaking purposes.

Atmos Energy Corporation (TENNESSEE ONLY)
 Gas Plant in Service - Common Plant Allocation
 December 31, 2018

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Located in Tennessee (C)	Allocated (D)	Total Plant in Service (C) + (D)
1	1 INTANGIBLE PLANT			
2	301 Organization	-	75,208	75,208
3	302 Franchises and Consents	241,284	-	241,284
4	303 Miscellaneous Intangible Plant	-	450,313	450,313
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	241,284	525,521	766,805
6	2 PRODUCTION PLANT			
7	Natural Gas Production and Gathering Plant			
8	325.1 Producing Lands	-	-	-
9	325.2 Producing Leaseholds	-	-	-
10	325.3 Gas Rights	-	-	-
11	325.4 Rights-of-Way	-	-	-
12	325.5 Other Land and Land Rights	-	-	-
13	326 Gas Well Structures	-	-	-
14	327 Field Compressor Station Structures	-	-	-
15	328 Field Meas. and Reg. Sta. Structures	-	-	-
16	329 Other Structures	-	-	-
17	330 Producing Gas Wells-Well Construction	-	-	-
18	331 Producing Gas Wells-Well Equipment	-	-	-
19	332 Field Lines	-	-	-
20	333 Field Compressor Station Equipment	-	-	-
21	334 Field Meas. and Reg. Sta. Equipment	-	-	-
22	335 Drilling and Cleaning Equipment	-	-	-
23	336 Purification Equipment	-	-	-
24	337 Other Equipment	-	-	-
25	338 Unsuccessful Exploration & Devel. Costs	-	-	-
26	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	-	-	-
27	PRODUCTS EXTRACTION PLANT			
28	304 Land and Land Rights	-	-	-
29	305 Structures and Improvements	-	-	-
30	319 LP Gas and Equipment	-	-	-
31	343 Pipe Lines	-	-	-
32	344 Extracted Products Storage Equipment	-	-	-
33	345 Compressor Equipment	-	-	-
34	346 Gas Measuring and Regulating Equipment	-	-	-
35	347 Other Equipment	-	-	-
36	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35)	-	-	-
37	TOTAL Natural Gas Production Plant (Enter total of lines 26 and 36)	-	-	-
38	Manufactured Gas Prod. Plant (Submit Suppl. Statement)	-	-	-
39	TOTAL Production Plant (Enter Total of lines 37 and 38)	-	-	-
40	3. NATURAL GAS STORAGE AND PROCESSING PLANT			
41	Underground Storage Plant			
42	350.1 Land	-	-	-
43	350.2 Rights-of-Way	-	-	-
44	351 Structures and Improvements	-	-	-
45	352 Wells	-	-	-
46	352.1 Storage Leaseholds and Rights	-	-	-
47	352.2 Reservoirs	-	-	-
48	352.3 Non-recoverable Natural Gas	-	-	-
49	353 Lines	-	-	-
50	354 Compressor Station Equipment	-	-	-
51	355 Measuring and Regulating Equipment	-	-	-
52	356 Purification Equipment	-	-	-
53	357 Other Equipment	-	-	-
54	TOTAL Underground Storage Plant (Enter Total of lines 42 thru 53)	-	-	-
55	Other Storage Plant			
56	360 Land and Land Rights	-	-	-
57	361 Structures and Improvements	-	-	-
58	362 Gas Holders	-	-	-
59	363 Purification Equipment	-	-	-
60	363.1 Liquefaction Equipment	-	-	-
61	363.2 Vaporizing Equipment	-	-	-
62	363.3 Compressor Equipment	-	-	-
63	363.4 Measuring and Regulating Equipment	-	-	-
64	363.5 Other Equipment	-	-	-

Atmos Energy Corporation (TENNESSEE ONLY)
 Gas Plant in Service - Common Plant Allocation
 December 31, 2018

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Located in Tennessee (C)	Allocated (D)	Total Plant in Service (C) + (D)
65	TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)	-	-	-
66	Base Load Liquefied Natural Gas Terminating and Processing Plant	-	-	-
67	364.1 Land and Land Rights	-	-	-
68	364.2 Structures and Improvements	-	-	-
69	364.3 LNG Processing Terminal Equipment	-	-	-
70	364.4 LNG Transportation Equipment	-	-	-
71	364.5 Measuring and Regulating Equipment	-	-	-
72	364.6 Compressor Station Equipment	-	-	-
73	364.7 Communications Equipment	-	-	-
74	364.8 Other Equipment	-	-	-
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant (Total of lines 67 thru 74)	-	-	-
76	TOTAL Nat. Gas Storage and Proc. Plant (Total of lines 54, 65 and 75)	-	-	-
77	TRANSMISSION PLANT	-	-	-
78	365.1 Land and Land Rights	729,629	-	729,629
79	365.2 Rights-of-Way	348,971	-	348,971
80	366 Structures and Improvements	2,679	-	2,679
81	367 Mains	11,878,267	-	11,878,267
82	368 Compressor Station Equipment	-	-	-
83	369 Measuring and Regulating Station Equipment	1,690,856	-	1,690,856
84	370 Communication Equipment	-	-	-
85	371 Other Equipment	-	-	-
86	TOTAL Transmission Plant (Enter Totals of lines 78 thru 85)	14,650,402	-	14,650,402
87	DISTRIBUTION PLANT	-	-	-
88	374 Land and Land Rights	3,856,011	-	3,856,011
89	375 Structures and Improvements	338,512	-	338,512
90	376 Mains	305,411,568	-	305,411,568
91	377 Compressor Station Equipment	-	-	-
92	378 Meas. and Reg. Station Equipment-General	14,525,463	-	14,525,463
93	379 Meas. and Reg. Station Equipment-City Gate	5,143,551	-	5,143,551
94	380 Services	140,095,603	-	140,095,603
95	381 Meters	40,759,835	-	40,759,835
96	382 Meter Installations	32,848,442	-	32,848,442
97	383 House Regulators	7,146,490	-	7,146,490
98	384 House Regulator Installations	-	-	-
99	385 Industrial Measuring and Regulating Station Equipment	673,514	-	673,514
100	386 Other Property on Customers' Premises	-	-	-
101	387 Other Equipment	-	-	-
102	TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	550,798,989	-	550,798,989
103	GENERAL PLANT	-	-	-
104	389 Land and Land Rights	779,038	160,272	939,310
105	390 Structures and Improvements	6,702,135	1,563,567	8,265,702
106	391 Office Furniture and Equipment	611,206	379,935	991,141
107	392 Transportation Equipment	312,078	12,756	324,834
108	393 Stores Equipment	6,241	-	6,241
109	394 Tools, Shop, and Garage Equipment	2,600,706	81,996	2,682,702
110	395 Laboratory Equipment	-	340	340
111	396 Power Operated Equipment	224,914	8,326	233,240
112	397 Communication Equipment	168,000	151,717	319,717
113	398 Miscellaneous Equipment	1,886,919	347,310	2,234,229
114	Subtotal (Enter Total on lines 104 thru 113)	13,291,237	2,706,219	15,997,456
115	399 Other Tangible Property	574,186	11,498,473	12,072,659
116	TOTAL General Plant (Enter Total of lines 114 and 115)	13,865,423	14,204,692	28,070,115
117	TOTAL (Accounts 101 and 106)	579,556,098	14,730,213	594,286,311
118	Gas Plant Purchased (See Instr. 8)	-	-	-
119	(Less) Gas Plant Sold (See Instr. 8)	-	-	-
120	Experimental Gas Plant Unclassified	-	-	-
121	TOTAL Gas Plant in Service (Enter Total of lines 117 thru 120)	579,556,098	14,730,213	594,286,311
	WORK IN PROGRESS	-	-	-
107	Construction work in Progress - Gas	20,062,117	837,684	20,899,801
	TOTAL PLANT	599,618,215	15,567,897	615,186,112

NOTE: Plant amounts allocated to Tennessee on this Gas Plant in Service Supplemental Schedule were based on allocation methods used for financial reporting purposes only and may not be valid for ratemaking purposes.

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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GAS OPERATING REVENUES (ACCOUNT 400) - TENNESSEE ONLY

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 4. Report quantities of natural gas sold in Mcf (14.73 psia at 60F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted. 5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	77,528,678	69,770,080
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	48,952,453	44,937,262
5	Large (or Ind.) (See Instr. 6)	10,144,505	7,770,588
6	482 Other Sales to Public Authorities	482,080	492,527
7	484 Interdepartmental Sales	-	-
8	TOTAL Sales to Ultimate Consumers	137,107,716	122,970,457
9	483 Sales for Resale	-	-
10	TOTAL Nat. Gas Service Revenues	137,107,716	122,970,457
11	Revenues from Manufactured Gas	-	-
12	TOTAL Gas Service Revenues	137,107,716	122,970,457
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers	-	-
15	487 Forfeited Discounts	783,249	709,552
16	488 Misc. Service Revenues	431,881	440,679
17	489 Rev. from Trans. of Gas of Others	12,378,455	11,630,906
18	490 Sales of Prod. Ext. from Nat. Gas	-	-
19	491 Rev. from Nat. Gas Proc. by Others	-	-
20	492 Incidental Gasoline and Oil Sales	-	-
21	493 Rent from Gas Property	-	-
22	494 Interdepartmental Rents	-	-
23	495 Other Gas Revenues	195	57
24	TOTAL Other Operating Revenues	13,593,780	12,781,194
25	TOTAL Gas Operating Revenues	150,701,496	135,751,651
26	(Less) 496 Provision for Rate Refunds	3,563,826	-
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	147,137,670	
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	126,481,131	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	10,144,505	
30	Sales for Resale	-	
31	Other Sales to Pub. Auth. (Local Dist. Only)	482,080	
32	Interdepartmental Sales	-	
33	TOTAL (Same as Line 10, Columns (b) and (d))	137,107,716	

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2018
	(2) <input type="checkbox"/> A Resubmission		

GAS OPERATING REVENUES (ACCOUNT 400) - TENNESSEE ONLY (Continued)

reported figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf

per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
8,308,540	6,659,926	128,830	125,859	2
				3
5,669,828	4,802,669	16,648	16,442	4
1,851,315	1,360,835	355	353	5
62,297	61,979	744	635	6
-	-	-	-	7
15,891,980	12,885,409	146,577	143,289	8
				9
15,891,980	12,885,409	146,577	143,289	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
13,978,368				29
1,851,315				30
-				31
62,297				32
-				33
15,891,980				33

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2018
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GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY

1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes. 2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplement Statement)	642	1,353
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	-	-
8	751 Production Maps and Records	-	-
9	752 Gas Wells Expenses	-	-
10	753 Field Lines Expenses	-	-
11	754 Field Compressor Station Expenses	-	-
12	755 Field Compressor Station Fuel and Power	-	-
13	756 Field Measuring and Regulating Station Expenses	-	-
14	757 Purification Expenses	-	-
15	758 Gas Well Royalties	-	-
16	759 Other Expenses	-	-
17	760 Rents	-	-
18	TOTAL Operation (Enter Total of lines 7 thru 17)	-	-
19	Maintenance		
20	761 Maintenance Supervision and Engineering	-	-
21	762 Maintenance of Structures and Improvements	-	-
22	763 Maintenance of Producing Gas Wells	-	-
23	764 Maintenance of Field Lines	-	-
24	765 Maintenance of Field Compressor Station Equipment	-	-
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment	-	-
26	767 Maintenance of Purification Equipment	-	-
27	768 Maintenance of Drilling and Cleaning Equipment	-	-
28	769 Maintenance of Other Equipment	-	-
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	-	-
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	-	-

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2018

GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	-	-
34	771 Operation Labor	-	-
35	772 Gas Shrinkage	-	-
36	773 Fuel	-	-
37	774 Power	-	-
38	775 Materials	-	-
39	776 Operation Supplies and Expenses	-	-
40	777 Gas Processed by Others	-	-
41	778 Royalties on Products Extracted	-	-
42	779 Marketing Expenses	-	-
43	780 Products Purchased for Resale	-	-
44	781 Variation in Products Inventory	-	-
45	(Less) 782 Extracted Products Used by the Utility-Credit	-	-
46	783 Rents	-	-
47	TOTAL Operation (Enter Total of lines 33 thru 46)	-	-
48	Maintenance		
49	784 Maintenance Supervision and Engineering	-	-
50	785 Maintenance of Structures and Improvements	-	-
51	786 Maintenance of Extraction and Refining Equipment	-	-
52	787 Maintenance of Pipe Lines	-	-
53	788 Maintenance of Extracted Products Storage Equipment	-	-
54	789 Maintenance of Compressor Equipment	-	-
55	790 Maintenance of Gas Measuring and Reg. Equipment	-	-
56	791 Maintenance of Other Equipment	-	-
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	-	-
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	-	-

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2018

GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	-	-
62	796 Nonproductive Well Drilling	-	-
63	797 Abandoned Leases	-	-
64	798 Other Exploration	-	-
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	-	-
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	-	-
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	-	-
70	801 Natural Gas Field Line Purchases	-	-
71	802 Natural Gas Gasoline Plant Outlet Purchases	-	-
72	803 Natural Gas Transmission Line Purchases	-	-
73	804 Natural Gas City Gate Purchases	45,489,123	36,968,246
74	804.1 Liquefied Natural Gas Purchases	-	-
75	805 Other Gas Purchases	(45,930)	(20,874)
76	(Less) 805.1 Purchased Gas Cost Adjustments	4,341,322	3,829,394
77	TOTAL Purchased Gas (Enter Total of line 68 - 76)	49,784,515	40,776,766
78	806 Exchange Gas	36,067	(41,097)
79	Purchased Gas Expenses		
80	807.1 Well Expenses	-	-
81	807.2 Operation of Purchased Gas Measuring Stations	-	-
82	807.3 Maintenance of Purchased Gas Measuring Stations	-	-
83	807.4 Purchased Gas Calculations Expenses	-	-
84	807.5 Other Purchased Gas Expenses	-	-
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	-	-

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	(2) <input type="checkbox"/> A Resubmission		

GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage - Debit	9,676,305	8,103,511
87	(Less) 808.2 Gas Delivered to Storage - Credit	(9,837,173)	(9,274,222)
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	-	-
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	-	-
90	Gas Used in Utility Operations - Credit		
91	810 Gas Used for Compressor Station Fuel - Credit	-	-
92	811 Gas Used for Products Extraction - Credit	-	-
93	812 Gas Used for Other Utility Operations - Credit	(23,936)	(20,102)
94	TOTAL Gas Used In Utility Operations - Credit (Total of lines 91 thru 93)	(23,936)	(20,102)
95	813 Other Gas Supply Expenses	1,248,701	1,080,312
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	50,884,479	40,625,168
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	50,885,121	40,626,521
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	-	-
102	815 Maps and Records	-	-
103	816 Wells Expenses	-	-
104	817 Lines Expenses	-	-
105	818 Compressor Station Expenses	-	-
106	819 Compressor Station Fuel and Power	-	-
107	820 Measuring and Regulating Station Expenses	-	-
108	821 Purification Expenses	-	-
109	822 Exploration and Development	-	-
110	823 Gas Losses	-	-
111	824 Other Expenses	-	-
112	825 Storage Well Royalties	-	-
113	826 Rents	-	-
114	TOTAL Operation (Enter Total of lines 101 thru 113)	-	-