



April 29, 2022

Tennessee Public Utility Commission  
Utilities Division  
ATTN: Lisa Foust  
Andrew Jackson Building  
502 Deaderick Street  
4<sup>th</sup> Floor  
Nashville, TN 37243

Dear Ms. Foust:

Enclosed is a copy of our Annual Report for the year ending December 31, 2021 for Piedmont Natural Gas Company, Inc. in compliance with T.C.A. 65-4-305. The report includes various pages applicable to Tennessee operations.

This report contains information that is confidential in nature and, therefore, Piedmont designates it as such and respectfully requests that the confidential pages be treated in a manner consistent with that designation.

Please note that, due to a new software system recently adopted by the Federal Energy Regulatory Commission, the appearance of the attached report may not be consistent with similar reports previously filed by Piedmont. Piedmont states that the changes are limited to formatting and have no impact on the information contained in the Report.

Please feel free to contact me at (704) 731-4114 for any matters concerning this report.

Sincerely,

A handwritten signature in black ink, appearing to read "Quynh Pham Bowman".

Quynh Pham Bowman  
Director – Gas Rates & Regulatory Strategy  
Piedmont Natural Gas  
4720 Piedmont Row Drive, Mailcode 07B  
Charlotte, North Carolina 28210

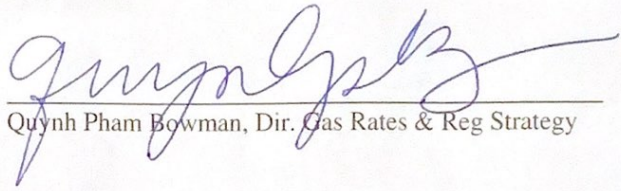
Enclosures

Cc: Michelle Mairs  
Pia Powers  
Bruce Barkley

STATE OF NORTH CAROLINA  
COUNTY OF MECKLENBURG

**VERIFICATION**

Quynh Pham Bowman, being duly sworn, deposes and says that she is Director, Gas Rates and Regulatory Strategy of Piedmont Natural Gas Company, Inc., that as such, she has read the foregoing Annual Report and knows the contents thereof; that the same are true of her own knowledge except as to those matters stated on information and belief and as to those she believes them to be true.

  
\_\_\_\_\_  
Quynh Pham Bowman, Dir. Gas Rates & Reg Strategy

Mecklenburg County, North Carolina  
Signed and sworn to before me this day by Quynh Pham Bowman.

Date: 04/29/2022 \_\_\_\_\_

  
\_\_\_\_\_  
Notary Public

(Official Seal)

My commission expires: 01/23/2023 \_\_\_\_\_



THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No.



**FERC FINANCIAL REPORT  
FERC FORM No. 2: Annual Report of  
Major Natural Gas Companies and  
Supplemental Form 3-Q: Quarterly  
Financial Report**

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

**Exact Legal Name of Respondent (Company)**

Piedmont Natural Gas - TN

Year/Period of Report:  
End of: 2021/ Q4

**FERC FORM NO. 2 (02-04)**

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**List of Schedules (Natural Gas Company)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	<u>Identification</u>	<a href="#">1</a>	02-04	
	<u>List of Schedules (Natural Gas Campnay)</u>	<a href="#">2</a>	REV 12-07	
	<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
1	<u>General Information</u>	<a href="#">101</a>	12-96	
2	<u>Control Over Respondent</u>	<a href="#">102</a>	12-96	
3	<u>Corporations Controlled by Respondent</u>	<a href="#">103</a>	12-96	
4	<u>Security Holders and Voting Powers</u>	<a href="#">107</a>	12-96	
5	<u>Important Changes During the Year</u>	<a href="#">108</a>	12-96	
6	<u>Comparative Balance Sheet</u>		REV 06-04	
	<u>Comparative Balance Sheet (Assets And Other Debits)</u>	<a href="#">110</a>	REV 06-04	
	<u>Comparative Balance Sheet (Liabilities and Other Credits)</u>	<a href="#">112</a>	REV 06-04	
7	<u>Statement of Income for the Year</u>	<a href="#">114</a>	REV 06-04	
8	<u>Statement of Accumulated Comprehensive Income and Hedging Activities</u>	<a href="#">117</a>	NEW 06-02	
9	<u>Statement of Retained Earnings for the Year</u>	<a href="#">118</a>	REV 06-04	
10	<u>Statement of Cash Flows</u>	<a href="#">120</a>	REV 06-04	
11	<u>Notes to Financial Statements</u>	<a href="#">122.1</a>	REV 12-07	
	<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
12	<u>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion</u>	<a href="#">200</a>	12-96	
13	<u>Gas Plant in Service</u>	<a href="#">204</a>	12-96	
14	<u>Gas Property and Capacity Leased from Others</u>	<a href="#">212</a>	12-96	
15	<u>Gas Property and Capacity Leased to Others</u>	<a href="#">213</a>	12-96	
16	<u>Gas Plant Held for Future Use</u>	<a href="#">214</a>	12-96	
17	<u>Construction Work in Progress-Gas</u>	<a href="#">216</a>	12-96	
18	<u>Non-Traditional Rate Treatment Afforded New Projects</u>	<a href="#">217</a>	NEW 12-07	
19	<u>General Description of Construction Overhead Procedure</u>	<a href="#">218</a>	REV 12-07	
20	<u>Accumulated Provision for Depreciation of Gas Utility Plant</u>	<a href="#">219</a>	12-96	

21	<u>Gas Stored</u>	<a href="#">220</a>	REV 04-04	
22	<u>Investments</u>	<a href="#">222</a>	12-96	
23	<u>Investments In Subsidiary Companies</u>	<a href="#">224</a>	12-96	
24	<u>Prepayments</u>	<a href="#">230a</a>	12-96	
25	<u>Extraordinary Property Losses</u>	<a href="#">230b</a>	12-96	
26	<u>Unrecovered Plant And Regulatory Study Costs</u>	<a href="#">230c</a>	12-96	
27	<u>Other Regulatory Assets</u>	<a href="#">232</a>	REV 12-07	
28	<u>Miscellaneous Deferred Debits</u>	<a href="#">233</a>	12-96	
29	<u>Accumulated Deferred Income Taxes</u>	<a href="#">234</a>	REV 12-07	
	<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
30	<u>Capital Stock</u>	<a href="#">250</a>	12-96	
31	<u>Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Recieved on Capital Stock</u>	<a href="#">252</a>	12-96	
32	<u>Other Paid-In Capital</u>	<a href="#">253</a>	12-96	
33	<u>Discount on Capital Stock</u>	<a href="#">254</a>	12-96	
34	<u>Capital Stock Expense</u>	<a href="#">254</a>	12-96	
35	<u>Securities Issued Or Assumed And Securities Refunded Or Retired During The Year</u>	<a href="#">255.1</a>	12-96	
36	<u>Long-Term Debt</u>	<a href="#">256</a>	12-96	
37	<u>Unamortized Debt Expense, Premium And Discount On Long-Term Debt</u>	<a href="#">258</a>	12-96	
38	<u>Unamortized Loss And Gain On Reacquired Debt</u>	<a href="#">260</a>	12-96	
39	<u>Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes</u>	<a href="#">261</a>	12-96	
40	<u>Taxes Accrued, Prepaid And Charged During Year, Distribution Of Taxes Charged</u>	<a href="#">262</a>	REV 12-07	
41	<u>Miscellaneous Current And Accrued Liabilities</u>	<a href="#">268</a>	12-96	
42	<u>Other Deferred Credits</u>	<a href="#">269</a>	12-96	
43	<u>Accumulated Deferred Income Taxes-Other Property (Account 282)</u>	<a href="#">274</a>	REV 12-07	
44	<u>Accumulated Deferred Income Taxes-Other (Account 283)</u>	<a href="#">276</a>	REV 12-07	
45	<u>Other Regulatory Liabilities</u>	<a href="#">278</a>	REV 12-07	
	<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
46	<u>Monthly Quantity &amp; Revenue Data</u>	<a href="#">299</a>	NEW 12-08	
47	<u>Gas Operating Revenues</u>	<a href="#">300</a>	REV 12-07	
48	<u>Revenues From Transportation Of Gas Of Others Through Gathering Facilities</u>	<a href="#">302</a>	12-96	
49	<u>Revenues From Transportation Of Gas Of Others Through Transmission Facilities</u>	<a href="#">304</a>	12-96	
50	<u>Revenues From Storing Gas Of Others</u>	<a href="#">306</a>	12-96	

51	<u>Other Gas Revenues</u>	<a href="#">308</a>	12-96	
52	<u>Discounted Rate Services And Negotiated Rate Services</u>	<a href="#">313</a>	NEW 12-07	
53	<u>Gas Operation And Maintenance Expenses</u>	<a href="#">317</a>	12-96	
54	<u>Exchange And Imbalance Transactions</u>	<a href="#">328</a>	12-96	
55	<u>Gas Used In Utility Operations</u>	<a href="#">331</a>	12-96	
56	<u>Transmission And Compression Of Gas By Others</u>	<a href="#">332</a>	12-96	
57	<u>Other Gas Supply Expenses</u>	<a href="#">334</a>	12-96	
58	<u>Miscellaneous General Expenses-Gas</u>	<a href="#">335</a>	12-96	
59	<u>Depreciation, Depletion, and Amortization of Gas Plant</u>		12-96	
59	<u>Section A. Summary of Depreciation, Depletion, and Amortization Charges</u>	<a href="#">336</a>	12-96	
59	<u>Section B. Factors Used in Estimating Depreciation Charges</u>	<a href="#">338</a>	12-96	
60	<u>Particulars Concerning Certain Income Deductions And Interest Charges Accounts</u>	<a href="#">340</a>	12-96	
	<u>COMMON SECTION</u>		12-96	
61	<u>Regulatory Commission Expenses</u>	<a href="#">350</a>	12-96	
62	<u>Employee Pensions And Benefits (Account 926)</u>	<a href="#">352</a>	NEW 12-07	
63	<u>Distribution Of Salaries And Wages</u>	<a href="#">354</a>	REVISED	
64	<u>Charges For Outside Professional And Other Consultative Services</u>	<a href="#">357</a>	REVISED	
65	<u>Transactions With Associated (Affiliated) Companies</u>	<a href="#">358</a>	NEW 12-07	
	<u>GAS PLANT STATISTICAL DATA</u>			
66	<u>Compressor Stations</u>	<a href="#">508</a>	REV 12-07	
67	<u>Gas Storage Projects</u>	<a href="#">512</a>	12-96	
67	<u>Gas Storage Projects</u>	<a href="#">513</a>	12-96	
68	<u>Transmission Lines</u>	<a href="#">514</a>	12-96	
69	<u>Transmission System Peak Deliveries</u>	<a href="#">518</a>	12-96	
70	<u>Auxiliary Peaking Facilities</u>	<a href="#">519</a>	12-96	
71	<u>Gas Account - Natural Gas</u>	<a href="#">520</a>	REV 01-11	
72	<u>Shipper Supplied Gas for the Current Quarter</u>	<a href="#">521</a>	REVISED 02-11	
73	<u>System Maps</u>	<a href="#">522.1</a>	REV. 12-96	
74	<u>Footnote Reference</u>			
75	<u>Footnote Text</u>			
76	<u>Stockholder's Reports (check appropriate box)</u>			

- |   |  |  |  |
|---|--|--|--|
| <input type="checkbox"/> Four copies will be submitted                |  |  |  |
| <input type="checkbox"/> No annual report to stockholders is prepared |  |  |  |



Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**General Information**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Cynthia S. Lee  
Vice President, Chief Accounting Officer and Controller  
526 S Church St, Charlotte NC 28202

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: NC  
Date of Incorporation: 12/14/1993  
Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

(a) Name of Receiver or Trustee Holding Property of the Respondent:  
(b) Date Receiver took Possession of Respondent Property:  
(c) Authority by which the Receivership or Trusteeship was created:  
(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Piedmont is primarily engaged in the distribution of natural gas to residential, commercial, industrial and power generation customers in portions of North Carolina, South Carolina and Tennessee. During the calendar year our subsidiaries were invested in joint ventures, energy-related businesses, including unregulated retail natural gas marketing, and regulated interstate natural gas transportation and storage and intrastate natural gas transportation businesses.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  Yes  
(2)  No

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Control Over Respondent**

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Duke Energy Corporation	M	DE	100%

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Corporations Controlled by Respondent**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

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DEFINITIONS  
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1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Piedmont Hardy Storage Company, LLC	D	Owens/Operates a Natural Gas Storage Facility	99%	N/A
2	Piedmont Energy Partners, Inc	D	Holding Co for companies on Lines 3, 4, & 5 below	100%	N/A
3	Piedmont Energy Company	I	A non-regulated non-active Company	100%	N/A
4	Piedmont Interstate Pipeline Company	I	Owens/Operates an Interstate LNG Storage Facility	100%	N/A
5	Piedmont Intrastate Pipeline Company	I	Owens/Operates an Intrastate NG Pipeline	100%	N/A
6	Hardy Storage Company, LLC	I	Underground Intrastate NG Storage Facility	50%	N/A
7	Pine Needle LNG Company, LLC	I	An interstate LNG storage facility	45%	N/A
8	Cardnial Pipleine Company, LLC	I	An intrastate natural gas pipeline	21.49%	N/A

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Security Holders and Voting Powers**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By Proxy:	3. Give the date and place of such meeting:
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date): 12/31/2021			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	100	100		
6	TOTAL number of security holders	1	1		
7	TOTAL votes of security holders listed below	100	100		
8	Duke Energy Corporation Charlotte, NC	100	100		

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Important Changes During the Year**

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None

2. None

3. None

4. None

5. None

6. None

7. None

8. Approximately 34.57% of the Company's employees are covered under collective bargaining agreements that included increases during 2021. The average union wages increased by an annual average of 1.02% over the prior year. Salary ranges for non-bargaining, non-craft employees reflect a 1.03% increase over the prior year and salary ranges for non-bargaining, craft employees reflect a 1.02% increase over the prior year.

9. None

10. None

11. Rate Changes  
 (a) Effective January 1, 2021, the Tennessee Public Utility Commission approved an increase in margin revenues of approximately \$16,090,000, affecting approximately 194,000 customers. The increase by revenue classification is: Residential up \$9,539,000, Commercial up \$5,079,000 and Industrial up \$1,472,000..  
 (b) Effective June 1, 2021, the North Carolina Utilities Commission approved an annual increase in margin revenues of approximately \$3,843,000, affecting approximately 781,000 customers. The approximate increase by revenue classification is: Residential up \$2,489,000, Commercial up \$1,160,000, and Industrial up \$194,000.  
 (c) Effective November 1, 2021, the Public Service Commission of South Carolina approved an annual increase in margin revenues of approximately \$7,441,000, affecting approximately 156,000 customers. The approximate increase by revenue classification is: Residential up \$4,837,000, Commercial up \$2,604,000, and Industrial up \$0.00.  
 (d) Effective November 1, 2021, the North Carolina Utilities Commission approved an increase in margin revenues of approximately \$67,313,000, affecting approximately 781,000 customers. The approximate increase by revenue classification is: Residential up \$41,777,000, Commercial up \$22,307,000, and Industrial up \$3,229,000.  
 (e) Effective December 1, 2021, the North Carolina Utilities Commission approved an annual increase in margin revenues of approximately \$3,483,000, affecting approximately 781,000 customers. The approximate increase by revenue classification is: Residential up \$2,257,000, Commercial up \$1,051,000, and Industrial up \$175,000.

12. The current Piedmont officers are listed below:

Kathryn B. Aittola - Vice President, Global Risk Management and Insurance and Chief Risk Officer  
Bruce Barkley - Vice President, Regulatory and Community Relations and Gas Supply  
Scott L. Baisan - Senior Vice President and Chief Distribution Officer  
Christopher R. Bauer - Assistant Treasurer  
Jessica L. Bednarcik - Senior Vice President, Environmental, Health and Safety and Coal Combustion Products  
Donna T. Council - Vice President, Administrative Services  
Christopher E. Cox - Assistant Corporate Secretary  
Swati V. Daji - Senior Vice President, Customer Solutions & Strategies  
Joni Y. Davis - Vice President, Chief of Staff and Chief Diversity and Inclusion Officer  
Amanda J. Demopoulos - Assistant Corporate Secretary  
Melissa M. Feldmeier - Vice President and Chief Ethics and Compliance Officer  
Kodwo Ghartey-Tagoe - Executive Vice President, Chief Legal Officer and Corporate Secretary  
Nicholas J. Giaimo - Vice President, Financial Planning and Analysis  
Dennis P. Gilbert, Jr. - Vice President and Chief Information Security Officer  
Lynn J. Good - Chief Executive Officer  
Phillip C. Grigsby - Senior Vice President, Ventures and Business Development  
Mia S. Haynes - Vice President, Customer Care  
Gary J. Hebbeler - Vice President, Gas Operations  
Mike S. Hendershott - Assistant Treasurer  
Barbara A. Higgins - Senior Vice President and Chief Customer Officer  
Retha Hunsicker - Vice President, Customer Connect Solutions  
Amelia D. Hunter - Vice President, Corporate Audit Services  
Dwight L. Jacobs - Senior Vice President, Supply Chain and Chief Procurement Officer  
Dhiaa M. Jamil - Executive Vice President and Chief Operating Officer  
Julia S. Janson - Executive Vice President, External Affairs and President, Carolinas Region  
Kenna C. Jordan - Assistant Corporate Secretary  
Jon F. Kerin - Vice President Enterprise Operations Business Transformation  
Cynthia S. Lee - Vice President, Chief Accounting Officer and Controller  
Robert T. Lucas III - Assistant Corporate Secretary  
David S. Maltz - Vice President, Legal, Assistant Corporate Secretary and Chief Governance Officer  
Ron Mays - Vice President, Gas Sales & Delivery  
Cameron D. McDonald - Vice President, Human Resources, Transformation & Employee Development  
Renee H. Metzler - Managing Director, Total Rewards  
Thomas Cooper Monroe III - Vice President, Tax  
Karl W. Newlin - Senior Vice President, Corporate Development and Treasurer  
Amy D. Presson - Vice President, Gas Major Projects  
Ronald R. Reising - Senior Vice President and Chief Human Resources Officer  
Louis E. Renjel - Senior Vice President, Federal Government and Corporate Affairs  
Janet Rhoton - Vice President, Human Resources, Executive Development &  
Robert J. Ringel - Vice President, Legal and Assistant Corporate Secretary  
Brian D. Savoy - Executive Vice President, Chief Strategy and Commercial Officer  
L. Stanford Sherrill, Jr. - Vice President, Human Resources and Employee & Labor Relations  
Harry K. Sideris - Executive Vice President, Customer Experience, Solutions, and Services  
Thomas Siliński - Vice President, Human Resources, Total Rewards and HR Operations  
Catherine B. Stancombe - Senior Vice President, Enterprise Operational Excellence  
Bonnie B. Titone - Senior Vice President and Chief Information Officer  
Peter E. Toomey - Senior Vice President, Strategic Regulatory Initiatives  
Alexander J. Weintraub - Senior Vice President, Natural Gas Business  
Brian R. Weisker - Vice President, Chief Operations Officer, Natural Gas  
James Wells - Vice President, Environmental, Health and Safety Programs and Environmental Sciences  
Nancy M. Wright - Assistant Corporate Secretary  
Steven K. Young - Executive Vice President and Chief Financial Officer

Not Applicable

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Comparative Balance Sheet (Assets And Other Debits)**

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	9,878,638,185	8,752,748,807
3	Construction Work in Progress (107)	200-201	254,923,744	573,415,832
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	10,133,561,929	9,326,164,639
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,479,356,137	2,323,252,007
6	Net Utility Plant (Total of line 4 less 5)		7,654,205,792	7,002,912,632
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		7,654,205,792	7,002,912,632
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220		
16	<b>OTHER PROPERTY AND INVESTMENTS</b>			
17	Nonutility Property (121)		5,971,505	2,243,619
18	(Less) Accum. Provision for Depreciation and Amortization (122)		786,178	765,009
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225	6,181,198	(76,786)
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223	352,269	352,075
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)		72,953,126	56,645,474
28	Long-Term Portion of Derivative Assets (175)			

29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		84,671,920	58,399,373
31	<b>CURRENT AND ACCRUED ASSETS</b>			
32	Cash (131)		(12,556,713)	(28,693,724)
33	Special Deposits (132-134)		130,500	130,500
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		200,782,029	140,602,548
38	Other Accounts Receivable (143)		15,476,359	25,392,731
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		14,782,297	11,797,556
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)		76,310,031	87,857,235
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		12,794,285	11,918,417
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)		549,079	485,162
52	Gas Stored Underground-Current (164.1)	220	71,548,202	44,542,087
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	23,682,532	11,273,353
54	Prepayments (165)	230	3,640,214	4,832,818
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)		13,615	26,438
58	Accrued Utility Revenues (173)		106,473,907	86,280,678
59	Miscellaneous Current and Accrued Assets (174)		1,048,820	1,122,362
60	Derivative Instrument Assets (175)		2,697,074	595,749



61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		487,807,637	374,568,798
65	<b>DEFERRED DEBITS</b>			
66	Unamortized Debt Expense (181)		17,338,203	16,605,202
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	369,757,147	337,598,721
70	Preliminary Survey and Investigation Charges (Electric)(183)		111,290	656,398
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)		4,535	343,296
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	72,652,457	74,840,447
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)		3,435,202	3,673,482
78	Accumulated Deferred Income Taxes (190)	234-235	175,605,485	185,961,937
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		638,904,319	619,679,483
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		8,865,589,668	8,055,560,286

FOOTNOTE DATA

(a) Concept: Prepayments

Prepaid Other + Prepaid COG, \$202,945+3,208,034 = \$3,410,979

FERC FORM No. 2 (REV 06-04)

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Comparative Balance Sheet (Liabilities and Other Credits)**

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	859,846,537	859,846,537
3	Preferred Stock Issued (204)	250-251	0	
4	Capital Stock Subscribed (202, 205)	252	0	
5	Stock Liability for Conversion (203, 206)	252	0	
6	Premium on Capital Stock (207)	252	0	
7	Other Paid-In Capital (208-211)	253	775,000,000	450,000,000
8	Installments Received on Capital Stock (212)	252	0	
9	(Less) Discount on Capital Stock (213)	254	0	
10	(Less) Capital Stock Expense (214)	254	0	
11	Retained Earnings (215, 215.1, 216)	118-119	1,511,621,881	1,201,855,910
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	202,576,491	202,576,491
13	(Less) Reacquired Capital Stock (217)	250-251	0	
14	Accumulated Other Comprehensive Income (219)	117	(97,317)	138,734
15	<b>TOTAL Proprietary Capital (Total of lines 2 thru 14)</b>		<b>3,348,947,592</b>	<b>2,714,417,672</b>
16	<b>LONG TERM DEBT</b>			
17	Bonds (221)	256-257	0	
18	(Less) Reacquired Bonds (222)	256-257	0	
19	Advances from Associated Companies (223)	256-257	0	
20	Other Long-Term Debt (224)	256-257	2,990,000,000	2,800,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	5,721,767	4,828,506
23	(Less) Current Portion of Long-Term Debt		0	160,000,000
24	<b>TOTAL Long-Term Debt (Total of lines 17 thru 23)</b>		<b>2,984,278,233</b>	<b>2,635,171,494</b>
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases-Noncurrent (227)		14,151,666	18,552,804
27	Accumulated Provision for Property Insurance (228.1)		0	

28	Accumulated Provision for Injuries and Damages (228.2)		8,874,027	10,232,950
29	Accumulated Provision for Pensions and Benefits (228.3)		6,392,289	7,623,999
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	
31	Accumulated Provision for Rate Refunds (229)		1,602,693	5,793,787
32	Long-Term Portion of Derivative Instrument Liabilities		117,600,000	107,100,000
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	
34	Asset Retirement Obligations (230)		22,145,986	19,682,191
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		170,766,661	168,985,731
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Current Portion of Long-Term Debt		0	160,000,000
38	Notes Payable (231)		0	
39	Accounts Payable (232)		168,698,437	185,920,896
40	Notes Payable to Associated Companies (233)		517,804,000	530,425,000
41	Accounts Payable to Associated Companies (234)		36,060,130	61,743,431
42	Customer Deposits (235)		17,955,226	18,597,521
43	Taxes Accrued (236)	262-263	48,419,191	20,610,373
44	Interest Accrued (237)		36,539,119	34,202,495
45	Dividends Declared (238)		0	
46	Matured Long-Term Debt (239)		0	
47	Matured Interest (240)		0	
48	Tax Collections Payable (241)		12,007,671	8,052,137
49	Miscellaneous Current and Accrued Liabilities (242)	268	36,418,292	30,780,311
50	Obligations Under Capital Leases-Current (243)		4,401,137	4,317,886
51	Derivative Instrument Liabilities (244)		139,000,000	122,000,000
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		117,600,000	107,100,000
53	Derivative Instrument Liabilities - Hedges (245)		0	
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		899,703,203	1,069,550,050
56	<b>DEFERRED CREDITS</b>			
57	Customer Advances for Construction (252)		4,155,766	5,139,897
58	Accumulated Deferred Investment Tax Credits (255)		814,183	458,338
59	Deferred Gains from Disposition of Utility Plant (256)		0	

60	Other Deferred Credits (253)	269	(38,107,783)	(28,991,886)
61	Other Regulatory Liabilities (254)	278	522,227,626	505,436,628
62	Unamortized Gain on Reacquired Debt (257)	260	0	
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	
64	Accumulated Deferred Income Taxes - Other Property (282)		880,956,910	889,744,278
65	Accumulated Deferred Income Taxes - Other (283)		91,847,276	95,648,083
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,461,893,978	1,467,435,338
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		8,865,589,667	8,055,560,285









73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		309,765,971	272,559,356								

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**Statement of Accumulated Comprehensive Income and Hedging Activities**

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year					(57,797)		(57,797)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income					196,532		196,532		
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)					196,532		196,532	272,559,356	272,755,888
5	Balance of Account 219 at End of Preceding Quarter/Year					138,734		138,734		
6	Balance of Account 219 at Beginning of Current Year					138,734		138,734		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income					(236,051)		(236,051)		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)					(236,051)		(236,051)	309,765,971	309,529,920
10	Balance of Account 219 at End of Current Quarter/Year					(97,317)		(97,317)		

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**Statement of Retained Earnings**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	<u>UNAPPROPRIATED RETAINED EARNINGS</u>			
1	<u>Balance-Beginning of Period</u>		1,201,855,910	930,252,220
2	<u>Changes (Identify by prescribed retained earnings accounts)</u>			
3	<u>Adjustments to Retained Earnings (Account 439)</u>			
3.1	<u>TOTAL Credits to Retained Earnings (Account 439) (footnote details)</u>			297,330
3.2	<u>TOTAL Debits to Retained Earnings (Account 439) (footnote details)</u>			(1,253,000)
3.3	<u>Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403</u>		309,765,971	272,559,360
4	<u>Adjustments to Retained Earnings Credit (Debit)</u>			
6	<u>Balance Transferred from Income (Account 433 less Account 418.1)</u>			
7	<u>Appropriations of Retained Earnings (Account 436)</u>			
7.1	<u>TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)</u>			
8	<u>Appropriations of Retained Earnings Amount</u>			
9	<u>Dividends Declared-Preferred Stock (Account 437)</u>			
9.1	<u>TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)</u>			
10	<u>Dividends Declared-Preferred Stock Amount</u>			
11	<u>Dividends Declared-Common Stock (Account 438)</u>			
11.1	<u>TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)</u>			
12	<u>Dividends Declared-Common Stock Amount</u>			
13	<u>Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings</u>			
14	<u>Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)</u>		1,511,621,881	1,201,855,910
15	<u>APPROPRIATED RETAINED EARNINGS (Account 215)</u>			
16	<u>TOTAL Appropriated Retained Earnings (Account 215) (footnote details)</u>			
17	<u>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</u>			

18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 18)			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		1,511,621,881	1,201,855,910
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		202,576,491	202,576,491
23	Equity in Earnings for Year (Credit) (Account 418.1)		6,494,034	9,552,549
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
25.1	Other Changes (Explain)		(6,494,034)	(9,552,549)
26	Balance-End of Year		202,576,491	202,576,491

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FOOTNOTE DATA

(a) Concept: ChangesUnappropriatedUndistributedSubsidiaryEarningsCredits Unequitized earnings in subs
(b) Concept: ChangesUnappropriatedUndistributedSubsidiaryEarningsCredits Unequitized earnings in subs

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**Statement of Cash Flows**

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	309,765,971	271,603,691
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	210,211,709	220,565,371
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (Specify) (footnote details)		
5.2	Amortization of utility plant	5,486,625	4,447,169
5.3	Provision for doubtful Accounts	2,984,741	6,048,441
5.4	Impairment Charges		6,929,004
5.5	Gain/loss on retirements	(279,107)	(629,850)
6	Deferred Income Taxes (Net)	5,936,702	63,153,469
7	Investment Tax Credit Adjustments (Net)	355,845	(34,155)
8	Net (Increase) Decrease in Receivables	(60,500,831)	9,457,248
9	Net (Increase) Decrease in Inventory	(40,355,079)	3,365,072
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(37,640,452)	65,525,252
12	Net (Increase) Decrease in Other Regulatory Assets	(15,039,820)	(9,911,060)
13	Net Increase (Decrease) in Other Regulatory Liabilities	(28,136,863)	(44,110,719)
14	(Less) Allowance for Other Funds Used During Construction	20,430,686	18,959,519
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other Adjustments to Cash Flows from Operating Activities		
16.1	Other Adjustments to Cash Flows from Operating Activities		
16.2	Settlement of legal asset retirement obligation	36,505,722	(21,257,388)

16.3	<u>Net (Inc)Dec in Other Assets</u>	29,395,963	(21,360,723)
16.4	<u>Net Inc (Dec) in Other Liabilities</u>	49,689,645	(58,019,927)
18	<u>Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)</u>	447,950,085	476,811,376
20	<u>Cash Flows from Investment Activities:</u>		
21	<u>Construction and Acquisition of Plant (including land):</u>		
22	<u>Gross Additions to Utility Plant (less nuclear fuel)</u>	(850,000,000)	(793,574,437)
23	<u>Gross Additions to Nuclear Fuel</u>		
24	<u>Gross Additions to Common Utility Plant</u>		
25	<u>Gross Additions to Nonutility Plant</u>		(747,272)
26	<u>(Less) Allowance for Other Funds Used During Construction</u>	9,228,835	8,466,856
27	<u>Other Construction and Acquisition of Plant, Investment Activities</u>		
27.1	<u>Other Construction and Acquisition of Plant, Investment Activities</u>	(31,397,509)	(98,042,016)
28	<u>Cash Outflows for Plant (Total of lines 22 thru 27)</u>	(890,626,344)	(900,830,581)
30	<u>Acquisition of Other Noncurrent Assets (d)</u>		
31	<u>Proceeds from Disposal of Noncurrent Assets (d)</u>		
33	<u>Investments in and Advances to Associated and Subsidiary Companies</u>	(9,236,051)	196,531
34	<u>Contributions and Advances from Associated and Subsidiary Companies</u>		
36	<u>Disposition of Investments in (and Advances to) Associated and Subsidiary Companies</u>		
38	<u>Purchase of Investment Securities (a)</u>		
39	<u>Proceeds from Sales of Investment Securities (a)</u>		
40	<u>Loan Made or Purchased</u>		
41	<u>Collections on Loans</u>		
43	<u>Net (Increase) Decrease in Receivables</u>		
44	<u>Net (Increase) Decrease in Inventory</u>		
45	<u>Net (Increase) Decrease in Allowances Held for Speculation</u>		
46	<u>Net Increase (Decrease) in Payables and Accrued Expenses</u>		
47	<u>Other Adjustments to Cash Flows from Investment Activities:</u>		
47.1	<u>Other Adjustments to Cash Flows from Investment Activities:</u>		
47.2		(31,463,179)	(28,047,128)
49	<u>Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)</u>	(931,325,574)	(928,681,178)
51	<u>Cash Flows from Financing Activities:</u>		
52	<u>Proceeds from Issuance of:</u>		

53	Proceeds from Issuance of Long-Term Debt (b)	347,133,500	394,148,000
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Net Increase in Debt (Long Term Advances)	(12,621,000)	53,943,000
56.2	Capital contribution from parent	325,000,000	
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	659,512,500	448,091,000
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)	(160,000,000)	
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other Retirements		
66	Net Decrease in Short-Term Debt (c)		
67	Other Adjustments to Financing Cash Flows		
67.1	Other Adjustments to Financing Cash Flows		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	499,512,500	448,091,000
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	16,137,011	(3,778,802)
76	Cash and Cash Equivalents at Beginning of Period	(28,563,224)	(24,784,423)
78	Cash and Cash Equivalents at End of Period	(12,426,213)	(28,563,224)



Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Notes to Financial Statements**

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.

2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.

3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.

4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.

5. Provide a list of all environmental credits received during the reporting period.

6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.

7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.

8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.

10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.

11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.

12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

This Federal Energy Regulatory Commission (FERC) Form 2 has been prepared in conformity with the requirements of the FERC applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than Generally Accepted Accounting Principles in the United States of America (GAAP). The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

GAAP requires that public business enterprises report certain information about operating segments in complete sets of financial statements of the enterprise and certain information about their products and services, which are not required for FERC reporting purposes.

GAAP requires that majority-owned subsidiaries be consolidated for financial reporting purposes. FERC requires that majority-owned subsidiaries be separately reported as Investment in Subsidiary Companies, unless an appropriate waiver has been granted by the FERC.

FERC requires that income or losses of an unusual nature and infrequent occurrence, which would significantly distort the current year's income, be recorded as extraordinary income or deductions, respectively.

GAAP requires that removal and nuclear decommissioning costs for property that does not have an associated legal retirement obligation be presented as a regulatory liability on the Balance Sheet. These costs are presented as accumulated depreciation on the Balance Sheet for FERC reporting purposes.

GAAP requires the regulatory assets and liabilities resulting from the implementation of ASC 740-10 (formerly SFAS No. 109) be presented as a net amount on the balance sheet. For FERC reporting purposes, these assets and liabilities are presented separately and are included in the Other Regulatory Asset and Other Regulatory Liability line items.

GAAP requires that the current portion of regulatory assets and regulatory liabilities be reported as current assets and current liabilities, respectively, on the Balance Sheet. FERC requires that the current portion of regulatory assets and liabilities be reported as Regulatory Assets within Deferred Debits and Regulatory Liabilities within Deferred Credits, respectively.

GAAP requires that the current portion of long-term debt and preferred stock be reported as a current liability on the Balance Sheet. FERC requires that the current portion of long-term debt and preferred stock be reported as Long-term Debt and Proprietary Capital.

GAAP requires that any deferred costs associated with a specific debt issuance be presented as a reduction to debt on the Balance Sheet. FERC requires any Unamortized Debt Expense to be separately stated as a Deferred Debit on the Balance Sheet.

GAAP previously required the current portion of deferred income taxes to be reported as a current asset or liability on the balance sheet. An Accounting Standards update now requires that all deferred tax balances be classified as non-current for GAAP purposes, which is consistent with FERC reporting. Duke Energy Corporation adopted this methodology for GAAP purposes effective as of December 31, 2015.

GAAP requires that certain account balances within financial statement line items which are not in the natural position for that line item (e.g. an account within Accounts Receivable with a credit balance) be reclassified to the appropriate side of the Balance Sheet. FERC does not require certain accounts which are not in a natural position for their respective line item to be reclassified, as long as the line item in total is in its natural position.

GAAP requires that regulated assets that are abandoned or retired early, including the cost of the asset and its associated depreciation, be reclassified to a separate regulatory asset on the Balance Sheet. For FERC reporting purposes, those assets which have been abandoned but are still operating are maintained in their original balance sheet accounts.

To see Notes to the Financial Statements please refer to Duke Energy's 10-K located at [https://desitecoreprod-cd.azureedge.net/\\_/media/pdfs/our-company/investors/2021-duke-energy-form-10-k.pdf?la=en&rev=36d86f99b7cb46eac64fb881370980b](https://desitecoreprod-cd.azureedge.net/_/media/pdfs/our-company/investors/2021-duke-energy-form-10-k.pdf?la=en&rev=36d86f99b7cb46eac64fb881370980b) pages 126-228.

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**Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion**

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	8,640,725,622		8,640,725,622		
4	Property Under Capital Leases	16,287,639		16,287,639		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	1,205,084,021		1,205,084,021		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	9,862,097,282		9,862,097,282		
9	Leased to Others					
10	Held for Future Use	16,540,903		16,540,903		
11	Construction Work in Progress	254,923,744		254,923,744		
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Total of lines 8 thru 12)	10,133,561,929		10,133,561,929		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,479,356,137		2,479,356,137		
15	Net Utility Plant (Total of lines 13 and 14)	7,654,205,792		7,654,205,792		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	2,363,423,497		2,363,423,497		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights					
20	Amortization of Underground Storage Land and Land Rights					
21	Amortization of Other Utility Plant	115,932,640		115,932,640		
22	TOTAL In Service (Total of lines 18 thru 21)	2,479,356,137		2,479,356,137		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					

27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	TOTAL Held for Future Use (Total of lines 28 and 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amortization of Plant Acquisition Adjustment				
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	2,479,356,137		2,479,356,137	

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FOOTNOTE DATA

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases  
Property Under Capital Leases includes both Capital Leases of \$0 and Net Operating Leases of \$16,287,639

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**Gas Plant in Service (Accounts 101, 102, 103, and 106)**

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization	49,912		49,912			
3	302 Franchise and Consents	759,375					759,375
4	303 MiscellaneousIntangiblePlant	177,787,274	36,067,726	2,486,925		(7,409,156)	203,958,919
5	Total Intangible Plant (Total of lines 2 thru 4)	178,596,561	36,067,726	2,536,837		(7,409,156)	204,718,293
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 Rights-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures						
17	330 Producing Gas Wells-Well Construction						
18	331 Producing Gas Wells-Well Equipment						
19	332 Field Lines						

20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment						
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration and Development Costs						
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant						
27	Total Production and Gathering Plant (Total of lines 8 thru 26)						
28	PRODUCTS EXTRACTION PLANT						
29	340 Land and Land Rights						
30	341 Structures and Improvements						
31	342 Extraction and Refining Equipment						
32	343 Pipe Lines						
33	344 Extracted Products Storage Equipment						
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						
36	347 Other equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	Total Products Extraction Plant (Total of lines 29 thru 37)						
39	Total Natural Gas Production Plant (Total of lines 27 and 38)						
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)						
41	Total Production Plant (Total of lines 39 and 40)						
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground storage plant						
44	350.1 Land						
45	350.2 Rights-of-Way						
46	351 Structures and Improvements						
47	352 Wells						
48	352.1 Storage Leaseholds and Rights						
49	352.2 Reservoirs						
50	352.3 Non-recoverable Natural Gas						

51	353 Lines						
52	354 Compressor Station Equipment						
53	355 Measuring and Regulating Equipment						
54	356 Purification Equipment						
55	357 Other Equipment						
56	358 Asset Retirement Costs for Underground Storage Plant						
57	Total Underground Storage Plant (Total of lines 44 thru 56)						
58	Other Storage Plant						
59	360 Land and Land Rights	4,365,273	6,624,534				10,989,807
60	361 Structures and Improvements	46,207,688	41,783,109	(2,018,017)			90,008,814
61	362 Gas Holders	13,681,912	106,470,763	663,035			119,489,640
62	363 Purification Equipment	21,700,844	22,753,043	2,025,433			42,428,454
63	363.1 Liquefaction Equipment	50,379,970	42,094,688	(22,058,032)			114,532,690
64	363.2 Vaporizing Equipment	62,976,048	8,718,769	6,989,289			64,705,528
65	363.3 Compressor Equipment	15,505,499	6,477,185	1,888,605			20,094,078
66	363.4 Measuring and Regulating Equipment	322,265	3,134,355	15,750			3,440,870
67	363.5 Other Equipment	12,311,388	90,300,942	(8,995)			102,621,326
68	363.6 Asset Retirement Costs for Other Storage Plant						
69	Total Other Storage Plant (Total of lines 58 thru 68)	227,450,887	328,357,388	(12,502,930)			568,311,206
70	Base Load Liquefied Natural Gas Terminating and Processing Plant						
71	364.1 Land and Land Rights						
72	364.2 Structures and Improvements						
73	364.3 LNG Processing Terminal Equipment						
74	364.4 LNG Transportation Equipment						
75	364.5 Measuring and Regulating Equipment						
76	364.6 Compressor Station Equipment						
77	364.7 Communications Equipment						
78	364.8 Other Equipment						
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas						
80	Total Base Load Liquefied Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79)						
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	227,450,887	328,357,388	(12,502,930)			568,311,206



82	TRANSMISSION PLAN						
83	365.1 Land and Land Rights	42,796,174	14,127,351				56,923,525
84	365.2 Rights-of-Way	183,330,700	(13,945,327)				169,385,373
85	366 Structures and Improvements	36,160,481	214,720	149,378			36,225,823
86	367 Mains	3,000,367,219	261,905,815	2,472,258			3,259,800,776
87	368 Compressor Station Equipment	216,061,783	257,500	6,412,407			209,906,876
88	369 Measuring and Regulating Station Equipment	338,359,204	59,177,017	(325,595)			397,861,815
89	370 Communication Equipment						
90	371 Other Equipment						
91	372 Asset Retirement Costs for Transmission Plant	2,951	572				3,524
92	Total Transmission Plant (Total of line 81 thru 91)	3,817,078,513	321,737,647	8,708,448			4,130,107,712
93	DISTRIBUTION PLANT						
94	374 Land and Land Rights	28,109,057	(4,690,635)				23,418,422
95	375 Structures and Improvements	1,987,397	492,157	842			2,478,712
96	376 Mains	2,146,695,222	278,923,511	4,510,570			2,421,108,163
97	377 Compressor Station Equipment						
98	378 Measuring and Regulating Station Equipment-General	108,331,878	26,747,895	2,732,845			132,346,929
99	379 Measuring and Regulating Station Equipment-City Gate	87,981,759	42,075,648	906,380			129,151,027
100	380 Services	1,267,856,159	86,385,053	2,201,533			1,352,039,679
101	381 Meters	206,473,710	6,351,808	3,566,411			209,259,107
102	382 Meter Installations	83,520,815	10,844,624				94,365,439
103	383 House Regulators	22,060,345	1,233,818	3,842,314			19,451,849
104	384 House Regulator Installations	3,879,397	192,855				4,072,252
105	385 Industrial Measuring and Regulating Station Equipment	59,065,640	5,966,272	105,619			64,926,293
106	386 Other Property on Customers' Premises	743,304					743,304
107	387 Other Equipment	43,672					43,672
108	388 Asset Retirement Costs for Distribution Plant						
109	Total Distribution Plant (Total of lines 94 thru 108)	4,016,748,354	454,523,007	17,866,514			4,453,404,847
110	GENERAL PLANT						
111	389 Land and Land Rights	10,722,944	1,985,958				12,708,902
112	390 Structures and Improvements	198,604,743	11,967,282	2,050,927		6,606,281	215,127,380
113	391 Office Furniture and Equipment	76,414,220	(12,856,122)	14,110,891		7,409,156	56,856,363

114	392 Transportation Equipment	97,507,344	17,067,491	5,231,368		(18,928)	109,324,538
115	393 Stores Equipment	3,385	6,463				9,849
116	394 Tools, Shop, and Garage Equipment	30,225,291	1,236,032	1,763,947		(4,695,472)	25,001,905
117	395 Laboratory Equipment	1,475,552		12,440			1,463,112
118	396 Power Operated Equipment	16,625,532	(38,069)			18,928	16,606,391
119	397 Communication Equipment	36,536,803	10,849,143	527,749			46,858,198
120	398 Miscellaneous Equipment	7,817,771	295,200	891,213		(1,910,809)	5,310,948
121	Subtotal (Total of lines 111 thru 120)	475,933,585	30,513,378	24,588,534		7,409,156	489,267,586
122	399 Other Tangible Property						
123	399.1 Asset Retirement Costs for General Plant						
124	Total General Plant (Total of lines 121, 122, and 123)	475,933,585	30,513,378	24,588,534		7,409,156	489,267,586
125	Total (Accounts 101 and 106)	8,715,807,900	1,171,199,146	41,197,402			9,845,809,644
126	Gas Plant Purchased (See Instruction 8)						
127	(Less) Gas Plant Sold (See Instruction 8)						
128	Experimental gas plant unclassified						
129	Total Gas Plant In Service (Total of lines 125 thru 128)	8,715,807,900	1,171,199,146	41,197,402			9,845,809,644

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**Gas Plant Held for Future Use (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.  
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Northeast Clayton Expansion - Goldsboro, NC	03/01/2011	12/31/2026	4,596,133
3	Other Land and Land Rights <\$1M Each (11 items)			2,877,185
4	Other Property:			
5	Future Customer Serv Lines - Halifax County, NC	06/01/2020	12/31/2023	9,075,789
6	Other Property <\$1M Each (2 Items)			(8,204)
45	Total			16,540,903

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**Construction Work in Progress-Gas (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	GAS - BASE LOAD LNG TERM&PROC PLANT		
2	NASHVILLE TRUCK LOADING/UNLOADING	2,939,706	
3	PROJECTS LESS THAN \$1 MILLION	471,188	
4	GAS - DISTRIBUTION PLANT		
5	FRANKLIN PIKE LOOP PIPE	17,319,955	
6	CLEVELAND RD AND HWY 42 RELO	3,129,324	
7	REVENUE PRODUCING - NASHVILLE	3,037,004	
8	401 NORTH CITY GATE STATION REPLACE	2,740,688	
9	TROUSDALE DRIVE	2,586,255	
10	LINE 61 REPLACEMENT PROJECT	2,139,070	
11	CHARLOTTE PIPE FOUNDRY	1,956,387	
12	HWY 17 NCDOT RELOCATION JACKSONVILLE	1,950,314	
13	NASHVILLE DOWNTOWN PRESSURE UPGRADE	1,920,094	
14	LINE 110 MAOP RECON PROJ 129 DPS	1,672,085	
15	FORT BRAGG AREA C MAINS	1,666,191	
16	RUSSELL AVE & CENTENNIAL ST	1,617,908	
17	REVENUE PRODUCING - CHARLOTTE	1,586,939	
18	CP SECTION 34 ALBEMARLE MAIN REPL	1,500,779	
19	TRIVIUM CORP CENTER NGMP	1,360,570	
20	ONslow EXPANSION (NEW BERN)	1,351,276	
21	LINE 204 - NEW BERN - AC MITIGATION	1,163,238	
22	POOL REVENUE PRODUCING	1,157,946	
23	POOL GOVERNMENT RELOCATION NON REIMBURSABLE CHARLOTTE DISTRICT	1,139,852	
24	FORT BRAGG AREA A MAINS	1,109,762	
25	FORT BRAGG AREA B MAINS	1,098,646	

26	POOL GOVERNMENT RELOCATION NON REIMBURSABLE WINSTON-SALEM DISTRICT	1,004,458
27	NON CTA PROJECT FP FOR 47156	3,099,883
28	PROJECTS LESS THAN \$1 MILLION	24,255,709
29	GAS - GENERAL PLANT	
30	NC PIEDMONT VEHICLES & EQUIP POOLS	10,092,459
31	PNG INDIAN TRAIL OPS CENTER	8,272,123
32	PNG NC TOOLS	3,183,077
33	REAL ESTATE PIEDMONT POOLS	2,768,585
34	TN PIEDMONT VEHICLES & EQUIP POOLS	2,589,498
35	PIEDMONT GP ACCRUAL	2,386,582
36	RANDOLPH MEGASITE LAND RIGHTS	1,824,215
37	FP FOR IT/OT CYBERSECURITY PROGRAM	1,616,471
38	SC PIEDMONT VEHICLES & EQUIP POOLS	1,091,493
39	PROJECTS LESS THAN \$1 MILLION	5,130,823
40	GAS - INTANGIBLE PLANT	
41	NON CTA Project FP for 47156	6,853,128
42	PROJECTS LESS THAN \$1 MILLION	572,758
43	GAS - OTHER STORAGE PLANT	
44	PROJECTS LESS THAN \$1 MILLION	405,940
45	GAS - TRANSMISSION PLANT	
46	LINE 467 REPLACE LINE	13,614,377
47	LINE 475 PHASE 1 (LINE 67 REPL)	9,847,819
48	EQUIPMENT DR & CANNON TRANS LINE	9,090,312
49	LINE 469 REPLACEMENT	8,314,837
50	CLAYTON CITY GATE #2 REGULATOR STATION	7,242,703
51	LINE 470 PHASE 2	6,669,626
52	LINE 142 (FLOWERS PLANTATION)	4,971,578
53	NCDOT HAVELOCK BYPASS LINE 243 RELO	4,197,817
54	NCDOT U-5724 LINE 67 RELOCATION	3,923,727
55	HENREDON RS 4117 REPLACEMENT	3,825,325
56	PROVIDENCE ROAD S LOOP	3,668,564
57	LINE 364 - MAOP REPLACEMT PROJECT	3,506,722
58	LINCOLN TON #1 REGULATOR STATION 406	3,259,463

59	LINE 65 - ILI RETROFIT LAND	2,989,494
60	DUNN CITY GATE 1	2,974,457
61	LINE 477 (LINE 10 REPLACEMENT)	2,506,391
62	LINE 121 SEGMENT 1&2 ILI RETROFIT	2,290,504
63	LINE 201 - ILI RETROFIT	1,724,472
64	LINCOLNTON #2 RS 5282 UPGRADE	1,544,427
65	LINE 99 DIGS ANOMALIES	1,362,341
66	LINE 391 - ILI RETROFIT	1,240,385
67	LINE 330 - SEGMENT 1 - ILI REASSESS	1,233,409
68	OPP GREENVILLE TRANSCO	1,161,782
69	LINE 110 SEGMENT 1&2 ILI RETROFIT	1,147,171
70	NOVO NORDISK DAPI-US PLANT-REGULATOR STATION	1,100,901
71	FRANKLIN PIKE LOOP PIPE	1,036,426
72	BLACKSTOCK RD REGULATOR STATION 3780	1,006,851
73	PROJECTS LESS THAN \$1 MILLION	17,709,484
45	TOTAL	254,923,744

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**General Description of Construction Overhead Procedure**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

- (a) Administrative and general overhead covers that portion of the salaries and expenses of administrative employees applicable to construction work and that portion of other management, supervisory and pension costs applicable to construction.
- (b) Administrative and general overhead is allocated to construction on the following basis:
- (1) Administrative employees' salaries and other miscellaneous costs - estimates of the charges directly applicable to construction.
  - (2) Pension costs - payroll charged to construction.
  - (3) Other engineering and supervision - charged directly.
  - (4) District overheads - charges incurred for payroll, expenses and other miscellaneous items are distributed based on total expenditures charged.
  - (5) Payroll taxes - payroll charged to construction.
  - (6) Supplies and forms - capitalization percentage of payroll charged to construction.
  - (7) Depreciation expense - expense applicable to transportation equipment used in construction allocated by driver labor.
- (c) The amounts determined above are distributed to construction projects to which the overheads apply on the basis of the ratio of direct charges to such construction projects.
- (d) Same rates are applied to all types of construction.
- (e) Not applicable.
- (f) Overhead is assigned directly and indirectly as indicated above.

2. In North Carolina and Tennessee, AFUDC is computed using the current allowed rate of return on rate base. In South Carolina, AFUDC is calculated using the Company's monthly average short-term interest rate. AFUDC is computed from the date funds are expended to the date the property becomes available for service, exclusive of expenditures on blanket authorizations. Additionally, the Public Service Commission of South Carolina allows PNG to continue to accrue AFUDC on projects that have been placed in service but are projected not to earn an adequate rate of return. Effective with the Company's next annual Rate Stabilization Act filing, such projects are included in rate base and the accrual of AFUDC ceases on the related base upon the adoption of new rates. Similarly, Tennessee allows PNG via the annual Integrity Management Rider filing the inclusion of eligible projects in rate base for which the accrual of AFUDC ceases on the related base upon the adoption of new rates. The average AFUDC rate for 2021 was 7.13%. The monthly rate does not include a reduction for the income tax effect on the cost of debt. The Company is not subject to Federal Energy Regulatory Commission regulation and accordingly has not conformed with the rules for computation and presentation prescribed by that commission.

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

1. For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify in column (c), the specific entity used as the source for the capital structure figures.
3. Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
	(1) Average Short-Term Debt		s			
	(2) Short-Term Interest				s	
	(3) Long-Term Debt		d		d	
	(4) Preferred Stock		P		p	
	(5) Common Equity		c		c	
	(6) Total Capitaization					
	(7) Average Construction Work in Progress Balance		w			

2. Gross Rate for Borrowed Funds  $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$  -
3. Rate for Other Funds  $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$  -
4. Weighted Average Rate Actually Used for the Year:
  - (a) Rate for Borrowed Funds -
  - (b) Rate for Other Funds -

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	2,240,651,795	2,240,651,795		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	182,931,181	182,931,181		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing	8,274,964	8,274,964		
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9.1	Other Clearing (Specify) (footnote details):				
9.2	Franchise Amortization (404)	350,398	350,398		
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	191,556,543	191,556,543		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(38,660,565)	(38,660,565)		
13	Cost of Removal	(35,696,942)	(35,696,942)		
14	Salvage (Credit)	2,203,692	2,203,692		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(72,153,815)	(72,153,815)		
16	Other Debit or Credit Items (Describe in footnote details)				
17.1	Other Debit or Credit Items (Describe) (footnote details):				
17.2	Vehicle Gain/Loss Booked to 803				
17.3	Transfers to Future Use and Non-Utility	3,331,239	3,331,239		
17.4	ARO - Deferral	37,736	37,736		
17.5	Adjustment due to new Allocation Rates				



18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	2,363,423,498	2,363,423,498		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	52,258,731	52,258,731		
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	506,754,349	506,754,349		
28	Distribution	1,616,895,149	1,616,895,149		
29	General	187,515,269	187,515,269		
30	TOTAL (Total of lines 21 thru 29)	2,363,423,498	2,363,423,498		

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**Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)**

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year					44,542,087		11,273,353	55,815,440
2	Gas Delivered to Storage					71,888,987		21,607,981	93,496,968
3	Gas Withdrawn from Storage					45,670,320		11,660,406	57,330,726
4	Other Debits and Credits					787,448		2,461,604	3,249,052
5	Balance at End of Year					71,548,202		23,682,532	95,230,734
6	Dth					21,987,292		5,835,766	27,823,058
7	Amount Per Dth					3.2541		4.0582	3.4227

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FOOTNOTE DATA

(a) Concept: StoredGasInventory

Various inventory service locations are combined in (f) above; therefore, the Dth value of the inventory does not include certain charges on all volumes, such as fuel retainage and transportation charges to deliver the gas to the city gate meters.

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**Investments (Account 123, 124, and 136)**

- Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. List Account number in column (a).
- Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account. List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
- Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
- Report in column (k) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
- In column (l) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (k).

Line No.	Description of Investment (a)	* (b)	Date Acquired (c)	Date Matured (d)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (e)	Purchases or Additions During the Year (f)	Sales or Other Dispositions During Year (g)	Principal Amount (h)	No. of Shares at End of Year (i)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (j)	Revenues for Year (k)	Gain or Loss from Investment Disposed of (l)
1												
2												
3												
4	Total Investment in Associated Companies											
1	Charlotte Knights Sponsorship				352,075		(194)			352,269		
2	Total Other Investments				352,075		(194)			352,269		
1												
2												
3												
4	Total Temporary Cash Investments											
4	Total Investments				352,075		(194)			352,269		

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FOOTNOTE DATA

(a) Concept: OtherInvestments

The Charlotte Knights Sponsorship cost at the end of the year should be \$352,000. A net transaction of \$193.84 posted in 2021 is being reclassified in 2022.

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**Investments in Subsidiary Companies (Account 123.1)**

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.
4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	<sup>(a)</sup> Piedmont Energy Partners, Inc.	01/30/1996		(40,548,995)	1,821,815		(38,727,180)	
2	<sup>(b)</sup> Piedmont Hardy Storage Company, LLC	07/22/2004		40,472,209	4,436,169		44,908,378	
40	TOTAL Cost of Account 123.1 \$		Total	(76,786)	6,257,984		6,181,198	

Footnote:  
6,494,034 4181107 Earnings of Sub  
(236,050) 1251051 Investment in OCI change  
6,257,984

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FOOTNOTE DATA

(a) Concept: DescriptionOfInvestmentsInSubsidiaryCompanies Piedmont Energy Partners, Inc. - Wholly owned subsidiary - \$100 (10 shares of common stock, no par value)
(b) Concept: DescriptionOfInvestmentsInSubsidiaryCompanies Piedmont Hardy Storage Company, LLC - Wholly owned subsidiary - \$1000 (100 shares of common stock, no par value)

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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)**

**PREPAYMENTS (ACCOUNT 165)**

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	144,351
2	Prepaid Rents	
3	Prepaid Taxes	84,884
4	Prepaid Interest	
5	Miscellaneous Prepayments	3,410,979
6	TOTAL	3,640,214



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FOOTNOTE DATA

(a) Concept: Prepayments

Prepaid Other + Prepaid COG, \$202,945+3,208,034 = \$3,410,979

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**Other Regulatory Assets (Account 182.3)**

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Regulatory cost of removal asset: deferral of certain asset retirement costs.		Docket G-9 Sub 530	19,636,147	2,517,519		16,561		22,137,105
2	Deferral of certain O&M expenses Eastern NCGas Co.	4 years beginning 11/1/2021	Docket No. G-9, Sub 781	823,056	105,080	928000	385,671		542,465
3	NC Environmental Expense	4 years beginning 11/1/2021	Docket No. G-9, Sub 781 and G-9 Sub 333	3,667,779	907,890	928000	440,236		4,135,433
4	SC Environmental Expense	1 year	Docket 2021-7-G	5,422,821	752,735	928000	888,689		5,286,867
5	TN Environmental Expense	3 years beginning 1/1/2021	TPUC Order 92-16160 & TPUC Order 20-00086	3,748,651	1,599,873	928000	378,507		4,970,017
6	TN deferral of funded pension expense	8 years beginning 1/1/2021	TPUC Order 20-00086 & TPUC Order 96-00977	11,862,981	1,853,591	926000	3,336,464		10,380,108
7	NC Undercollected Regulatory Fees	4 years beginning 11/1/2021	Docket No. G-9, Sub 781	314,354	60,097	928000	161,800		212,651
8	Deferred pipeline integrity expenses	4 years beginning 11/1/2021	NCUC Order Docket No. G-9, Sub 781 and NCUC Order Docket No. G-9, Sub 495	65,842,629	27,847,957	928000	23,475,540		70,215,046
9	Deferred flood costs - TN	Complete	TPUC Order 11-00144 & TPUC Order 10-00185.			928000			
10	Allowance for Doubtful Accounts			600,000	3,000,000	(A) - NOTE BELOW			3,600,000
11	Deferred rate case costs - TN		TPUC Order 20-00086	560,929	259,554	928000	156,332		664,151
12	Deferred rate case costs - NC	4 years beginning 11/1/2021	Docket No. G-9, Sub 781	875,141	2,143,041	928000	1,755,742		1,262,440
13	Deferred accounting treatment for defined benefit pension and other postretirement obligations FAS158		NCUC Order Docket No. G-9, Sub 545, PSCSC Docket No, 2006-296-G, TPUC Order 06-00249	79,978,320		926000	5,250,990		74,727,330
14	Gas supply derivatives			122,000,000	595,700,000	(A) - NOTE BELOW	578,700,000		139,000,000
15	Vacation Accrual		NCUC Order Docket No. G-9, Sub 771	12,344,729	1,262,576		1,199,334		12,407,971
16	Regulatory Asset - Income Tax		TPUC Order 19-00080.	24,778	142,338,170		132,259,185		10,103,763
17	Gas cost hedging program - NC		NCUC Order Docket No. G-9, Sub 791	4,280,296	1,410,603	(A) - NOTE BELOW	9,784,117		(4,093,218)
18	Supply hedging activity - TN		TPUC Order 20-00106.	297,585	1,069,445	(A) - NOTE BELOW	1,264,466		102,564

19	Deferred pipeline integrity expenses	NCUC Order Docket No. G-9, Sub 781 and NCUC Order Docket No. G-9, Sub 495	5,318,525	16,961,943	928000	8,178,015		14,102,453
40	TOTAL		337,598,721	799,790,075		767,631,649		369,757,147

(A) During the normal course of business due to the nature of the account, a portion of the balance may be transferred to another balance sheet account and/or adjusted/trued-up during the period. This amount reflects the net change in the account for the period, excluding any amount written off during the year.

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Miscellaneous Deferred Debits (Account 186)**

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (b).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Misc. Wip - Fp Dist. Wids		289,884	41,845,703	Various	41,792,722	342,865
2	Goodwill		48,852,311		Various		48,852,311
3	Other Long Term Receivables		2,860,690	7,106,311	Various	1,987,911	7,979,090
4	Reg Asset FAS 158 OCI NQ		1,434,490	127,025	Various	104,640	1,456,875
5	Pension settlement charges		6,969,567		Various	825,876	6,143,691
6	Income tax deferred debits		14,433,505	35,283,589	Various	41,839,469	7,877,625
39	Miscellaneous Work in Progress						
40	TOTAL		74,840,447	84,362,628		86,550,618	72,652,457

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Accumulated Deferred Income Taxes (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric										
3	Gas	185,961,937	26,604,496	19,577,502			236, 254	3,412,196	253	82,738	175,605,485
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	185,961,937	26,604,496	19,577,502				3,412,196		82,738	175,605,485
6	Other (Specify)										
7	TOTAL Account 190 (Total of lines 5 thru 6)	185,961,937	26,604,496	19,577,502				3,412,196		82,738	175,605,485
8	Classification of TOTAL										
9	Federal Income Tax	147,663,805	23,242,286	14,512,024				(3,566,521)		65,641	142,565,705
10	State Income Tax	38,298,132	3,362,210	5,065,478				6,978,717		17,097	33,039,780
11	Local Income Tax										

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Capital Stock (Accounts 201 and 204)**

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2		100	0		100	859,846,537				
3										
4										
5	Total	100			100	859,846,537				
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total					0				
11	Total									

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**Other Paid-In Capital (Accounts 208-211)**

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<b>Donations Received from Stockholders (Account 208)</b>	
2	<u>Beginning Balance Amount</u>	
3.1	<u>Increases (Decreases) from Sales of Donations Received from Stockholders</u>	
4	<u>Ending Balance Amount</u>	
5	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>	
6	<u>Beginning Balance Amount</u>	
7.1	<u>Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock</u>	
8	<u>Ending Balance Amount</u>	
9	<b>Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>	
10	<u>Beginning Balance Amount</u>	
11.1	<u>Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock</u>	
12	<u>Ending Balance Amount</u>	
13	<b>Miscellaneous Paid-In Capital (Account 211)</b>	
14	<u>Beginning Balance Amount</u>	450,000,000
15.1	<u>Increases (Decreases) Due to Miscellaneous Paid-In Capital</u>	325,000,000
16	<u>Ending Balance Amount</u>	775,000,000
17	<b>Other Paid in Capital</b>	
18	<u>Beginning Balance Amount</u>	
19.1	<u>Increases (Decreases) in Other Paid-In Capital</u>	
20	<u>Ending Balance Amount</u>	
40	<u>Total</u>	775,000,000

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**Securities Issued or Assumed and Securities Refunded or Retired During the Year**

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

In March 2021, we entered into the following Long-Term debt:

<u>Issue</u>	<u>Settlement Date</u>	<u>Amount</u>
PNG 350M 2.5% 3/15/31	3/11/2021	350,000,000

In June 2021, we retired the following Long-Term debt:

<u>Issue</u>	<u>Settlement Date</u>	<u>Amount</u>
PNG Priv Plcmt 160M 4.24% 6/6/21	6/6/2021	160,000,000





20	Subtotal				0				
21	Advances from Associated Companies (Account 223)								
22									
23									
24									
25									
26									
27									
28									
29									
30	Subtotal				0				
31	Other Long Term Debt (Account 224)								
32	Senior Notes:								
33	4.24% Note due 2021	06/06/2011	06/06/2021			4.24%	2,939,733		
34	3.47% Note due 2027	07/16/2012	07/16/2027	100,000,000		3.47%	3,470,000		
35	3.57% Note due 2027	07/16/2012	07/16/2027	200,000,000		3.57%	7,140,000		
36	4.65% Note due 2043	08/01/2013	08/01/2043	300,000,000		4.65%	13,950,000		
37	4.10% Note due 2034	09/18/2014	09/18/2034	250,000,000		4.1%	10,250,000		
38	3.60% Note due 2025	09/12/2015	09/01/2025	150,000,000		3.6%	5,400,000		
39	3.64% Note due 2046	07/28/2016	11/01/2046	300,000,000		3.64%	10,920,000		
40	3.50% Note due 2029	05/24/2019	06/01/2029	600,000,000		3.5%	21,000,000		
41	3.35% Note due 2050	05/21/2020	06/01/2050	400,000,000		3.35%	13,400,000		
42	2.50% Note due 2031	03/11/2021	03/15/2031	350,000,000		2.5%	7,048,611		
43	Medium-Term Notes								
44	6.87% Note due 2023	10/06/1993	10/06/2023	45,000,000		6.87%	3,091,500		
45	8.45% Note due 2024	09/19/1994	09/19/2024	40,000,000		8.45%	3,380,000		
46	7.40% Note due 2025	10/03/1995	10/31/2025	55,000,000		7.4%	4,070,000		
47	7.50% Note due 2026	10/09/1996	10/09/2026	40,000,000		7.5%	3,000,000		
48	7.95% Note due 2029	09/14/1999	09/14/2029	60,000,000		7.95%	4,770,000		
49	6.00% Note due 2033	12/19/2003	12/19/2033	100,000,000		6%	6,000,000		
40	Subtotal			2,990,000,000			119,829,844		
40	TOTAL			2,990,000,000			119,829,844		



Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: InterestExpenseOnLongTermDebtIssued  
Long-Term Debt Interest per the Income Statement is net of interest allocated to Non-Utility activity. \$119,829,884.44 - 90,768.00 = \$119,739,076.44.



23									
24	Discount on Long-Term Debt (Account 226)								
25	3.50% Senior notes due 2029		1,512,000			1,270,131	3,732,423	3,883,329	1,119,225
26	4.65% Senior notes due 2043		144,000			108,000	453,600	458,400	103,200
27	4.10% Senior notes due 2034		435,000			298,277	1,760,300	1,782,050	276,527
28	3.60% Senior notes due 2025		97,500			45,664	675,840	685,626	35,878
29	3.64% Senior notes due 2046		366,000			312,476	708,816	720,912	300,380
30	3.35% Senior notes due 2050		2,852,000			2,793,958	1,218,894	1,313,872	2,698,980
31	2.50% Senior notes due 2031		1,291,500				1,743,023	555,445	1,187,578

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**Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (d) show the principal amount of bonds or other long-term debt reacquired.
3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2	Unamortized Loss on Reacquired Debt: 6.25% insured quarterly notes - amortization period of June 2011 through May 2036 (no refunding of debt)	06/01/2011		196,843,000	5,956,998	3,673,482	3,435,202
3	Unamortized Gain (Account 257)						
4							
5							
6							

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**Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 114)	309,765,971
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contributions In Aid of Construction (CIAC)	18,302,525
8	Total	18,302,525
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Income Tax Expense	27,947,474
11	Lobbying	1,000,000
12	Hedging	7,435,320
13	Impairment of Plant Assets	9,965,881
14	Deferred Fuel Asset - LT	10,034,425
15	Tax Interest Capitalized	13,649,390
16	Other Adjustments	3,094,923
13	Total	73,127,413
14	Income Recorded on Books Not Included in Return	
15	Allowance for Funds Used During Construction (AFUDC)	29,345,146
16	Equity in Earnings of Subsidiaries	6,494,034
18	Total	35,839,180
19	Deductions on Return Not Charged Against Book Income	
20	State Income Tax Expense	919,328
21	Charitable Contribution Carryover	1,179,639
22	Environmental Reserve	1,358,923
23	Reg Asset - Environmental	1,553,067



24	Deferred Compensation	2,297,639
25	Cares Act Reserve	2,943,553
26	Rate Refunds	4,191,094
27	Gas Deferrals	11,467,208
28	Deferred O&M Pipeline	13,156,342
29	Tax Gains and Losses	33,873,221
30	T & D Repairs - Annual Adj.	75,270,000
31	Tax Depreciation in Excess of Book Depreciation	102,521,776
32	Other Adjustments	2,708,641
26	Total	253,440,431
27	Federal Tax Net Income	111,916,298
28	Show Computation of Tax:	
29	Provision for Federal Income Tax @ 21%	23,502,423
30	NOL'S	(4,685,453)
31	Prior Period Adjustments	(385,379)
32	Other Adjustments	(5,495)
33	Total Current Federal Tax	18,426,096

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**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (t) the applicable effective state income tax rate.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)	Extraordinary Items (Account 409.3) (p)	Other Utility Opn. Income (Account 408.1, 409.1) (q)	Adjustment to Ret. Earnings (Account 439) (r)	Other (s)	State/Local Income Tax Rate (t)
1	Property Taxes	Property Tax	Various	2021	7,446,377		37,982,503	29,791,151	(720,775)	14,916,954			37,982,503							
2	<b>Subtotal Property Tax</b>				7,446,377		37,982,503	29,791,151	(720,775)	14,916,954			37,982,503							
3	Federal Unemployment	Unemployment Tax	Federal	2021	654		433,091	430,778		2,967			109,519						323,572	
4	State Unemployment	Unemployment Tax	Various	2021	1,365		30,149	30,552		962			30,149							
5	<b>Subtotal Unemployment Tax</b>				2,019		463,240	461,330		3,929			139,668						323,572	
6	Sales & Use tax	Sales And Use Tax		2021	(629,710)		5,241,065	4,642,419		(31,064)			(367,685)						5,608,750	
7	<b>Subtotal Sales And Use Tax</b>				(629,710)		5,241,065	4,642,419		(31,064)			(367,685)						5,608,750	
8	Federal Income Tax	Income Tax	Federal	2021	2,092,561		18,426,096	(11,269,289)	(8,445,560)	23,342,386			16,694,774		1,731,322					
9	State Income Tax	Income Tax	Various	2021	207,328		1,927,530	(3,129,643)	(3,515,283)	1,749,218			1,632,493		295,037					3.455%
10	<b>Subtotal Income Tax</b>				2,299,889		20,353,626	(14,398,932)	(11,960,843)	25,091,604			18,327,267		2,026,359					
11	Fuel Tax	Fuel Tax		2021	48,360		811,102	820,603		38,859									811,102	
12	<b>Subtotal Fuel Tax</b>				48,360		811,102	820,603		38,859									811,102	

13	FICA	Federal Insurance Tax	Federal	2021	6,570,812		7,879,855	11,642,311		2,808,356			7,860,261					19,594	
14	<b>Subtotal Federal Insurance Tax</b>				6,570,812		7,879,855	11,642,311		2,808,356			7,860,261					19,594	
15	NC Franchise Tax	Franchise Tax	NC	2021	2,403,921		5,133,164	4,606,881		2,930,204			5,133,164						
16	SC Franchise Tax	Franchise Tax	SC	2021	87,955		206,592	119,322		175,225			206,592						
17	TN Franchise Tax	Franchise Tax	TN	2021	2,345,085		2,901,698	2,800,002		2,446,781			2,901,698						
18	<b>Subtotal Franchise Tax</b>				4,836,961		8,241,454	7,526,205		5,552,210			8,241,454						
19	State Gross Receipts - TN	Miscellaneous Other Tax	TN	2021		1,059,020	1,143,902	169,766			84,884		1,143,902						
20	Miscellaneous	Miscellaneous Other Tax	Various	2021	35,665		114,313	111,635		38,343			114,313						
21	<b>Subtotal Miscellaneous Other Tax</b>				35,665	1,059,020	1,258,215	281,401		38,343	84,884		1,258,215						
40	Total				20,610,373	1,059,020	82,231,060	40,766,488	(12,681,618)	48,419,191	84,884		73,441,683		2,026,359			6,763,018	

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**Miscellaneous Current and Accrued Liabilities (Account 242)**

1. Describe and report the amount of other current and accrued liabilities at the end of year.  
2. Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Payroll Severance Reserves	
2	Prov For Incentive Ben Prog	14,597,009
3	Vacation Carryover	16,231,919
4	Accrued Payable - Othe	0
5	Wages Payable - Accrual	1,212,058
6	NC Pension Liability - FAS 87	52,211
7	Workers Comp	811,406
8	Long Term Disability Deduction	2,013
9	Supplemental Life Deductions	79,664
10	Supplemental AD&D Deduction	4,214
11	Accrued Rent - Amort PNG Lease	0
12	Contract Retentions	1,041,914
13	Payrll ST Retention/Spcl Rsrvs	60,000
14	Misc Current Liabilities	1,537,365
15	Misc Liab - FAS 106	0
16	Misc Liab - FAS 112	371,406
17	Vision Deduction	(1,757)
18	Medical & HSA Deductions	699
19	OPEB Current Liability - Life	416,168
20	NQ Pension Current PNG	1,924
21	Dental Deductions	79
45	Total	36,418,292

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Other Deferred Credits (Account 253)**

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Incentive Compensation Plans		Various			
2	Unclaimed Property		Various	738,009	738,009	
3	Accrued Gas Cost On Unbilled Revenues	1,371,417	80401	10,805,739	11,335,028	1,900,705
4	Conservation Programs	405,410	Various	2,225,914	1,793,584	(26,920)
5	Deferred Revenue - Warranty Program	186,456	Various	2,648,555	2,655,129	193,029
6	Deferred Revenue - Prepaid Demand Charge	28,444,878	Various	2,567,049	448,911	26,326,739
7	Charitable Contributions & Sponsorships		Various			
8	Cost Of Gas North Carolina	(79,659,113)	Various	470,146,282	485,922,065	(63,883,330)
9	Cost Of Gas South Carolina	2,595,538	Various	73,002,240	68,432,346	(1,974,355)
10	Cost Of Gas Tennessee	7,990,567	Various	591,587,346	569,694,797	(13,901,981)
11	Deferred Mark To Market Gain/Loss	(1,199,241)	17501	32,430,363	35,629,718	2,000,114
12	Deferred Tax Credits	10,713,161	Various	12,822,723	12,684,496	10,574,934
13	Miscellaneous	159,041	Various	63,352,917	63,877,157	683,281
14	Deferred Compensation Plans		Various			
45	TOTAL	(28,991,886)		1,262,327,136	1,253,211,240	(38,107,783)

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**Accumulated Deferred Income Taxes-Other Property (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric										
3	Gas	889,744,278	125,981,259	137,157,232	2,711,400	4,227,709	146, 182	3,904,914			880,956,910
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	889,744,278	125,981,259	137,157,232	2,711,400	4,227,709		3,904,914			880,956,910
6	Other (Specify)										
7	TOTAL Account 282 (Total of lines 5 thru 6)	889,744,278	125,981,259	137,157,232	2,711,400	4,227,709		3,904,914			880,956,910
8	Classification of TOTAL										
9	Federal Income Tax	773,871,566	107,077,348	57,674,037	2,184,253	2,100,098		4,246,210			827,605,242
10	State Income Tax	115,872,712	18,903,911	79,483,195	527,147	2,127,611		(341,296)			53,351,668
11	Local Income Tax										

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**Accumulated Deferred Income Taxes-Other (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	95,648,083	10,569,664	15,317,149			182, 253	946,692	146	14	91,847,276
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	95,648,083	10,569,664	15,317,149				946,692		14	91,847,276
6	Other (Specify)										
7	TOTAL Account 283 (Total of lines 5 thru 6)	95,648,083	10,569,664	15,317,149				946,692		14	91,847,276
8	Classification of TOTAL										
9	Federal Income Tax	81,721,735	9,078,362	11,755,800				1,108,910		(7)	80,153,214
10	State Income Tax	13,926,348	1,491,302	3,561,349				(162,218)		21	11,694,062
11	Local Income Tax										

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**Other Regulatory Liabilities (Account 254)**

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	<sup>(a)</sup> Reg Liability - OPEB	2,720,743	Various	1,715,051		3,627,301	4,632,993
2	<sup>(a)</sup> Regulatory Liability - NC tax rate change	90,000	Various	1,980,000		1,890,000	
3	<sup>(a)</sup> NC State Rate Reduction EDIT	34,987,726	Various	510,237,739		566,791,812	91,541,799
4	<sup>(a)</sup> Excess Deferred Income Taxes (EDIT)	353,483,379	Various	427,315,677		399,421,128	325,588,830
5	<sup>(a)</sup> EDIT gross-up or deferred tax amount	109,976,473	Various	150,538,988		136,322,478	95,759,963
6	<sup>(a)</sup> Debt & Equity Ret on EDIT	4,178,307	Various	5,877,650		6,403,384	4,704,041
45	Total	505,436,628		1,097,665,105		1,114,456,103	522,227,626



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FOOTNOTE DATA

- (a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities  
 Reg Liability - OPEB: Amounts not yet recognized as component of pension and other retirement benefit costs - deferred accounting treatment for defined benefit pension and other postretirement obligations (Statement of Financial Accounting Standards 158). NC Utilities Commission Order Docket No. G-9, Sub 545
- (b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities  
 State Legislation/Codification - NC Department of RevenueNC Utilities Commission Order Docket No. G-9, Sub 781
- (c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities  
 State Legislation/Codification - NC Department of RevenueNC Utilities Commission Order Docket No. G-9, Sub 781
- (d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities  
 Internal Revenue Code (IRS/TreasuryNC Utilities Commission Order Docket No. G-9, Sub 781
- (e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities  
 Internal Revenue Code (IRS/TreasuryNC Utilities Commission Order Docket No. G-9, Sub 781
- (f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities  
 Internal Revenue Code (IRS/TreasuryNC Utilities Commission Order Docket No. G-9, Sub 781

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**Gas Operating Revenues**

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(480) Residential Sales					801,484,644	670,279,339	801,484,644	670,279,339	57,209,374	53,448,831
2	(481) Commercial and Industrial Sales					477,111,220	386,962,463	477,111,220	386,962,463	49,029,747	46,058,263
3	(482) Other Sales to Public Authorities					1,110,514	901,774	1,110,514	901,774	81,114	73,087
4	(483) Sales for Resale					6,506,738	5,912,029	6,506,738	5,912,029	2,044	3,932
5	(484) Interdepartmental Sales										
6	(485) Intracompany Transfers										
7	(487) Forfeited Discounts					1,640,352	1,503,105	1,640,352	1,503,105		
8	(488) Miscellaneous Service Revenues					939,882	723,113	939,882	723,113		
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities										
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities										
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities					208,781,128	190,124,336	208,781,128	190,124,336	436,437,509	390,486,898
12	(489.4) Revenues from Storing Gas of Others										
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales										
16	(493) Rent from Gas Property					197,494	196,830	197,494	196,830		
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues					3,450,996	1,666,543	3,450,996	1,666,543		
19	Subtotal:					1,501,222,968	1,258,269,532	1,501,222,968	1,258,269,532		

20	(496) (Less) Provision for Rate Refunds										
21	TOTAL					1,501,222,968	1,258,269,532	1,501,222,968	1,258,269,532		

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**Other Gas Revenues (Account 495)**

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	<u>Commissions on Sale or Distribution of Gas of Others</u>	
2	<u>Compensation for Minor or Incidental Services Provided for Others</u>	
3	<u>Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale</u>	
4	<u>Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments</u>	
5	<u>Miscellaneous Royalties</u>	
6	<u>Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495</u>	
7	<u>Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures</u>	
8	<u>Gains on Settlements of Imbalance Receivables and Payables</u>	
9	<u>Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements</u>	
10	<u>Revenues from Shipper Supplied Gas</u>	
11	Other revenues (Specify):	
12	Other revenues (Specify):	
13	Secondary Markets	3,450,996
40	TOTAL	3,450,996

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**Gas Operation and Maintenance Expenses**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	348,526	255,896
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Well Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Measuring and Regulating Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		

28	<u>769 Maintenance of Other Equipment</u>		
29	<u>TOTAL Maintenance (Total of lines 20 thru 28)</u>		
30	<u>TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)</u>		
31	<u>B2. Products Extraction</u>		
32	<u>Operation</u>		
33	<u>770 Operation Supervision and Engineering</u>		
34	<u>771 Operation Labor</u>		
35	<u>772 Gas Shrinkage</u>		
36	<u>773 Fuel</u>		
37	<u>774 Power</u>		
38	<u>775 Materials</u>		
39	<u>776 Operation Supplies and Expenses</u>		
40	<u>777 Gas Processed by Others</u>		
41	<u>778 Royalties on Products Extracted</u>		
42	<u>779 Marketing Expenses</u>		
43	<u>780 Products Purchased for Resale</u>		
44	<u>781 Variation in Products Inventory</u>		
45	<u>(Less) 782 Extracted Products Used by the Utility-Credit</u>		
46	<u>783 Rents</u>		
47	<u>TOTAL Operation (Total of lines 33 thru 46)</u>		
48	<u>Maintenance</u>		
49	<u>784 Maintenance Supervision and Engineering</u>		
50	<u>785 Maintenance of Structures and Improvements</u>		
51	<u>786 Maintenance of Extraction and Refining Equipment</u>		
52	<u>787 Maintenance of Pipe Lines</u>		
53	<u>788 Maintenance of Extracted Products Storage Equipment</u>		
54	<u>789 Maintenance of Compressor Equipment</u>		
55	<u>790 Maintenance of Gas Measuring and Regulating Equipment</u>		
56	<u>791 Maintenance of Other Equipment</u>		
57	<u>TOTAL Maintenance (Total of lines 49 thru 56)</u>		
58	<u>TOTAL Products Extraction (Total of lines 47 and 57)</u>		
59	<u>C. Exploration and Development</u>		

60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases		
73	804 Natural Gas City Gate Purchases	498,784,051	346,565,738
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases		
76	(Less) 805.1 Purchases Gas Cost Adjustments		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	498,784,051	346,565,738
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses	2,762,759	2,298,977
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	2,762,759	2,298,977
86	808.1 Gas Withdrawn from Storage-Debit	4,114,222	2,021,586
87	(Less) 808.2 Gas Delivered to Storage-Credit		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit		

92	<u>811 Gas Used for Products Extraction-Credit</u>		
93	<u>812 Gas Used for Other Utility Operations-Credit</u>		
94	<u>TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)</u>		
95	<u>813 Other Gas Supply Expenses</u>		
96	<u>TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)</u>	505,661,032	350,886,301
97	<u>TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)</u>	506,009,558	351,142,197
98	<u>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</u>		
99	<u>A. Underground Storage Expenses</u>		
100	<u>Operation</u>		
101	<u>814 Operation Supervision and Engineering</u>		
102	<u>815 Maps and Records</u>		
103	<u>816 Wells Expenses</u>		
104	<u>817 Lines Expense</u>		
105	<u>818 Compressor Station Expenses</u>		
106	<u>819 Compressor Station Fuel and Power</u>		
107	<u>820 Measuring and Regulating Station Expenses</u>		
108	<u>821 Purification Expenses</u>		
109	<u>822 Exploration and Development</u>		
110	<u>823 Gas Losses</u>		
111	<u>824 Other Expenses</u>		
112	<u>825 Storage Well Royalties</u>		
113	<u>826 Rents</u>		
114	<u>TOTAL Operation (Total of lines of 101 thru 113)</u>		
115	<u>Maintenance</u>		
116	<u>830 Maintenance Supervision and Engineering</u>		
117	<u>831 Maintenance of Structures and Improvements</u>		
118	<u>832 Maintenance of Reservoirs and Wells</u>		
119	<u>833 Maintenance of Lines</u>		
120	<u>834 Maintenance of Compressor Station Equipment</u>		
121	<u>835 Maintenance of Measuring and Regulating Station Equipment</u>		
122	<u>836 Maintenance of Purification Equipment</u>		
123	<u>837 Maintenance of Other Equipment</u>		



124	TOTAL Maintenance (Total of lines 116 thru 123)		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)		
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	778,735	641,758
129	841 Operation Labor and Expenses	2,422,491	2,398,233
130	842 Rents	428,744	123,318
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)	3,629,970	3,163,309
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures	8,847	30,567
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment	72,710	211
141	843.6 Maintenance of Vaporizing Equipment	(933,653)	79,782
142	843.7 Maintenance of Compressor Equipment	11,531	65,041
143	843.8 Maintenance of Measuring and Regulating Equipment	29	
144	843.9 Maintenance of Other Equipment	1,534,129	212,514
145	TOTAL Maintenance (Total of lines 136 thru 144)	693,593	388,115
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	4,323,563	3,551,424
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		

156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)		
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment	1	4
175	TOTAL Maintenance (Total of lines 167 thru 174)	1	4
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	1	4
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	4,323,564	3,551,428
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	293,487	285,539
181	851 System Control and Load Dispatching	1,926,008	1,693,645
182	852 Communication System Expenses	962,722	798,557
183	853 Compressor Station Labor and Expenses	2,295,870	1,949,983
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses	105,087	377,133
187	857 Measuring and Regulating Station Expenses	83,157	123,828

188	<u>858 Transmission and Compression of Gas by Others</u>		
189	<u>859 Other Expenses</u>		
190	<u>860 Rents</u>		
191	<u>TOTAL Operation (Total of lines 180 thru 190)</u>	5,666,331	5,228,685
192	<u>Maintenance</u>		
193	<u>861 Maintenance Supervision and Engineering</u>	632,496	897,617
194	<u>862 Maintenance of Structures and Improvements</u>	319,622	350,809
195	<u>863 Maintenance of Mains</u>	9,502,317	8,366,189
196	<u>864 Maintenance of Compressor Station Equipment</u>	1,847,322	1,139,692
197	<u>865 Maintenance of Measuring and Regulating Station Equipment</u>	1,355,847	1,099,531
198	<u>866 Maintenance of Communication Equipment</u>		
199	<u>867 Maintenance of Other Equipment</u>	735	
200	<u>TOTAL Maintenance (Total of lines 193 thru 199)</u>	13,658,339	11,853,838
201	<u>TOTAL Transmission Expenses (Total of lines 191 and 200)</u>	19,324,670	17,082,523
202	<u>4. DISTRIBUTION EXPENSES</u>		
203	<u>Operation</u>		
204	<u>870 Operation Supervision and Engineering</u>	2,437,137	2,232,094
205	<u>871 Distribution Load Dispatching</u>	115,880	136,447
206	<u>872 Compressor Station Labor and Expenses</u>		
207	<u>873 Compressor Station Fuel and Power</u>		
208	<u>874 Mains and Services Expenses</u>	21,829,531	21,317,041
209	<u>875 Measuring and Regulating Station Expenses-General</u>	788,346	1,010,115
210	<u>876 Measuring and Regulating Station Expenses-Industrial</u>	59,505	61,674
211	<u>877 Measuring and Regulating Station Expenses-City Gas Check Station</u>	116,411	149,819
212	<u>878 Meter and House Regulator Expenses</u>	12,470,826	12,559,651
213	<u>879 Customer Installations Expenses</u>	16,070,363	14,718,985
214	<u>880 Other Expenses</u>	11,165,820	10,593,776
215	<u>881 Rents</u>		
216	<u>TOTAL Operation (Total of lines 204 thru 215)</u>	65,053,819	62,779,602
217	<u>Maintenance</u>		
218	<u>885 Maintenance Supervision and Engineering</u>	5,041,846	4,658,616
219	<u>886 Maintenance of Structures and Improvements</u>		

220	887 Maintenance of Mains	10,752,440	12,684,799
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Measuring and Regulating Station Equipment-General	3,533,511	3,301,832
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	1,194,307	1,174,981
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	78,885	65,610
225	892 Maintenance of Services	1,057,111	1,122,335
226	893 Maintenance of Meters and House Regulators	4,168,576	4,198,459
227	894 Maintenance of Other Equipment	429,680	203,636
228	TOTAL Maintenance (Total of lines 218 thru 227)	26,256,356	27,410,268
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	91,310,175	90,189,870
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	111,912	171,137
233	902 Meter Reading Expenses	994,798	1,335,387
234	903 Customer Records and Collection Expenses	33,576,708	37,156,616
235	904 Uncollectible Accounts		
236	905 Miscellaneous Customer Accounts Expenses	7,910	15,059
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	34,691,328	38,678,199
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses	96	82
242	909 Informational and Instructional Expenses	755,741	697,678
243	910 Miscellaneous Customer Service and Informational Expenses	1,213,588	1,825,061
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	1,969,425	2,522,821
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses	5,264,153	4,918,447
249	913 Advertising Expenses	76,277	109,222
250	916 Miscellaneous Sales Expenses	2,486,245	2,676,638
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	7,826,675	7,704,307

252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	41,613,667	28,220,173
255	921 Office Supplies and Expenses	28,343,253	29,382,549
256	(Less) 922 Administrative Expenses Transferred-Credit	15	
257	923 Outside Services Employed	14,645,391	17,019,917
258	924 Property Insurance	1,126,600	1,054,621
259	925 Injuries and Damages	4,031,826	3,046,302
260	926 Employee Pensions and Benefits	15,189,513	18,421,078
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	19,447,008	17,508,381
263	(Less) 929 Duplicate Charges-Credit	2,943,424	2,343,498
264	930.1 General Advertising Expenses	152,309	398,747
265	930.2 Miscellaneous General Expenses	(2,350,898)	6,871,324
266	931 Rents	12,234,191	13,050,516
267	TOTAL Operation (Total of lines 254 thru 266)	131,489,421	132,630,110
268	Maintenance		
269	932 Maintenance of General Plant	1,462,240	1,303,692
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	132,951,661	133,933,802
271	TOTAL Gas O&M Expenses (Total of lines 97, 177, 201, 229, 237, 244, 251, and 270)	798,407,056	644,805,147

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Gas Used in Utility Operations**

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit			
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)			
6	804 Cost of Gas		592,311	
25	Total		592,311	

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**Miscellaneous General Expenses (Account 930.2)**

1. Provide the information requested below on miscellaneous general expenses.  
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (b)
1	Industry association dues.	248,361
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses	
5	Contract Labor/Outside Services	2,806,199
6	Employee Expenses	426,549
7	Labor/Benefits	4,140,222
8	Purchases/Materials	4,097,491
9	Service Company Support/Allocations	(14,325,349)
10	Other	
11	Vehicle & Equip. Chargeback	44,191.37
12	Telephone/Communications	136.44
13	Other Utilities	4,736.06
14	Workers Compensation	8,000.00
15	Accounting Entry	6,097.24
16	Insurance-Other	192,468.24
25	TOTAL	(2,350,898)

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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					39,200,503		39,200,503
2	Production plant, manufactured gas							
3	Production and Gathering Plant							
4	Products extraction plant							
5	Underground Gas Storage Plant (footnote details)							
6	Other storage plant	8,827,838						8,827,838
7	Base load LNG terminaling and processing plant							
8	Transmission Plant	73,261,473						73,261,473
9	Distribution plant	92,906,069						92,906,069
10	General Plant (footnote details)	7,935,802				350,398		8,286,200
11	Common plant-gas							
12	Total	182,931,182				39,550,901		222,482,083



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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section B. Factors Used in Estimating Depreciation Charges**

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)	473,890	4.18%
9	Distribution Plant	4,414,358	2.15%
10	Other Storage Plant	556,873	2.28%
11	Intangible Plant	102,504	

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**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- a. Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- b. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- c. Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- d. Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3		
4		
5	TOTAL Account 425 - Miscellaneous Amortization	
6	Account 426.1 - Donations	
7	0426100 - Donations	2,582,954
8	TOTAL Account 426.1 - Donations	2,582,954
9	Account 426.2 - Life Insurance	
10	0426200 - Life Insurance Expense	(37,368)
11	TOTAL Account 426.2 - Life Insurance	(37,368)
12	Account 426.3 - Penalties	
13		
14		
15		
16	TOTAL Account 426.3 - Penalties	
17	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities	
18	0426400 - Exp/Civic and Political Activity	790,985
19	Total Account 426.4 - Expenditures for Certain Civic, Political, and Related Activities	790,985
20	Account 426.5 - Other Deductions	
21	0426510 - Other	38
22	0426553 - PpandE Impairments	9,965,880
23	0426540 - Employee Service Club Dues	877

24	TOTAL Account 426.5 - Other Deductions	9,966,795
25	Account 430 - Interest on Debt to Associated Companies	
26	0430216 - IC Moneypool - Interest Exp	459,187
27	TOTAL Account 430 - Interest on Debt to Associated Companies	459,187
28	Account 431 - Other Interest Expense	
29	0431400 - Int/Other Notes and Acct Pay	5,917
30	0431900 - Interest Expense Other	888,854
31	0431550 - Interest Exp-Assign From Svc	51,894
32	0431011 - Debt Return - Deferred Projects	5,794,154
33	0431000 - Int Exp - Taxes	13
34	0431921 - Other Interest - Customer Deposit	1,242,854
35	0431150 - Regulatory Interest Expense	(3,008,477)
36	TOTAL Account 431 - Other Interest Expense	4,975,209

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**Regulatory Commission Expenses (Account 928)**

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	Public Service Commission of SC (PSCSC)	517,885		517,885			928014	517,885				
2	Tennessee Public Utility Commission(TPUC) TN Inspection Fee	837,786		837,786			928014	837,786				
3	North Carolina Utilities Commission(NCUC) Regulatory Commission Fee	1,327,752		1,327,752			928014	1,327,752				
4	Tennessee - Rate Case 2020 Tennessee Public Utility Commission (TPUC), Docket No. 20-00086(to be collected in rate rider)				560,929				103,222	928000		664,151
5	NC Rate Case 2021 Exp and NC Under-collected Regulatory Fees, NCUC Docket No. G-9 Sub 781				1,189,494				1,644,827	928000	1,359,232	1,475,090
6	TN Environmental Expense, TPUC Docket No. 92-16160 and 20-00086 (amortized over 3 years beginning January 1, 2021)				3,748,652	—			1,356,970	928000	135,604	4,970,018
7	SC Environmental Expense, PSCSC Docket No. 2020-7-G (amortized 1 year beginning November 1, 2020)				5,422,821				397,639	928000	533,592	5,286,868
8	NC Environmental Expense, NCUC Docket No. G-9 Sub 333 and G-9 Sub 781 (amortized over 4 years beginning November 1, 2021)				3,667,779				476,976	928000	9,322	4,135,433
9	NC Amortization of PIM-T, NCUC Docket No. G-9 Sub 495 and G-9 Sub 781 (amortized over 4 years beginning November 1, 2021)				65,842,629				15,880,506	928000	13,960,362	67,762,773
10	Eastern NC Deferred O&M with Accrued Interest booked to 0419040, NCUC Docket No. G-9 Sub 781(amortized over 4 years beginning November 1, 2021)				823,057				0	928000	280,591	542,466
11	NC Deferral of PIM-D, NCUC Docket No. G-9, Sub 495 and G-9, Sub 781(amortized over 4 years beginning November 1, 2021)				5,318,527				11,644,910	928000	408,712	16,554,725
12	Other Expenses		12,455	12,455			Various	12,455				

25	TOTAL	2,683,424	12,455	2,695,879	86,573,888	2,695,879	31,505,050	16,687,414	101,391,524
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**Employee Pensions and Benefits (Account 926)**

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (in dollars) (b)
1	Pensions - defined benefit plans	(6,769,875)
2	Pensions - other	11,935,340
3	Post-retirement benefits other than pensions (PBOP)	(2,487,602)
4	Post-employment benefit plans	1,616,666
5	Other (Specify)	0
6	Medical and Dental	17,201,586
7	Life Insurance	226,767
8	Service/Safety Awards	146,153
9	Other Work/Family Benefits/Tuition	125,209
10	Benefits Distribution	(8,618,527)
11	Other	351,284
12	TN Deferred Pension	1,482,873
40	Total	15,209,874

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**Distribution of Salaries and Wages**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				

24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas	121,730	0		121,730
29	Production - Natural Gas(Including Exploration and Development)	0	0		
30	Other Gas Supply	2,608,113	10,349		2,618,462
31	Storage, LNG Terminaling and Processing	0	0		
32	Transmission	2,197,445	569,995		2,767,440
33	Distribution	44,283,616	1,231,750		45,515,366
34	Customer Accounts	11,766,846	426,208		12,193,054
35	Customer Service and Informational	130,996	6,528		137,523
36	Sales	4,343,691	896,682		5,240,374
37	Administrative and General	6,844,232	19,183,719		26,027,951
38	TOTAL Operation (Total of lines 28 thru 37)	72,296,668	22,325,231		94,621,899
39	Maintenance				
40	Production - Manufactured Gas	0	0		
41	Production - Natural Gas(Including Exploration and Development)	0	0		
42	Other Gas Supply	(13,191)	0		(13,191)
43	Storage, LNG Terminaling and Processing		0		
44	Transmission	4,244,370	619,361		4,863,731
45	Distribution	5,700,774			5,700,774
46	Administrative and General	653,487	102,153		755,639
47	TOTAL Maintenance (Total of lines 40 thru 46)	10,585,439	721,514		11,306,953
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	121,730			121,730
51	Production - Natural Gas (Including Expl. and Dev.)(Il. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)	2,594,922	10,349		2,605,270
53	Storage, LNG Terminaling and Processing (Total of Il. 31 and 43)				
54	Transmission (Total of lines 32 and 44)	6,441,814	1,189,357		7,631,171
55	Distribution (Total of lines 33 and 45)	49,984,389	1,231,750		51,216,140
56	Customer Accounts (Total of line 34)	11,766,846	426,208		12,193,054



57	Customer Service and Informational (Total of line 35)	130,996	6,528		137,523
58	Sales (Total of line 36)	4,343,691	896,682		5,240,374
59	Administrative and General (Total of lines 37 and 46)	7,497,719	19,285,872		26,783,590
60	Total Operation and Maintenance (Total of lines 50 thru 59)	82,882,107	23,046,745		105,928,852
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	82,882,107	23,046,745		105,928,852
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant	0	0	0	
67	Gas Plant	44,843,596	6,016,405	0	50,860,001
68	Other	0	0		
69	TOTAL Construction (Total of lines 66 thru 68)	44,843,596	6,016,405		50,860,001
70	Plant Removal (By Utility Departments)				
71	Electric Plant	0	0		
72	Gas Plant	3,678,604	31,295	0	3,709,899
73	Other	0	0		
74	TOTAL Plant Removal (Total of lines 71 thru 73)	3,678,604	31,295		3,709,899
75.1	Other Accounts (Specify) (footnote details)				
75.2	Non-Regulated Business Income	4,082,603	528,832	0	4,611,435
75.3	Non-Utility Subsidiaries and Divisions				
75.4	CNG	21,891			21,891
75.5	Other	55,521	163,642	0	219,163
75.6	Clearing Accounts	(3,676,789)	5,038,019		1,361,230
76	TOTAL Other Accounts	483,226	5,730,493		6,213,719
77	TOTAL SALARIES AND WAGES	131,887,533	34,824,937		166,712,471

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Charges for Outside Professional and Other Consultative Services**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1		2,236,384
2		1,982,871
3		565,414
4		304,327
5		1,029,033
6		984,637
7		288,351
8		1,022,943
9		654,278
10		35,680,254
11		275,295
12		601,065
13		7,870,438
14		525,302
15		405,929
16		13,511,247
17		31,847,396
18		2,223,855
19		665,216
20		1,340,000
21		1,329,490
22		1,350,108
23		3,306,499

24		368,071
25		2,349,411
26		362,693
27		4,674,343
28		7,397,648
29		1,859,370
30		5,332,509
31		16,222,663
32		690,072
33		11,267,860
34		2,763,230
35		3,531,622
36		14,687,822
37		18,453,261
38		1,595,691
39		1,826,467
40		2,612,397
41		3,489,617
42		250,425
43		346,144
44		259,117
45		259,954
46		2,777,854
47		1,442,597
48		887,116
49		927,387
50		33,485,056
51		47,470,992
52		10,518,597
53		414,714
54		25,535,292
55		1,886,715
56		318,268

57		3,056,890
58		859,163
59		914,556
60		359,176
61		53,432,289
62		533,028
63		1,795,893
64		515,168
65		1,554,420
66		33,796,302
67		2,653,424
68		2,308,567
69		1,285,935
70		905,946
71		1,755,459
72		385,905
73		1,977,528
74		6,075,406
75		656,174
76		61,632,726
77		510,054
78		1,461,391
79		252,134
80		800,131
81		3,820,102
82		4,887,999
83		31,413,128
84		435,985
85		362,951
86		581,136
87		508,852
88		78,539,560
89		633,993

90		458,888
91		2,760,546
92		314,578
93		1,028,881
94		1,769,198
95		5,619,336
96		648,878,100
97		

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Transactions with Associated (Affiliated) Companies**

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	<sup>(4)</sup> Services provided by Duke Energy Business Services	Duke Energy	Various	214,130,288
3	Customer & Market Services	Duke Energy Carolinas, LLC	Various	6,346,731
4	Generation services	Duke Energy Carolinas, LLC	Various	464,339
5	Other goods and services	Duke Energy Carolinas, LLC	Various	300,351
6	Transmission and Distribution services	Duke Energy Carolinas, LLC	Various	130,295
19	TOTAL			221,348,410
20	Goods or Services Provided for Affiliated Company			
21	Gas Distribution Services	Duke Energy Progress, LLC	Various	75,686,115
22	Gas Distribution Services	Duke Energy Ohio, Inc.	Various	15,696,485
23	Gas Distribution Services	Duke Energy Kentucky, Inc.	Various	3,941,534
24	Gas Distribution Services	Duke Energy Carolinas, LLC	Various	2,708,798
25	Services provided for Duke Energy Business Services	Duke Energy	Various	547,941
26	Gas Distribution Services	Duke Energy Indiana, LLC	Various	513,447
27	Gas Distribution Services	Duke Energy Florida, LLC	Various	332,118
28	Total			99,435,868
40	TOTAL			

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfTheGoodOrService

When an employee of the Service Company performs services for a Client Company, costs will be directly assigned or distributed or allocated. For allocated services, the allocation method will be on a basis reasonably related to the service performed. The Service Company Utility Service Agreement prescribes 23 Service Company functions and approximately 20 allocation methods. Functions and Allocation Methods: Information Systems a. Number of Central Processing Unit Seconds Ratio/ Millions of Instructions per Second b. Number of Personal Computer Workstations Ratio c. Number of Information Systems Servers Ratio d. Number of Employees Ratio e. Meters a. Number of Customers Ratio f. Transportation a. Number of Employees Ratio b. Three Factor Formula Electric System Maintenance a. Circuit Miles of Electric Transmission Lines Ratio b. Circuit Miles of Electric Distribution Lines Ratio c. Marketing and Customer Relations and Grid Solutions a. Number of Customers Ratio Electric Transmission & Distribution Engineering & Construction a. Electric Transmission Plant's Construction - Expenditures Ratio b. Electric Distribution Plant's Construction - Expenditures Ratio c. Power Engineering & Construction a. Electric Production Plant's Construction - Expenditures Ratio Human Resources a. Number of Employees Ratio Supply Chain a. Procurement Spending Ratio b. Inventory Ratio Facilities a. Square Footage Ratio Accounting a. Three Factor Formula b. Generating Unit MW Capability Ratio Power Planning and Operations a. Electric Peak Load Ratio b. Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and the Electric Peak Load Ratio c. Sales Ratio d. Weighted Avg of the Circuit Miles of Electric Transmission Lines Ratio and the Electric Peak Load Ratio e. Generating Unit MW Capability Ratio Public Affairs a. Three Factor Formula b. Weighted Avg of Number of Customers Ratio and Number of Employees Ratio Legal a. Three Factor Formula Rates a. Sales Ratio Finance a. Three Factor Formula Rights of Way a. Circuit Miles of Electric Transmission Lines Ratio b. Circuit Miles of Electric Distribution Lines Ratio c. Electric Peak Load Ratio Internal Auditing a. Three Factor Formula Environmental, Health and Safety a. Three Factor Formula b. Sales Ratio Fuels a. Sales Ratio Investor Relations a. Three Factor Formula Planning a. Three Factor Formula Executive a. Three Factor Formula

FERC FORM No. 2 (NEW 12-07)

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Compressor Stations**

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.  
 2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)	Date of Station Peak (m)
1	Cabarrus, NC	Transmission Compressor Stations	5	23,675	47,329,087	0	0	0	101,145		7235	3	
2	Clayton, NC	Transmission Compressor Stations	3	10,500	37,145,692	0	0	0			4063	2	
3	Lumberton, NC	Transmission Compressor Stations	3	7,110	24,566,470	0	0	0	30,397		3031	2	
4	Wadesboro, NC	Transmission Compressor Stations	4	18,940	44,574,503	0	0	0	102,775		6900	3	
5	WS Lee, SC	Transmission Compressor Stations	3	7,500	38,880,228	0	0	0			8690	2	
6	Battleboro, NC (Footnote)	Other Compressor Stations			1,018,631	0	0	0					
7	Monroe, NC (Footnote)	Other Compressor Stations			13,546,512	0	0	0					
8	Pembroke, NC (Footnote)	Other Compressor Stations			2,806,612	0	0	0					
9	Small Field Compressor Stations and Other (Footnote)	Other Compressor Stations			39,141	0	0	0					
25	Total				209,906,876								



Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Gas Storage Projects**

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	16,014		16,014
3	February	807,546		807,546
4	March	340,674		340,674
5	April	1,418,134		1,418,134
6	May	3,526,397		3,526,397
7	June	3,667,782		3,667,782
8	July	2,859,523		2,859,523
9	August	3,848,231		3,848,231
10	September	2,697,525		2,697,525
11	October	3,453,611		3,453,611
12	November	773,179		773,179
13	December	1,652,832		1,652,832
14	TOTAL (Total of lines 2 thru 13)	25,061,448		25,061,448
15	Gas Withdrawn from Storage			
16	January	6,789,980		6,789,980
17	February	5,516,108		5,516,108
18	March	3,434,102		3,434,102
19	April	811,417		811,417
20	May	200,523		200,523
21	June	312,752		312,752
22	July	219,696		219,696
23	August	420,842		420,842
24	September	235,058		235,058
25	October	459,470		459,470

26	November	1,416,290	1,416,290
27	December	2,581,494	2,581,494
28	TOTAL (Total of lines 16 thru 27)	22,397,732	22,397,732

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Gas Storage Projects**

- On line 4, enter the total storage capacity certificated by FERC.
- Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	<b>STORAGE OPERATIONS</b>	
1	Top or Working Gas End of Year	
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	
4	Certificated Storage Capacity	
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	152,243
8	Date of Maximum Days' Withdrawal	01/29/2021
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	4
11	Capacity of Tanks	870,000
12	<b>LNG Volume</b>	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

FOOTNOTE DATA

(a) Concept: CapacityOfTanks

870,000 Barrels

FERC FORM No. 2 (12-96)

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Transmission Lines**

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	* (d)	Total Miles of Pipe (e)
1	Transmission				
2	4" and less NC 246.8 SC 2.1 TN 0.2				249.1
3	6" NC 379.0 SC 9.8 TN 0.5				389.3
4	8" NC 277.9 SC 16.5 TN 10.2				304.7
5	10" NC 326.2 SC 9.1 TN 0.0				335.2
6	12" NC 710.5 SC 38.1 TN 20.3				768.8
7	14" NC 0.0 SC 0.0 TN 0.0				0.0
8	16" NC 252.3 SC 1.5 TN 5.8				259.6
9	18" NC 1.0 SC 0.0 TN 0.0				1.0
10	20" NC 190.8 SC 0.2 TN 24.7				215.6
11	22" NC 0.0 SC 0.0 TN 0.0				0.0
12	24" NC 26.2 SC 0.0 TN 0.0				26.3
13	26" NC 0.0 SC 0.0 TN 0.0				0.0
14	28" NC 0.0 SC 0.0 TN 0.0				0.0
15	30" NC 138.3 SC 0.0 TN 0.0				138.3
16	Over 30" NC 0.0 SC 0.0 TN 0.0				0.0
17	NC 2548.9 SC 77.2 TN 61.7				
18	DISTRIBUTION				
19	Other NC 20.5 SC 2.2 TN 2.5				25.1
20	2" and less NC 11,392.2 SC 2,622.2 TN 2,600.2				16,614.7
21	Over 2" through 4" NC 3,276.5 SC 761.6 TN 602.9				4,641.1
22	Over 4" through 8" NC 2,497.3 SC 482.2 TN 295.6				3,275.0
23	Over 8" through 12" NC 194.9 SC 61.3 TN 81.1				337.3
24	Over 12" NC 8.7 SC 0.0 TN 8.8				17.6

25	NC 17,390.1 SC 3,929.6 TN 3,591.2			
25	TOTAL			27,599

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Auxiliary Peaking Facilities**

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Charlotte, NC & Bentonville, NC	LNG	210,000	236,367,280	true
2	Nashville, TN	LNG	80,000	64,596,015	true
3	Robeson, NC	LNG	200,000	267,123,507	false

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Gas Account - Natural Gas**

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.  
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.  
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.  
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.  
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.  
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.  
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.  
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.  
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.  
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		165,941,525	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	436,437,510	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	3,756	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		22,397,732	
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		624,780,523	
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		162,898,434.00	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		



20	Deliveries of Gas Transported for Others (Account 489.2)	305	436,437,510
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	
22	Deliveries of Contract Storage Gas (Account 489.4)	307	
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)		
24	Exchange Gas Delivered to Others (Account 806)	328	
25	Gas Delivered as Imbalances (Account 806)	328	
26	Deliveries of Gas to Others for Transportation (Account 858)	332	
27	Other Gas Delivered to Storage (Explain)		\$25,061,448
28	Gas Used for Compressor Station Fuel	509	
29	Other Deliveries and Gas Used for Other Operations		
29.1	Other Deliveries (Company Usage)		592,311
30	Total Deliveries (Total of lines 18 thru 29)		624,989,703
31	GAS LOSSES AND GAS UNACCOUNTED FOR		
32	Gas Losses and Gas Unaccounted For		\$(209,180)
33	TOTALS		
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		624,780,523

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage Inventory Withdrawal
(b) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage Inventory Injections
(c) Concept: GasAccountGasLossesAndGasUnaccountedForGasAccount Estimated Line Loss less Unbilled DT Adjustment. \$821,784 - 1,030,964 = (209,180)

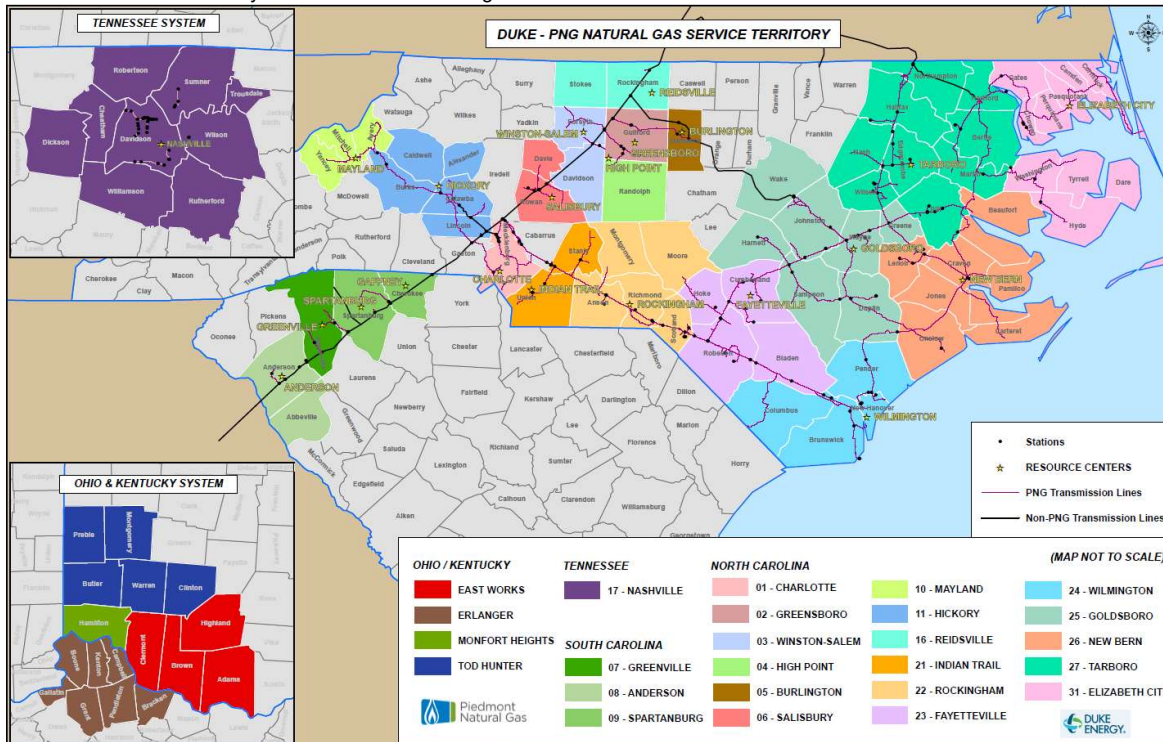
Name of Respondent	This Report Is:	Date of Report	Year of Report
Piedmont Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2022	Dec. 31, 2021

**SYSTEM MAPS**

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicated the following information on the maps:
  - (a) Transmission lines.
  - (b) Incremental facilities.
  - (c) Location of gathering areas.
  - (d) Location of zones and rate areas.
  - (e) Location of storage fields.
  - (f) Location of natural gas fields.

- (g) Location of compressor stations.
  - (h) Normal direction of gas flow (indicated by arrows).
  - (i) Size of pipe.
  - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
  - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
  4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

NOTE: Ohio and Kentucky not included in PNG filing



Name of Respondent: Piedmont Natural Gas - TN	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Statement of Income**

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	244,945,827	191,511,615					244,945,827	191,511,615		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	118,326,136	98,443,060					118,326,136	98,443,060		
5	Maintenance Expenses (402)	317-325	6,813,889	8,065,171					6,813,889	8,065,171		
6	Depreciation Expense (403)	336-338	30,462,339	31,955,066					30,462,339	31,955,066		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338										
8	Amort. & Depl. of Utility Plant (404-405)	336-338	6,408,048	2,004,790					6,408,048	2,004,790		

9	Amortization of Utility Plant Acu. Adjustment (406)	336-338										
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262-263	11,815,488	12,761,576				11,815,488	12,761,576			
15	Income Taxes-Federal (409.1)	262-263	(4,126,066)	(4,086,444)				(4,126,066)	(4,086,444)			
16	Income Taxes-Other (409.1)	262-263	(834,725)	(685,698)				(834,725)	(685,698)			
17	Provision of Deferred Income Taxes (410.1)	234-235	34,806,492	24,072,043				34,806,492	24,072,043			
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	35,262,722	21,373,679				35,262,722	21,373,679			
19	Investment Tax Credit Adjustment-Net (411.4)		84,863	(5,138)				84,863	(5,138)			
20	(Less) Gains from Disposition of Utility Plant (411.6)											
21	Losses from Disposition of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		168,493,742	151,150,747				168,493,742	151,150,747			
26	Net Utility Operating Income (Total of lines 2 less 25)		76,452,085	40,360,868				76,452,085	40,360,868			
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,639,409	1,211,259								
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		1,380,269	1,087,992								



58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(523,546)	(522,585)								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(1,151,203)	2,072,665								
61	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)		20,762,756	18,920,640								
63	Amortization of Debt Disc. and Expense (428)	258-259	361,846	302,506								
64	Amortization of Loss on Reacquired Debt (428.1)		41,318	40,508								
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259										
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Associated Companies (430)	340	79,623	520,889								
68	Other Interest Expense (431)	340	25,283	1,041,487								
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		283,101	929,604								
70	Net Interest Charges (Total of lines 62 thru 69)		20,987,725	19,896,426								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		54,313,157	22,537,107								
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		54,313,157	22,537,107								

Name of Respondent: Piedmont Natural Gas - TN	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion**

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)			1,506,570,777		
4	Property Under Capital Leases			2,575,399		
5	Plant Purchased or Sold					
6	Completed Construction not Classified			105,713,575		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)			1,614,859,751		
9	Leased to Others					
10	Held for Future Use			(1,328)		
11	Construction Work in Progress			46,786,350		
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Total of lines 8 thru 12)			1,661,644,773		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion			497,840,288		
15	Net Utility Plant (Total of lines 13 and 14)			1,163,804,485		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation			479,097,193		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights					
20	Amortization of Underground Storage Land and Land Rights					
21	Amortization of Other Utility Plant			18,743,095		
22	TOTAL In Service (Total of lines 18 thru 21)			497,840,288		



23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					
33	TOTAL Accum. Provisions (Should agree with line 14 above) (Total of lines 22, 26, 30, 31, and 32)				497,840,288	

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**Gas Plant in Service (Accounts 101, 102, 103, and 106)**

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization	30,035		30,035			
3	302 Franchise and Consents	109,186					109,186
4	303 MiscellaneousIntangiblePlant	27,422,284	5,826,907		946,200	(1,199,542)	32,995,849
5	Total Intangible Plant (Total of lines 2 thru 4)	27,561,505	5,826,907	30,035	946,200	(1,199,542)	33,105,035
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 Rights-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures						

17	330 Producing Gas Wells-Well Construction						
18	331 Producing Gas Wells-Well Equipment						
19	332 Field Lines						
20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment						
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration and Development Costs						
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant						
27	Total Production and Gathering Plant (Total of lines 8 thru 26)						
28	PRODUCTS EXTRACTION PLANT						
29	340 Land and Land Rights						
30	341 Structures and Improvements						
31	342 Extraction and Refining Equipment						
32	343 Pipe Lines						
33	344 Extracted Products Storage Equipment						
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						
36	347 Other equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	Total Products Extraction Plant (Total of lines 29 thru 37)						
39	Total Natural Gas Production Plant (Total of lines 27 and 38)						
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)						
41	Total Production Plant (Total of lines 39 and 40)						
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground storage plant						

44	350.1 Land					
45	350.2 Rights-of-Way					
46	351 Structures and Improvements					
47	352 Wells					
48	352.1 Storage Leaseholds and Rights					
49	352.2 Reservoirs					
50	352.3 Non-recoverable Natural Gas					
51	353 Lines					
52	354 Compressor Station Equipment					
53	355 Measuring and Regulating Equipment					
54	356 Purification Equipment					
55	357 Other Equipment					
56	358 Asset Retirement Costs for Underground Storage Plant					
57	Total Underground Storage Plant (Total of lines 44 thru 56)					
58	Other Storage Plant					
59	360 Land and Land Rights	630,064				630,064
60	361 Structures and Improvements	9,603,874	1,444,690	(2,309,659)		13,358,223
61	362 Gas Holders	3,031,845	1,793,931	723,341		4,102,434
62	363 Purification Equipment	6,616,076				6,616,076
63	363.1 Liquefaction Equipment	7,431,970	(1,124,238)	36,337		6,271,394
64	363.2 Vaporizing Equipment	20,992,590	(50,466)			20,942,125
65	363.3 Compressor Equipment	9,651,405	166,685			9,818,090
66	363.4 Measuring and Regulating Equipment	28,381				28,381
67	363.5 Other Equipment	3,058,194	(1,020,037)	(791,071)		2,829,228
68	363.6 Asset Retirement Costs for Other Storage Plant					
69	Total Other Storage Plant (Total of lines 58 thru 68)	61,044,399	1,210,564	(2,341,052)		64,596,015
70	Base Load Liquefied Natural Gas Terminating and Processing Plant					
71	364.1 Land and Land Rights					

72	364.2 Structures and Improvements					
73	364.3 LNG Processing Terminal Equipment					
74	364.4 LNG Transportation Equipment					
75	364.5 Measuring and Regulating Equipment					
76	364.6 Compressor Station Equipment					
77	364.7 Communications Equipment					
78	364.8 Other Equipment					
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas					
80	Total Base Load Liquefied Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79)					
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	61,044,399	1,210,564	(2,341,052)		64,596,015
82	TRANSMISSION PLAN					
83	365.1 Land and Land Rights	7,898,805	7,104,471			15,003,275
84	365.2 Rights-of-Way	17,790,108	780,894			18,571,002
85	366 Structures and Improvements	1,935,009				1,935,009
86	367 Mains	281,457,294	(649,828)	541,936		280,265,530
87	368 Compressor Station Equipment					
88	369 Measuring and Regulating Station Equipment	42,556,499	8,346,384	1,693,428		49,209,455
89	370 Communication Equipment					
90	371 Other Equipment					
91	372 Asset Retirement Costs for Transmission Plant	2,951	572			3,524
92	Total Transmission Plant (Total of line 81 thru 91)	351,640,667	15,582,494	2,235,364		364,987,796
93	DISTRIBUTION PLANT					
94	374 Land and Land Rights	8,096,921	(2,234,431)			5,862,490
95	375 Structures and Improvements	218,689				218,689
96	376 Mains	556,223,337	78,599,032	1,877,439		632,944,929
97	377 Compressor Station Equipment					
98	378 Measuring and Regulating Station Equipment-General	24,664,704	1,534,351	161,445		26,037,611

99	379 Measuring and Regulating Station Equipment-City Gate	7,459,011	(54,281)	86,889			7,317,841
100	380 Services	317,566,380	15,869,521	522,211			332,913,690
101	381 Meters	36,470,666	1,008,310	640,849	156,309	150,754	37,145,189
102	382 Meter Installations	19,025,789	1,515,427				20,541,217
103	383 House Regulators	4,701,045	323,908	1,295,872			3,729,081
104	384 House Regulator Installations	3,471,745					3,471,745
105	385 Industrial Measuring and Regulating Station Equipment	5,331,817	1,019,262	13,201			6,337,879
106	386 Other Property on Customers' Premises						
107	387 Other Equipment						
108	388 Asset Retirement Costs for Distribution Plant						
109	Total Distribution Plant (Total of lines 94 thru 108)	983,230,103	97,581,100	4,597,905	156,309	150,754	1,076,520,360
110	GENERAL PLANT						
111	389 Land and Land Rights	4,568,585	365,995				4,934,580
112	390 Structures and Improvements	27,785,139	(705,125)	1,105,778	72,967	5,004,832	31,052,035
113	391 Office Furniture and Equipment	11,847,368	(1,313,327)	2,463,325	307,468	1,199,542	9,577,727
114	392 Transportation Equipment	14,343,712	2,452,699	1,117,616	13,567		15,692,362
115	393 Stores Equipment						
116	394 Tools, Shop, and Garage Equipment	8,769,106	(201,409)	60,976	17,772	(4,695,472)	3,829,021
117	395 Laboratory Equipment	105,879					105,879
118	396 Power Operated Equipment	1,517,860	(22,331)				1,495,529
119	397 Communication Equipment	5,003,607	866,199	312,293	132,133		5,689,646
120	398 Miscellaneous Equipment	1,107,303	(111,662)		12,085	(309,360)	698,366
121	Subtotal (Total of lines 111 thru 120)	75,048,560	1,331,040	5,059,988	555,991	1,199,542	73,075,145
122	399 Other Tangible Property						
123	399.1 Asset Retirement Costs for General Plant						
124	Total General Plant (Total of lines 121, 122, and 123)	75,048,560	1,331,040	5,059,988	555,991	1,199,542	73,075,145
125	Total (Accounts 101 and 106)	1,498,525,234	121,532,105	9,582,240	1,658,500	150,754	1,612,284,351
126	Gas Plant Purchased (See Instruction 8)						
127	(Less) Gas Plant Sold (See Instruction 8)						

128	Experimental gas plant unclassified						
129	Total Gas Plant In Service (Total of lines 125 thru 128)	1,498,525,234	121,532,105	9,582,240	1,658,500	150,754	1,612,284,351

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**Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	464,593,670	464,593,670		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	30,462,339	30,462,339		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing	1,186,054	1,186,054		
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9.1	Other Clearing (Specify) (footnote details):				
9.2	Franchise Amortization (404)	61,486	61,486		
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	31,709,880	31,709,880		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(9,552,205)	(9,552,205)		
13	Cost of Removal	(16,436,531)	(16,436,531)		
14	Salvage (Credit)	7,841,680	7,841,680		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(18,147,056)	(18,147,056)		
16	Other Debit or Credit Items (Describe in footnote details)				
17.1	Other Debit or Credit Items (Describe) (footnote details):				



17.2	Vehicle Gain/Loss Booked to 803				
17.3	Transfers to Future Use and Non-Utility	584,005	584,005		
17.4	ARO - Deferral	15,172	15,172		
17.5	Adjustment due to new Allocation Rates	341,522	341,522		
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	479,097,193	479,097,193		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	14,210,856	14,210,856		
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	27,021,664	27,021,664		
28	Distribution	408,282,715	408,282,715		
29	General	29,581,958	29,581,958		
30	TOTAL (Total of lines 21 thru 29)	479,097,193	479,097,193		



15	(492) Incidental Gasoline and Oil Sales										
16	(493) Rent from Gas Property					42,676	40,327	42,676	40,327		
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues					807,096	508,536	807,096	508,536		
19	Subtotal:					244,945,827	191,511,614	244,945,827	191,511,614		
20	(496) (Less) Provision for Rate Refunds										
21	TOTAL					244,945,827	191,511,614	244,945,827	191,511,615		

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**Gas Operation and Maintenance Expenses**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	115,097	66,043
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Well Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		

25	766 Maintenance of Field Measuring and Regulating Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		

53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases		
73	804 Natural Gas City Gate Purchases	76,711,106	54,791,945
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases		
76	(Less) 805.1 Purchases Gas Cost Adjustments		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	76,711,106	54,791,945
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		

82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses	482,584	387,469
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	482,584	387,469
86	808.1 Gas Withdrawn from Storage-Debit		
87	(Less) 808.2 Gas Delivered to Storage-Credit		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit		
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit		
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)		
95	813 Other Gas Supply Expenses		
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	77,193,690	55,179,414
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	77,308,787	55,245,457
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expense		
105	818 Compressor Station Expenses		
106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses		

111	824 Other Expenses		
112	825 Storage Well Royalties		
113	826 Rents		
114	TOTAL Operation (Total of lines of 101 thru 113)		
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Total of lines 116 thru 123)		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)		
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	262,170	251,383
129	841 Operation Labor and Expenses	803,910	812,669
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)	1,066,080	1,064,052
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures	8,847	24,550
138	843.3 Maintenance of Gas Holders		



139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment	68,925	
141	843.6 Maintenance of Vaporizing Equipment	23,946	7,316
142	843.7 Maintenance of Compressor Equipment	977	30,732
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment	119,077	35,501
145	TOTAL Maintenance (Total of lines 136 thru 144)	221,772	98,099
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	1,287,852	1,162,151
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)		
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		

168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	1,287,852	1,162,151
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering		
181	851 System Control and Load Dispatching	506,334	472,844
182	852 Communication System Expenses	61,396	39,632
183	853 Compressor Station Labor and Expenses	324,470	257,079
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses	859	61,968
187	857 Measuring and Regulating Station Expenses		345
188	858 Transmission and Compression of Gas by Others		
189	859 Other Expenses		
190	860 Rents		
191	TOTAL Operation (Total of lines 180 thru 190)	893,059	831,868
192	Maintenance		
193	861 Maintenance Supervision and Engineering	66,775	115,567
194	862 Maintenance of Structures and Improvements	12,254	40,575
195	863 Maintenance of Mains	1,027,836	1,547,398
196	864 Maintenance of Compressor Station Equipment	188,519	108,886

197	865 Maintenance of Measuring and Regulating Station Equipment	43,554	33,809
198	866 Maintenance of Communication Equipment		
199	867 Maintenance of Other Equipment	127	
200	TOTAL Maintenance (Total of lines 193 thru 199)	1,339,065	1,846,235
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	2,232,124	2,678,103
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	172,503	177,233
205	871 Distribution Load Dispatching	59,819	44,354
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses	4,533,562	4,163,576
209	875 Measuring and Regulating Station Expenses-General	24,317	45,317
210	876 Measuring and Regulating Station Expenses-Industrial		
211	877 Measuring and Regulating Station Expenses-City Gas Check Station		
212	878 Meter and House Regulator Expenses	2,261,242	2,387,960
213	879 Customer Installations Expenses	1,923,306	1,656,334
214	880 Other Expenses	1,805,254	2,017,737
215	881 Rents		
216	TOTAL Operation (Total of lines 204 thru 215)	10,780,003	10,492,511
217	Maintenance		
218	885 Maintenance Supervision and Engineering	782,167	727,360
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains	1,791,867	2,698,489
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Measuring and Regulating Station Equipment-General	589,807	1,044,954
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	6,865	4,305
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station		

225	892 Maintenance of Services	144,030	419,171
226	893 Maintenance of Meters and House Regulators	1,764,686	1,136,962
227	894 Maintenance of Other Equipment	1,421	498
228	TOTAL Maintenance (Total of lines 218 thru 227)	5,080,843	6,031,739
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	15,860,846	16,524,250
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	19,406	29,093
233	902 Meter Reading Expenses	161,738	227,016
234	903 Customer Records and Collection Expenses	5,653,292	6,174,208
235	904 Uncollectible Accounts	1,536	
236	905 Miscellaneous Customer Accounts Expenses		1,266
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	5,835,972	6,431,583
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses	15	14
242	909 Informational and Instructional Expenses	131,740	104,498
243	910 Miscellaneous Customer Service and Informational Expenses	28,417	34,010
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	160,172	138,522
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses	614,155	593,038
249	913 Advertising Expenses	13,226	17,383
250	916 Miscellaneous Sales Expenses	501,672	538,261
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	1,129,053	1,148,682
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		

254	920 Administrative and General Salaries	7,351,801	4,917,357
255	921 Office Supplies and Expenses	4,795,833	4,970,492
256	(Less) 922 Administrative Expenses Transferred-Credit	3	
257	923 Outside Services Employed	2,241,565	2,896,636
258	924 Property Insurance	195,352	179,286
259	925 Injuries and Damages	650,669	564,476
260	926 Employee Pensions and Benefits	3,573,713	5,262,551
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	976,791	1,182,007
263	(Less) 929 Duplicate Charges-Credit		
264	930.1 General Advertising Expenses	26,314	67,787
265	930.2 Miscellaneous General Expenses	(756,986)	859,160
266	931 Rents	2,097,960	2,190,635
267	TOTAL Operation (Total of lines 254 thru 266)	21,153,009	23,090,387
268	Maintenance		
269	932 Maintenance of General Plant	172,209	89,097
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	21,325,218	23,179,484
271	TOTAL Gas O&M Expenses (Total of lines 97, 177, 201, 229, 237, 244, 251, and 270)	125,140,024	106,508,232

Name of Respondent: Piedmont Natural Gas - TN	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					6,346,561		6,346,561
2	Production plant, manufactured gas							
3	Production and Gathering Plant							
4	Products extraction plant							
5	Underground Gas Storage Plant (footnote details)							
6	Other storage plant	1,986,959						1,986,959
7	Base load LNG terminaling and processing plant							
8	Transmission Plant	5,028,667						5,028,667
9	Distribution plant	22,211,239						22,211,239
10	General Plant (footnote details)	1,235,475				61,486		1,296,961
11	Common plant-gas							
12	Total	30,462,340				6,408,048		36,870,387

Name of Respondent: Piedmont Natural Gas - TN	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report: End of: 2021/ Q4
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section B. Factors Used in Estimating Depreciation Charges**

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)	57,487	3.97%
9	Distribution Plant	1,073,177	2.07%
10	Other Storage Plant	63,498	3.55%
11	Intangible Plant	16,266	