BUTLER | SNOW

March 30, 2017

RECEIVED

MAR 3 0 2017

TN REGULATORY AUTHORITY
UTILITIES DIVISION

VIA ELECTRONIC FILING

David.Foster@tn.gov

Mr. David Foster Tennessee Regulatory Authority 500 Deadrick Street, 4th Floor Nashville, TN 37243

RE: Tennessee-American Water 2016 Annual Report Filing

Dear Mr. Foster:

Pursuant to TRA Rule 1220-4-1-.10, attached for filing is the 2016 Annual Report for Tennessee-American Water Company.

As required, an original of this filing will follow. Should you have any questions or require additional information, please do not hesitate to contact me.

Very truly yours,

BUTLER SNOW LLP

Melvin J. Malone

clw

Enclosure

cc: Valoria Armstrong, President, Tennessee-American Water Company

STATE OF TENNESSEE

	11000:11-00
COUNTY OF	Hamilton

(Seal)

We the undersigned Valoria Armstrong
of
*
on our oath do severally say that the foregoing return has been prepared,
under our direction, from the original books, papers and records of said
utility; that we have carefully examined the same, and declare the same to be
a correct statement of the business and affairs of said utility for the period
covered by the return in respect to each and every matter and thing therein
set forth, to the best of our knowledge, information and belief.
(Chief Officer) (Officer in charge of accounts)
Subscribed and sworn to before me this

STATE OF TENNESSEE

(Seal)

COUNTY OF Mamilton
AA
We the undersigned M. Gms Money and of
on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers and records of said utility; that we have carefully examined the same, and declare the same to be a correct statement of the business and affairs of said utility for the period covered by the return in respect to each and every matter and thing therein set forth, to the best of our knowledge, information and belief.
(Chief Officer) M Mus Many (Officer in charge of accounts)
Subscribed and sworn to before me this 28. day of

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		1	

	Name of Respondent		0		This Report is:		Date of Report	Year of Report
	Tennessee-American W	ater	Company		(1) X An Origina (2)_A Resubmi		(Mo, Da, Yr)	12/31/16
				IDENTIFICATION AND ON		331011	4	12/3 // 16
				IDENTIFICATION AND OV	VNERSHIP			
	Report of:			Tennessee-American Water Company				
								-
				(REPORT THE EXACT NAME	OF UTILITY)			
	Located at:		109 Wiehl Street	•	Vear Ended	December 31, 2016		
	Located at.		Chattanooga, TN		- Teal Lilded	December 31, 2010		-
					-0			
	Date Utility was Originally	y Org	anized:					
				March 11, 1868				_
	Location of Office Where	Acc	ounts and Records	s are Kent				
	LUCATION OF CHICA VIIIO	7,00		Works Service Company - Shared Service Center - 131 Works	odcrest Road			
			Cherry Hill, NJ 0					= 0
i								-
	Give the Name, Title, and	d Off		Officer of the Utility to Whom Correspondence Should be Ad				
	11		Linda Bridwell - N	Manager Rates and Regulation Road Lexington, KY 40502	- Telephone	(859) 268-6373		-
			2300 Richilloria	Road Lexington, K1 40502	-			
ľ	Date of Stockholders' Lis	t Ne	arest End of Year:	12/31/2016	1			
Ì								-
	L				COMMON	PREFERRED	TOTAL	
	Number of Stockholders						0	1
	Number of Stockholders	ın l'e	nnessee on Abov	e Date:		1	0	0
	Percent of Outstanding S	Stock	Owned by Tennes	ssee Stockholders:				
١	Common)				
J	Preferred		0.00%					
	WINESTE							
	List Companies Owned, (Cont		l and Form and Extent of Such Ownership, Control or Operat	ion:			
١		-	None					-
u		-						-
		_						-
9								
				OFFICERS AND DIREC	CTORS			
1	List names as of end of ye	ear,	and designate with	an asterisk (*) persons who are directors.				
						B' - 1-		
				Title of Officers		Directo	rs	
1				or			Mee	tings
1	Nan	пе		Occupation and Principal Business Address of	Length of	Term		nded
١				Directors Who Are Not Officers	Term	Expires		g Year
1	(a))		(b)	(c)	(d)	(9)
ł	Valoria Armstrong			Director/President Term Started November 9, 2015			-	2
İ				Tanada in Tanada in Indiana in Tanada at 2010				
1								
ļ								
1	Nick O. Rowe	•		Director			1	2
1				American Water 2300 Richmond Road				-
1				Lexington, KY 40502				
Ì								
Ì	Brent O'Neill			Director/ Engineering Director				1
ļ				American Water				
ŀ				2300 Richmond Road				
1			-	Lexington, KY 40502				
t	Mary Gina Money			Director/Vice President Finance & Treasurer & Comptroller				
	Ronald Kevin Kruchinski			Director/Vice President Operations				2
	Cristy S. Wheeler			Vice President Legal and Secretary				
	Nicole Boyd			Assistant Secretary				
	Sonal C. Modi			Assistant Secretary		Resigned 2/16/2016		4
	Brian Werner Elba Deck	-		Director/ Finance Director Assistant Comptroller		пендпва хлюхоть	+	
	Michael McKeever			Assistant Comptroller			1 3	
μ	Susan Lee			Assistant Treasurer		Resigned 11/01/2016		
ь								
Ì								
	Elected 2016	$\overline{}$		Assistant Comptroller			(
	Elected 2016 John Wilde							
				Assistant Secretary				2
	John Wilde			Assistant Secretary				2
	John Wilde			Assistant Secretary				
	John Wilde			Assistant Secretary				
	John Wilde			Assistant Secretary				2
	John Wilde			Assistant Secretary				
	John Wilde			Assistant Secretary				
	John Wilde			Assistant Secretary				

Name of Respondent Tennessee-American Water Company	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
	(2) A Resubmission		12/31/2016
	COMMON STOCKHOLDERS	t the date of the 1 11 1	dana link * * *
Report below the names and addresses of the ter	i largest stockholders of common stock a	t trie date of the stockhold	iers list nearest to
the end of the year. If any stock is held by a nom	inee, give known particulars as to the ber	neficiary.	
			Number
N	ame and Address		of Shares
	(a)		Common Stock
	(a)		(b)
American Water Works Company, Inc.			13,754,235
1025 Laurel Oak Road			10,101,200
Voorhees, NJ 08043			
Total			13,754,235

Tennessee-American Walter Company (1) X An Original (2)	Name of Respondent	This Report is:	Date of Report	Year of Report
PREFERRED STOCKHOLDERS Inspect ballow the names and addresses of the sen largest adorbitiders for each class of preferred altook at the date of the atorbitiders list names to the eard of the year. In a sense of the sen largest adorbitiders as to the beneficiary. Name and Address (a) Number of Shares of Preferred Stock (b) None	Tennessee-American Water Company	(1) X An Original		
PREFERED STOCKHOLDERS Appart baloo the names and addresses of the sen largest absorbined as to the sent largest absorbined as the sent largest absorbined as to the sent largest absorbined as to the sent largest absorbined as the sent largest absorb		(2) A Resubmission		12/31/2016
Name and Address Name and Address (a) Number of Sharea of Preferred Stock (b) None	PF	REFERRED STOCKHOLDERS	<u> </u>	•
Number of Shares of Preferred Stock (b)	Report below the names and addresses of the ten largest stockhol	ders for each class of preferred stock at the date of the	e stockholders list nearest to the	end of the year
Number of Shares of Preferred Stock (b)				
Name and Address (a) Vereferred Stock (b) Vereferred Stock (c) O O O O O O O O O O O O O	If any stock is held by a nominee, give known particulars as to the I	beneficiary		
Name and Address (a) Vereferred Stock (b) Vereferred Stock (c) O O O O O O O O O O O O O				
Name and Address (a) Vereferred Stock (b) Vereferred Stock (c) O O O O O O O O O O O O O				
Name and Address (a) Vereferred Stock (b) Vereferred Stock (c) O O O O O O O O O O O O O				Number
Valorie (a) Preferred Stock (b) O O O O O O O O O O O O O	Na	ame and Address		
(a) (b) None				
None O O O O O O O O O O O O O		(a)		
		(a)		(5)
	None			
Total	None			- 0
Total				
Total				· ·
Total				
Total				-
Total				
Total				-
Total				
Total				•
Total				
Total				-
Total				
Total				-
Total				
Total				-
Total				-
Total				
	Total			0

F-5

Name of Respondent Tennessee-American Water Company	This Report is: (1) X An Original	(Mo, Da, Yr)	Year of Report
tennessee-American water company	(2) A Resubmission	(IVIO, Da, TI)	12/31/201
NOTES TO INC	COME STATEMENT OR BALAN	CE SHEET	12/01/2011
	United Street		
lone			
	196		

Name of Respondent	This Report is:		Date of Report	Year of Report
Tennessee-American Water Company	(1) X An Original		(Mo, Da, Yr)	
	(2) A Resubmission	1		12/31/2016
INCOME	STATEMENT			
				Increase or
Particulars	Page#	This Year	Last Year	(Decrease)
(a)	(b)	(c)	(d)	(e)
UTILITY OPERATING INCOME		54 000 000	40.040.000	F 000 740
Operating Revenues (400)	W-7,8,9 W-7	54,639,832 24,948,876	48,949,083 22,710,091	5,690,749 2,238,785
Operation Expense (401)	W-7	7,682,512	6,855,858	
Depreciation Expense (403) Amortization of Utility Plant Acquisition Adjustments (406)	W-7	7,682,512	7,485	
Amortization of Limited-term Utility Plant (407,1)	W-7	45,166	37,649	
Amortization of Property Losses (407.2)	W-7	0		
Amortization of Other Utility Plant (407,3)	W-7	0	0	C
Taxes Other than income Taxes, Operating Income (408.1)	F-30	4,723,665	4,841,981	-118,316
Income Taxes, Utility Operating Income (409.1)	F-30	2,053,509	-110,015	2,163,524
Provision for Deferred Inc. Taxes (410.1)	F-30	3,662,747	5,353,858	-1,691,111
Provision for Deferred Inc. Taxes - Credit (411,1)	F-30			
Investment Tax Credits, Deferred to Future Periods (412 10)	F-30			C
Investment Tax Credits, Restored to Operating Income (412.11)	F-30	-76,368	-76,368	
Total Operating Expenses		43,047,594	39,620,541	3,427,053
Operating Income		11,592,238	9,328,542	2,263,696
Income from Utility Plant Leased to Others (413)	F-34			
Gains (losses) from Disposition of Utility Property (414)				
Total Operating Income		11,592,238	9,328,542	2,263,696
OTHER INCOME AND DEDUCTIONS				
OTHER INCOME AND DEDUCTIONS				1
Revenues from Merchandising, Jobbing & Contract Work (415)	F-34	54,703	55,401	-698
Costs & Expenses from Merchandising, Jobbing & Contract Work (416)	F-34	-72,452	-31,545	
Interest & Dividend Income (419)	F-35	0		
Allowance for Funds Used During Construction (420)	F-35B F-36	302,556		
Nonutility Income (421)	F-36	58,795	-308,930	
Miscellaneous Nonutility Expenses (426) Total Other Income & Deductions	F-30	343,602	767,631	-424,029
Total Other Income & Deductions		040,002	101,001	76-7,020
TAXES APPLICABLE TO OTHER INCOME				
Taxes Other Than Income (408.2)	F-30	0	0	
Income Taxes (409.2)	F-30	0	2,705	-2,705
Provision for Deferred Income Taxes (410.2)	F-30			C
Provision for Deferred Income Taxes - Credit (411.2)	F-30			C
Investment Tax Credits - Net (412.2)	F-30			C
Investment Tax Credits Restored to Operating Income (412.3)	F-30			C
Total Taxes Applicable to Other Income		0		
Net Other Income & Deductions		343,602	764,926	-421,324
INTEREST CHARGES			6.155.25	
Interest Expense (427)	F-36	3,426,820		-65,681
Amortization of Debt Discount and Expense (428)	F-20	72,059	63,011	9,049
Amortization of Premium on Debt (429)	F-20	2 400 000	7 555 542	E6 620
Total Interest Charges Income Before Extraordinary Items		3,498,880 8,436,960	3,555,513 6,537,955	
income Before Extraordinary items		0,430,360	0,537,355	1,033,005
EXTRAORDINARY ITEMS				
EXTRAORDINARY ITEMS Extraordinary Income (433)	F-37			
Extraordinary Income (433) Extraordinary Deductions (434)	F-37			
Income Taxes, Extraordinary Items (409.3)	F-30			
Total Extraodinary Items (409.3)	17-30	0	Ō	
Total Extraouniary Items		0	0	0
	ļ			0
-				0
	1			0
NET INCOME		8,436,960	6,537,955	1,899,005

Name of Respondent	This Report is:		Date of Report	Year of Report
Tennessee-American Water Company	(1) X An Original		(Mo, Da, Yr)	
TENNESSEEIN	(2) A Resubm		I.	12/31/2016
I ENNESSEE IN	CONE STATE	INI E IA I	r	Increase or
				Increase of
Particulars	Page #	This Year	Last Year	(Decrease)
(a)	(b)	(c)	(d)	(e)
UTILITY OPERATING INCOME				
Operating Revenues (400)	N/A			0 0
Operation Expense (401)		0		0 0
Depreciation Expense (403)		0		0 0
Amortization of Utility Plant Acquisition Adjustments (406)		0	1	0 0
Amortization of Limited-term Utility Plant (407.1)		0		0 0
Amortization of Property Losses (407.2)		0		0 0
Amortization of Other Utility Plant (407.3)		0		0 0
Taxes Other than Income Taxes, Operating Income (408.1)	F-30	0		0 0
Income Taxes, Utility Operating Income (409.1)	F-30	0		0 0
Provision for Deferred Inc. Taxes (410.1) Provision for Deferred Inc. Taxes - Credit (411.1)	F-30	0		0 0
Investment Tax Credits, Deferred to Future Periods (412.10)	F-30 F-30	1 0		0 0
Investment Tax Credits, Restored to Operating Income (412.11)	F-30	1 0		0 0
Total Operating Expenses	1 -30	0		0 0
Operating Income		0		0 0
Income from Utility Plant Leased to Others (413)	F-34	0		0 0
Gains (losses) from Disposition of Utility Property (414)		0		0 0
Total Operating Income		0	SS OF THE	0 0
terrore territorio entre conserva				
OTHER INCOME AND DEDUCTIONS				
Revenues from Merchandising, Jobbing & Contract Work (415)	F-34	0		0 0
Costs & Expenses from Merchandising, Jobbing & Contract Work (416)	F-34	0		0 0
Interest & Dividend Income (419)	F-35	0		0 0
Allowance for Funds Used During Construction (420)	F-35	0		0 0
Nonutility Income (421)	F-36	0		0 0
Miscellaneous Nonutility Expenses (426)	F-36	0		0 0
Total Other Income & Deductions		0	- 35 3	0 0
TAXES APPLICABLE TO OTHER INCOME	F 00			0 0
Taxes Other Than Income (408.2) Income Taxes (409.2)	F-30 F-30	0		0 0
Provision for Deferred Income Taxes (410.2)	F-30	0		0 0
Provision for Deferred Income Taxes - Credit (411.2)	F-30	0		0 0
Investment Tax Credits - Net (412.2)	F-30	0		0 0
Investment Tax Credits Restored to Operating Income (412.3)	F-30	0		0 0
Total Taxes Applicable to Other Income		0		0 0
Net Other Income & Deductions		0		0 0
INTEREST CHARGES				
Interest Expense (427)	F-36	0		0 0
Amortization of Debt Discount and Expense (428)	F-20	0		0 0
Amortization of Premium on Debt (429)	F-20	. 0		0 0
Total Interest Charges		0		0 0
Income Before Extraordinary Items		0		0
3.2532-51405 "2-723-5000" (2-724-1-7-724-1-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-				
EXTRAORDINARY ITEMS				
Extraordinary Income (433)	F-37	0		0 0
Extraordinary Deductions (434)	F-37	0		0 0
Income Taxes, Extraordinary Items (409.3)	F-30	.0		0 0
Total Extraodinary Items		0	2000	0
STURANCIA DALOT ST				
NET INCOME		0		0

	Name of Respondent	This Report is:		Date of Report	Year of Report
	Tennessee-American Water Company	(1) X An Original		(Mo, Da, Yr)	
		(2) A Resubmission			12/31/2016
1		BALANCE SHEET			
2			Balance First	Balance End	Increase or
3	ASSETS AND OTHER DEBITS	Page #	of Year	of Year	(Decrease)
4	(a)	(b)	(c)	(d)	(e)
5	UTILITY PLANT				
6	Utility Plant (101-106)	F-11	286,923,823		12,804,698
7	Less: Accum Prov. for Deprec, and Amort. (108-110)	F-11	81,074,893		
8	Net Utility Plant	F-11	205,848,931	215,908,691	10,059,761
10	Utility Plant Acquisition Adjustments (114-115) Other Utility Plant Adjustments (116)	F-11	0	Li-	
11	Gas Stored Underground-Noncurrent (117)	G-13	0		
12	Total Net Utility Plant	0.10	205,848,931	215,908,691	10,059,761
13	Total total sainty t land				
14	OTHER PROPERTY AND INVESTMENTS				
15	Nonutility Property (121)		0	0	0
16	Less: Accum, Prov. for Deprec, and Amort, (122)		0	0	0
17	Net Nonutility Property		HOLIOZIJI III	SELECT TO SELECT	0
18	Investment in Associated Companies (123)	F-16	0	0	0
19	Utility Investments (124)	F-16			
20	Other Investments (125)	F-16	0		
21	Special Funds (126-127)		0		
22	Total Other Property and Investments		0	0	0
23					
24	CURRENT AND ACCRUED ASSETS				
25	Cash (131)		430,587	425,429	-5,157
26	Special Deposits (132)		0		0
27	Other Special Deposits (133)		15,000		Ô
28	Working Funds (134)		200	200	0
29	Temporary Cash Investments (135)		0	0	0
30	Customer Accounts Receivable (141)	F-17	3,263,923	3,581,057	317,134
31	Other Accounts Receivable (142)	F-17	587,454	556,945	-30,509
32	Accum. Prov. for Uncollectible Accounts-Cr. (143)	F-17	-351,512	-525,524	-174.013
33	Notes Receivable (144)	F-17	0	0	0
34	Accounts Receivable from Associated Companies (145)	F-18	32,693	166,936	134,244
35	Notes Receivable from Associated Companies (146)	F-18	0	0	0
36	Materials & Supplies (151-153)	F-18	750,083	799,279	49,195
37	Stores Expense (161)	F-18	0	0	0
38	Prepayments (162)	F-19	309,453	479,792	170,339
39	Accrued Interest and Dividends Receivable (171)		0		0
40	Rents Receivable (172)		0		
41	Accrued Utility Revenues (173)		2,074,421	2,520,173	445,752
42	Miscellaneous Current and Accrued Assets (174)	F-19	124,776		-8,625
43	Other		0		
44	Other		0		0
45 46	Olher Other		0		0
47	Total Current and Accrued Assets		7,237,079	8,135,439	898,360
48	. Com. out total and recorded Pasoto		1,201,010	0,100,400	500,000
49	DEFERRED DEBITS				
50	Unamortized Debt Discount and Expense (181)	F-20	1,165,245	1,194,666	29,421
51	Extraordinary Property Losses (182)	F-21	0		
52	Preliminary Survey and Investigation Charges (183)	F-22	0		
53	Clearing Accounts (184)	F-21	0	0	
54	Temporary Facilities (185)		0	0	0
55	Miscellaneous Deferred Debits (186)	F-23	3,007,278	2,914,204	-93,074
56	Research & Development Expenditures (187)	F-23	0	0	0
57	Accumulated Deferred Income Taxes (190)		. 0		0
58	Other		5,168,683		-88,288
59	Total Deferred Debits		9,341,207	9,189,266	-151,941
60	TOTAL ASSETS & OTHER DEBITS		222,427,216	233,233,395	10,806,181

1 2 3

Name of Respondent Tennessee-American Water Company	This Report is: (1) X An Original		(Mo, Da, Yr)			Year of Report
,	(2) A Resubmission					12/31/201
	BALANCE S		F 8 /	-		
		Balance First	Balance End			Increase or
LIABILITIES & OTHER CREDITS	Page #	of Year	of Year			(Decrease)
7	(b)	(c)	(d)	Variance 13	Variance 14	(e)
PROPRIETARY CAPITAL						
Common Stock Issued (201)	F-25	13,754,235	13,754,235	0	0	
Preferred Stock Issued (204)	F-25 F-25	0			0	
Capital Stock Subscribed (202, 205) Stock Liability for Conversion (203, 204)	F-25	0		0	0	
Premium on Capital Stock (207)	F-27	1 0			0	
Other Paid-in Capital (209-211)	F-27	26,419,241	34,445,812	0	0	8,026,57
Discount on Capital Stock (212)	F-25	0		0	0	
Capital Stock Expense (213)	F-25	0	0	0	0	
Retained Earnings (214-215)	F-27	28,487,471	30,735,027	Ő	0	2,247,55
Reacquired Capital Stock (216)	F-25	0			0	
Proprietary Capital (218)		0		0	0	
Total Proprietary Capital		68,660,946	78,935,074	0	0	10,274,12
LONG TERM OFFE				0	0	
LONG-TERM DEBT	F-26	64,438,953	72,384,770	0	0	7,945,81
Bonds (221-222) Advances from Associated Companies (223)	F-26	04,436,953			0	7,945,61
Other Long-term Debt (224)	F-26	1 0		0	0	
Total Long-Term Debt	1.20	64,438,953	72,384,770	0	0	7,945,81
				0	0	
CURRENT & ACCRUED LIABILITIES				0	0	
Accounts Payable (231)		3,114,909	2,396,964	0	0	-717,94
Notes Payable (232)	F-27	0,774,500			0	3117,01
Accounts Payable to Associated Companies (233)	F-28	2,238,926		0		-2,031,30
Notes Payable to Associated Companies (234)	F-28	15,982,111	4,287,859	0	0	-11,694,25
Customer Deposits (235)		0		0	0	
Taxes Accrued (236)	F-31	1,988,393	5,808,275	5,558	0	3,819,88
Interest Accrued (237)	F-28	860,747	868,870	0	0	8,12
Dividends Accrued (238)		0	0	0	0	
Matured Long-Term Debt (239)		0	0	0	0	
Matured Interest (240)		0	0	0	0	
Miscellaneous Current & Accrued Liabilities (241)	F-28	1,768,806	1,883,397	-5,558	0	114,59
Other (Please Specify):		0	0	0	0	
Total Current & Accrued Liabilities		25,953,892	15,452,988	0	0	-10,500,90
				0	.0	
DEFERRED CREDITS				0	0	
Unamortized Premium on Debt (251)	F-20	0		0		4.700.04
Customer Advances for Construction (252)	F 22	5,585,870		0		
Other Deferred Credits (253)	F-32 F-32	670,179 800,979		1	0	97,35
Accumulated Deferred Investment Tax Credits (255) Accumulated Deferred Income Taxes (281-283)	F-32 F-33	42,557,714	45,757,762	0	0	3,200,04
Total Deferred Credits	1-33	49,614,741	51,262,829	1	0	1.648.08
		10,014,141	0.100,020	0		110.10100
OPERATING RESERVES				0		
Property Insurance Reserve (261)	F-32	0	0	0	0	
njuries & Damages Reserve (262)	F-32	0			0	
Pensions & Benefits Reserve (263)	F-33	0				
Miscellaneous Operating Reserves (265)	F-33	319,512		0		-133,47
Total Operating Reserves		319,512	186,041	0	0	-133,47
				Ō	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION				0		Visionia
Contributions In Aid of Construction (271)	F-33	18,231,555		0	0	1,842,97
Accumulated Amortization of Contributions in Aid of Construction (272)	F-33	4,792,383		0		270,456
Total Net Contributions in Aid of Construction		13,439,172	15,011,694	0	0	1,572,52
TOTAL LIABILITIES AND OTHER CREDITS		222,427,216	233,233,395	0	0	10.806,179

	Α	В	С	D	E	F	G	F
1			1					
2	F-10	None of I	Dennandent	This Report is:		Date of Report	Year of Report	1
4			Respondent e-American Water Company	(1) X An Original		(Mo, Da, Yr)	Tear or Report	
5	8	Temicose	6-American water company	(2) A Resubm		()	12/31/2016	
ह	1		STATEMENT OF CHA			TION		1
7	2							1
8		1. It is intende	ed that this statement be flexible enough in nature so that latitude car	n be given under the clas	sification of "Other" lo a	llow for disclosure of all sign	ificant	
9	4	_	nd transactions, whether they are within or without the current asset a	nd liability groups				
10	8 711		ner" specify significant amounts and group others		·	ha = 2(a)		
11 12	7	3 Codes:	(a) Such as net increase/decrease in working capital, etc., other that	in changes in short term	investments snown as i	tem 3(c)		ı
13	8		(b) Include commercial paper.(c) Identify separately such items as investments, fixed assets, intar	ngibles etc				ı
14	9		RESOURCES				AMOUNT	1
15	1 TH	Resource	s from Operations:					1
16	11	Net Inco	me				8,436,960	1
17	12	Principal	Non-cash Charges (Credits) to Income:					1
18	13		Depreciation & Depletion				7,464,708	
19	14		Amortization of:				70 200	-
20	15		Investment Tax Credit Adjustments	nance and Daht Di	scount		-76,368 84,437	-
21 22	16 17		Other (Explain):Amortization of Deferred Debt Ex Other (Explain):Provision for Deferred Income Ta		acount		3,662,747	_
23	18		Other (Explain): amortization of long term assets				-62,325	-
24	1.0041	Total Res	sources from Operations				19,510,159	-
25	20							1
26	21	Resources	s from Outside Sources:	- 3				
27	22	Long-ter	m Debt				8,000,000	-
28	23						0	-
29	93744	Preferred					0	4
30			nge in Short-term Debt (b)				314,667	1
31 32	26 27		Customer Advances & Contributions xplain): Equity Infusion				8,000,000	-
33	1 100	,	cources from Outside Sources				16,314,667	1
34	29	Total Itoo						1
35	1000000	Resource	s from Other Activities:					
36	31	Sale of N	Non-current Assets (c):				0	
37	32		tions from Associated & Subsidiary Companies				0	-
38	33		xplain) (a):				0	-
39	34		xplain) (a):				0	-
40 41	1		xplain) (a): sources from Other Activities				0	1
42	37		Total Resources Provided				35,824,826	1
43			Total Nesositosof Tovides					4
44	38		RESOURCES	APPLIED			AMOUNT	1
45	39	Resource	s Applied to Construction and Plant Expenditures (In	icl. Land):				1
46	40		dditions to Utility Plant and CWIP		Ü.		17,794,924	-1
47	41		dditions to Nuclear Fuel				0	-
48 49	42 43		dditions to Common Utility Plant dditions to Nonutility Plant				0	
50	44		ost of Removal, Net of Salvage				0	4
51	45		Ilowance for Funds Used During Construction				-302,556	1
52	46		usiness Services Projects Expense				0	1
53			cources Applied to Construction & Plant Expendi	tures (Incl. Land)			17,492,368	
54	48	2						1
55			on Common Stock				6,189,404	-
56			on Preferred Stock				0	4
57 58	51 52		s Applied to Retirement of Securities & Debt:				0	d
59	53	Long-ter	m Debt tion of Capital Stock				0	-
60	20.019	Preferred	•				0	1
51	1 (5)		rease in Short-term Debt (b)				11,694,252	1
62			xplain): Financing charges				101,480	1
63	5.7%		of Other Non-current assets (c):					1
64	L 542534		nts in and Advances to Associated and Subsidiary C					1
65		` '	plain) (a):Change in Long Term Assets and Liabilites	8			642,310	
66			plain) (a): Miscellaneous				0	-
~ / I	61	Other (Ex	plain) (a): Total Resources Applied					4
67 68	62						36,119,814	

	(2) A Resubmise RECIATION AT B. Electric (c)				12/31/16
(b)		Gas	10/10/10		
	(0)	(d)	Water (e)	Tennessee (f)	Other
297,481,240		(4)	(0)	("	(g)
			297,481,240	295,629,969	1,851,2
2,247,280			2,247,280	2,247,280	
299,728,521	0	0	299,728,521	297,877,250	1,851,2
CHIPAL CONTRACT					
83,791,464			83,791,464	83,614,218	177,2
28 388			28.366	28 366	
83,819,830	.0	ò	83,819,830	83,642,584	177,2
0					
	0	0	0	0	
83,819,830	0	0	83,819,830	83,642,584	177,
			DATE BOW TO I	2/1 22/ 22/	2'22'
215,908,691	0	0	215,908,691	214,234,666	1,674,0
- 0	0	0	0	- 0	
0	0	0	50	0	LAK TEN
0	0	0	0	0	
- 0	. 0	0	0	0	
	83,791,464 28,366 83,819,830 0 0 83,819,830 215,908,691	83,791,484 28,398 83,819,830 0 0 0 83,819,830 0 215,908,691 0 0 0 0 0 0 0 0 0 0 0 0 0	83,791,484 28,386 83,819,830 0 0 0 0 0 0 0 0 215,908,691 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	83,791,484 28,386 28,386 33,819,830 0 0 0 0 0 0 83,819,830 0 0 0 215,908,691 0 0 0 0 0 0 0 0 0 0 0 0 0	83,791,484 28,386 28,386 33,819,830 0 0 0 0 0 0 0 0 0 83,819,830 0 0 83,819,830 0 0 0 0 0 0 0 215,908,691 0 0 0 0 0 0 0 0 0 0 0 0 0

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г	-	ı	_

Tennessee-American Water Company	This Report is: (1) X An Original (2) A Resubmis	sion	Date of Report (Mo, Da, Yr)	Year of Report 12/31/16
UTILITY PL	ANT HELD FOR FUT	URE USE (AC	CT. 103)	1,120000
3000 3000 300 300	110000000000000000000000000000000000000			
Report below the information called for concerning utility plant held		tals for each utility sen	vice。If no definite plan e	exists for the use
of the property in utility service, then report the investment in Acct	121, Nonutility Property			
Description and Location of I	Project	Date Originally Acquired (b)	Year Expected to be Used in Utility Service (c)	Book Cost End of Year (d)
None	-			
	-			
	H			
	-			
	-			
Total				0
Less Accumulated Provision for Depreciation an	nd Amortization (108.3)			
Net Utility Plant Held for Future Use				0
				NT-
CONSTRUC	TION WORK IN PRO	GRESS (ACC	TS. 105-106)	
Report by utility departments each project under c	TION WORK IN PROC			d \$400,000. Group by utility
Report by utility departments each project under c		ost of which is es		
Report by utility departments each project under c	construction, the complete c	ost of which is es	stimated to exceed	Estimated Cost of Project (d)
Report by utility departments each project under of departments for all projects less than \$400,000. Description of Project (a)	construction, the complete c	ost of which is es Balance Acct. 105	End of Year Acct. 106 (c)	Estimated Cost of Project (d)
Report by utility departments each project under collepartments for all projects less than \$400,000. Description of Project (a)	construction, the complete c	Balance Acct. 105 (b)	End of Year Acct. 106 (c)	Estimated Cost of Project (d)
Report by utility departments each project under collepartments for all projects less than \$400,000. Description of Project (a)	construction, the complete c	Balance Acct. 105 (b)	End of Year Acct. 106 (c)	Estimated Cost of Project (d)
Report by utility departments each project under collepartments for all projects less than \$400,000. Description of Project (a)	construction, the complete c	Balance Acct. 105 (b)	End of Year Acct. 106 (c)	Estimated Cost of Project (d)
Report by utility departments each project under collepartments for all projects less than \$400,000. Description of Project (a)	construction, the complete c	Balance Acct. 105 (b)	End of Year Acct. 106 (c)	Estimated Cost of Project (d)
Report by utility departments each project under collepartments for all projects less than \$400,000. Description of Project (a)	construction, the complete c	Balance Acct. 105 (b)	End of Year Acct. 106 (c)	Estimated Cost of Project (d)
Report by utility departments each project under collepartments for all projects less than \$400,000. Description of Project (a)	construction, the complete c	Balance Acct. 105 (b)	End of Year Acct. 106 (c)	Estimated Cost of Project (d)
Report by utility departments each project under collepartments for all projects less than \$400,000. Description of Project (a)	construction, the complete c	Balance Acct. 105 (b)	End of Year Acct. 106 (c)	Estimated Cost of Project (d)
Report by utility departments each project under contemporary departments for all projects less than \$400,000. Description of Project (a)	construction, the complete c	Balance Acct. 105 (b)	End of Year Acct. 106 (c)	Estimated Cost of Project (d)
Report by utility departments each project under of departments for all projects less than \$400,000. Description of Project (a)	construction, the complete c	Balance Acct. 105 (b)	End of Year Acct. 106 (c)	Estimated Cost of Project (d)
Report by utility departments each project under or departments for all projects less than \$400,000. Description of Project (a)	construction, the complete c	Balance Acct. 105 (b)	End of Year Acct. 106 (c)	Estimated Cost of Project (d)
Report by utility departments each project under or departments for all projects less than \$400,000. Description of Project (a)	construction, the complete c	Balance Acct. 105 (b)	End of Year Acct. 106 (c)	Estimated Cost of Project (d)
Report by utility departments each project under or departments for all projects less than \$400,000. Description of Project (a)	construction, the complete c	Balance Acct. 105 (b)	End of Year Acct. 106 (c)	Estimated Cost of Project (d)
Report by utility departments each project under condepartments for all projects less than \$400,000. Description of Project	construction, the complete c	Balance Acct. 105 (b)	End of Year Acct. 106 (c)	Estimated Cost of Project (d)

ame of Respondent		This Report is:			Date of Report	Year of Repor
ennessee-American Water Company		(1) X An Original			(Mo, Da, Yr)	
		(2) A Resubmis	sion			12/31/16
CONSTRUCTION	WORK IN PRO	GRESS (ACC)	Г. 105)			***
Projects under \$400,000 should be grouped by utility department and function. The total of Cot.(b) should agree with the total reported on Page 15, Line 35, Cot.(t). The total of Cot.(c) should agree with the total reported on Page 15, Line 61, Cot.(t).						
Project Description	C.W.I.P. Beginning Balance (a)	Total Additions (b)	Completed Construction Cleared (c)	Adjustments Dr. (Cr.) (d)	C.W.I.P. Ending Balance (e)	Estimated Cost of Project (f)
Various	4,004,785	15,976,759	17,734,264			
					-	
		1				
	_					
				<u> </u>		
	-					
Cotal	4,004.785	15.976.759	17:734,264		2,247,280	

Tennessee-American Water Company		This Report is: 1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report
1	1	2) A Resubmis	sion	(1110, 54, 11)	12/31/16
		CTION OVER			1.2.00
Report hereunder the total overheads a				under \$400,000	should be grouped
by utility department and function					
		Δ	NNUAL CHARGE	-s	
		,	INTOAL OFFACE	-0	
			Direct Charges		
	31.3				Total
	Company	Company	Contractor		Direct
Project Description	Labor	Materials	Payments	Other	Charges
	(-)	(6)	4-3	(4)	(2)
	(a)	(b)	(c)	(d)	(e)
In Total	1,699,216	4,042,745	6,661,858	1,579,057	13,982,87
	1,000,210	1,0 12,7 (0	0,001,000	1/0/0/00	
					- Walland
					-4. 74
					2 11 2 2 2 2
					SHALL BELLE
		1			
Total	4 600 246	4 042 745	6 664 BER	4 570 057	43 092 97
Total % of Total Charges	1,699,216 10,64%	4,042,745 25 30%	6,661,858 41,70%	1,579,057 9 88%	
Total % of Total Charges	1,699,216 10.64%	25.30%	41.70%	1,579,057 9.88%	
% of Total Charges Report hereunder the total cost of comp	10.64% COMPLETED CO Deleted construction proje	25.30% DNSTRUCTION ects cleared from a	41.70%	9.88%	87.529
% of Total Charges Report hereunder the total cost of comp	10.64% COMPLETED CO pleted construction proje epartment and function	25.30% DNSTRUCTION ects cleared from a	41.70% N CLEARED	9.88%	Projects under
% of Total Charges Report hereunder the total cost of comp \$400,000 should be grouped by utility do	10.64% COMPLETED CO pleted construction proje epartment and function Company	25.30% DNSTRUCTION ects cleared from a	A1.70% N CLEARED accounts 105 & 10 Direct Charges Contractor	9.88% 6 during the year	Projects under Total Direct
% of Total Charges Report hereunder the total cost of comp	10.64% COMPLETED CO pleted construction proje epartment and function	25.30% DNSTRUCTION ects cleared from a	V CLEARED accounts 105 & 10	9.88%	Projects under
% of Total Charges Report hereunder the total cost of comp \$400,000 should be grouped by utility do	COMPLETED CO pleted construction proje epartment and function Company Labor	25.30% DNSTRUCTION ects cleared from a Company Materials	A1.70% N CLEARED accounts 105 & 10 Direct Charges Contractor Payments	9.88% 6 during the year. Other	Projects under Total Direct Charges
% of Total Charges Report hereunder the total cost of comp \$400,000 should be grouped by utility do	10.64% COMPLETED CO pleted construction proje epartment and function Company	25.30% DNSTRUCTION ects cleared from a	A1.70% N CLEARED accounts 105 & 10 Direct Charges Contractor	9.88% 6 during the year	Projects under Total Direct
% of Total Charges Report hereunder the total cost of comp \$400,000 should be grouped by utility do Project Description	COMPLETED CO pleted construction project partment and function Company Labor (a)	Company Materials (b)	A1.70% N CLEARED accounts 105 & 10 Direct Charges Contractor Payments (c)	9.88% 6 during the year Other (d)	Projects under Total Direct Charges (e)
% of Total Charges Report hereunder the total cost of comp \$400,000 should be grouped by utility do Project Description	COMPLETED CO pleted construction proje epartment and function Company Labor	25.30% DNSTRUCTION ects cleared from a Company Materials	A1.70% N CLEARED accounts 105 & 10 Direct Charges Contractor Payments	9.88% 6 during the year. Other	Projects under Total Direct Charges (e)
% of Total Charges Report hereunder the total cost of comp \$400,000 should be grouped by utility do Project Description	COMPLETED CO pleted construction project partment and function Company Labor (a)	Company Materials (b)	A1.70% N CLEARED accounts 105 & 10 Direct Charges Contractor Payments (c)	9.88% 6 during the year Other (d)	Projects under Total Direct Charges (e)
% of Total Charges Report hereunder the total cost of comp \$400,000 should be grouped by utility do Project Description	COMPLETED CO pleted construction project partment and function Company Labor (a)	Company Materials (b)	A1.70% N CLEARED accounts 105 & 10 Direct Charges Contractor Payments (c)	9.88% 6 during the year Other (d)	Projects under Total Direct Charges (e)
% of Total Charges Report hereunder the total cost of comp \$400,000 should be grouped by utility do Project Description	COMPLETED CO pleted construction project partment and function Company Labor (a)	Company Materials (b)	A1.70% N CLEARED accounts 105 & 10 Direct Charges Contractor Payments (c)	9.88% 6 during the year Other (d)	Projects under Total Direct Charges (e)
% of Total Charges Report hereunder the total cost of comp \$400,000 should be grouped by utility do Project Description	COMPLETED CO pleted construction project partment and function Company Labor (a)	Company Materials (b)	A1.70% N CLEARED accounts 105 & 10 Direct Charges Contractor Payments (c)	9.88% 6 during the year Other (d)	Projects under Total Direct Charges (e)
% of Total Charges Report hereunder the total cost of comp \$400,000 should be grouped by utility do	COMPLETED CO pleted construction project partment and function Company Labor (a)	Company Materials (b)	A1.70% N CLEARED accounts 105 & 10 Direct Charges Contractor Payments (c)	9.88% 6 during the year Other (d)	Projects under Total Direct Charges (e)
% of Total Charges Report hereunder the total cost of comp \$400,000 should be grouped by utility do Project Description	COMPLETED CO pleted construction project partment and function Company Labor (a)	Company Materials (b)	A1.70% N CLEARED accounts 105 & 10 Direct Charges Contractor Payments (c)	9.88% 6 during the year Other (d)	Projects under Total Direct Charges (e)
% of Total Charges Report hereunder the total cost of comp \$400,000 should be grouped by utility do Project Description	COMPLETED CO pleted construction project partment and function Company Labor (a)	Company Materials (b)	A1.70% N CLEARED accounts 105 & 10 Direct Charges Contractor Payments (c)	9.88% 6 during the year Other (d)	Projects under Total Direct Charges (e)
% of Total Charges Report hereunder the total cost of comp \$400,000 should be grouped by utility do Project Description	COMPLETED CO pleted construction project partment and function Company Labor (a)	Company Materials (b)	A1.70% N CLEARED accounts 105 & 10 Direct Charges Contractor Payments (c)	9.88% 6 during the year Other (d)	Projects under Total Direct Charges (e) 13,301,49

me of Responde	e nt an Water Compar		This Report is: 1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report
			2) A Resubmiss	ion		12/31/16
		CONSTRUCT	ON OVERHEA	DS (Continue	ed)	<u> </u>
		,	ANNUAL CHARGE	S		
			Overheads			
	Admin.	Allowance				Total
	and	for Funds			Total	Column (e) &
Payroll	General	Used	Taxes	Other	Overheads	Column (k)
(f)	(g)	(h)	(i)	(i)	(k)	(1)
1 200 202	16 000	250 202	0	331,177	1,993,883	15,976,75
1,388,293	16,029	258,383	0	331,177	1,993,003	15,576,75
					0	
					0	HYXY DES
					0	
					0	
		-			0	
					0	
					0	
					0	
					0	
					0	LI DEN MUSIC
1,388,293	16,029	258,383	0	331,177	1,993,883	15,976,75
8.69%	0.10%	1.62%	0.00%	2.07%	12.48%	100.00%
-	COME	LETED CONS	TRUCTION C	EARED /Cor	rtinued)	
	CON	LETED CONS	TROCTION C	LANLD (COI	itiliaea)	
			Overheads			
	Admin.	Allowance				Total
	and	for Funds	1		Total	Column (e) &
Payroll	General	Used	Taxes	Other	Overheads	Column (k)
(f)	(g)	(h)	(i)	(i)	(k)	(1)
	1,966,095	302,418		1,622,793	4,432,772	17,734,26
5/1 /65		302,410		1,022,180	0	17,134,20
541,465	1,966,095				0	
541,465	1,960,095				- Company	
541,465	1,966,095				0	
541,465	1,966,095					
541,465	1,900,093				0	
541,465	1,900,099				0 0 0	
541,465	1,900,093				0	
541,465 541,465	1,966,095	302,418	0	1,622,793	0 0 0 0	

Name of Respondent	This Rep		Date of Report	Year of Report
Tennessee-American Water Company	(1) X An		(Mo, Da, Yr)	40/04/40
NONLITE ITY PRO	PERTY (Accts 121 and 1	Resubmission		12/31/16
Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other if				
	Bala			Balance
Description	Begin			End
- Costription	of Ye		s Retirements	of Year
(a)	(b		(d)	(e)
Nonutility Property:				
Property Item #1 NONE				(
Property Item #2 Property Item #3	-			
Property Item #4				
Property Item #5				(
Property Item #6				(
Property Item #7				9
Property Item #8 Property Item #9				
Property Item #9 Property Item #10	-		==	
Total Nonutility Property	15 In State	0	0 (
Less Accumulated Depreciation of Nonutility Property (122)				
Net Nonutility Property		0	0 (
	PECIAL FUNDS (Accts.			
Report, with separate subheadings for each account, the securities owned by the utility; include date of issue Designate any securities pledged and explain purpose of pledge in footnote. Minor investments included in to		debt securities owned		
	Acct, 124 may be grouped by classes.			
2. Report separately each fund account showing nature of assets included therein and list any securities include	Acct, 124 may be grouped by classes.			
Report separately each fund account showing nature of assets included therein and list any securities include	Acct, 124 may be grouped by classes. ed in fund accounts. Inter		I	Book Cost
	Acct. 124 may be grouped by classes. Ed in fund accounts. Inter OI	r per	Principal	at End
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include	Acct. 124 may be grouped by classes. Ed in fund accounts. Inter OI	r per d Rate Share	Principal	at End
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year
Report separately each fund account showing nature of assets included therein and list any securities include Name of Issuing Company and Description of Security (a)	Acct, 124 may be grouped by classes. Inter OI Dividen	r per d Rate Share	Principal Amount	at End of Year

Name of Respondent Tennessee-American Water Company			This Report is: (1) X An Original (2) A Resubmission		(Mo, Da, Yr)	12/31/16
	ACCOUNT	S RECEIVABI	E (Accts. 141-142)		A .	
	Р	articulars (a)				Amt. End of Year (b)
Customer Accounts Receivable (141): Utility Service Merchandising, Jobbing and Contract Work Other:						3,581,057 0 0
Other: Total (Acct. 141)						3,581,057
Other Accounts Receivable (142): Officers and Employees Subscriptions to Capital Stock Other:Misc A/R including Advances to Employee Other:Sewer Collections Other:Garbage Collections Total (Acct. 142)	es					556,945 0 556,945
ACCUMULATE	D PROVISION I	FOR UNCOLL	ECTIBLE ACCOUN	TS - CR. (Ac	ct. 143)	
			Net Chang During Ye	ar		
Particulars (a)	Balance First of Year (b)	Provision for Uncollectibles During Year (c)	Accounts Written Off (d)	Collection of Accounts Written Off (Credit) (e)	Other Items Dr. or (Cr.) (f)	Balance End of Year (g)
Utility Customers Merchandise, Jobbing and Contract Work	351,512	830,690	811,616	33,662	-121,276	525,524
Officers and Employees Other: Other: Other:	0	0	0	Q		
Other: Total Loss on Tennessee Utility Accounts: Accounts Written Off	351;512	830,690	811,616	33,662	+121,270	525,524
Collection of Such Accounts Previously Written Net Loss	Off					
Give particulars of any notes discounted or pledged	NO d. Minor items may b	OTES RECEIVAB be grouped by clas	LE (Acct. 144) sses showing number of s	such items.		
Name of Maker and Purpose f	or Which Received		Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amt. End of Year (e)
None						
Total						

Name of Respondent Tennessee-American Water Company	This Report is: (1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Year of Report
RECEIVABLES F	ROM ASSOCIATED COMP		12701710
Give particulars of any notes pledged or discounted. Show in colu		•	
		Amount at	End of Year
Name of Co	ompany	Accts Receivable (Acct. 145)	Notes Receivable (Acct. 146)
(a)		(b)	(c)
Other receivable from affiliate		166,936	
		-	
		-	
		-	
		-	
		-	
			×
		-	
TOTAL		166,936	
		i. II	
MATERIALS AN	ID SUPPLIES AT END OF Y	EAR (Accts 151-161)	
		Amount in	
Particu	lars	Tennessee	Total
(a)		(b)	(c)
lant Materials and Supplies (151)		799,279	799,27
ferchandise (152) Other Materials and Supplies (153)		0	
Stores Expense (161)		0	
Other (Please Specify):			
Other (Please Specify):		0	
Other (Please Specify):		0	
Other (Please Specify):		0	9
Total		799,279	799,27
Allocation of Above Total by Utility Departments a	and Other Functions:		
Electric Utility		0	
Gas Utility		0	
Water Utility		799,279	799,27
Heating Utility		0	
Merchandise Department		0	
Other Non-Utility Departments		0	
Other: Total		799,279	799,27

lame of Respondent	This Report is:	Date of Report	Year of Report
ennessee-American Water Company	(1) X An Original	(Mo, Da, Yr)	10/04/40
PREPAYMENTS	(2) A Resubmission		12/31/16
PREPAYMENTS	(ACCIS. 162)		
			Palance
			Balance
Cla	ss of Prepayments		End of
			Year
	(a)		(b)
repaid Insurance			28,49
repaid Rents			
repaid Interest			
repaid Taxes			311,46
other : Prepaid Expenses minor items			139,82
ther (Please Specify):			
Total Prepayments			479,79
	CURRENT AND ACCRUED ASS	SETS (Acct. 174)	479,79
MISCELLANEOUS	CURRENT AND ACCRUED ASSumber of such items.	SETS (Acct. 174)	479,79
MISCELLANEOUS		SETS (Acct. 174)	
MISCELLANEOUS linor items may be grouped by classes, showing nu	umber of such items.	SETS (Acct. 174)	Balance
MISCELLANEOUS linor items may be grouped by classes, showing nu		SETS (Acct. 174)	Balance End of
MISCELLANEOUS linor items may be grouped by classes, showing nu	umber of such items.	SETS (Acct. 174)	Balance
MISCELLANEOUS linor items may be grouped by classes, showing nu	umber of such items. scription of Assets	SETS (Acct. 174)	Balance End of Year (b)
MISCELLANEOUS linor items may be grouped by classes, showing nu Det urrent State Deferred Tax Asset	umber of such items. scription of Assets	SETS (Acct. 174)	Balance End of Year (b)
MISCELLANEOUS linor items may be grouped by classes, showing nu Det urrent State Deferred Tax Asset urrent Federal Deferred Tax Asset	umber of such items. scription of Assets	SETS (Acct. 174)	Balance End of Year (b)
MISCELLANEOUS linor items may be grouped by classes, showing nu Det urrent State Deferred Tax Asset urrent Federal Deferred Tax Asset	umber of such items. scription of Assets	SETS (Acct. 174)	Balance End of Year (b)
MISCELLANEOUS inor items may be grouped by classes, showing nu Det urrent State Deferred Tax Asset urrent Federal Deferred Tax Asset	umber of such items. scription of Assets	SETS (Acct. 174)	Balance End of Year (b)
MISCELLANEOUS inor items may be grouped by classes, showing nu Det urrent State Deferred Tax Asset urrent Federal Deferred Tax Asset	umber of such items. scription of Assets	SETS (Acct. 174)	Balance End of Year (b)
MISCELLANEOUS linor items may be grouped by classes, showing nu Det urrent State Deferred Tax Asset urrent Federal Deferred Tax Asset	umber of such items. scription of Assets	SETS (Acct. 174)	Balance End of Year (b)
MISCELLANEOUS linor items may be grouped by classes, showing nu Det urrent State Deferred Tax Asset urrent Federal Deferred Tax Asset	umber of such items. scription of Assets	SETS (Acct. 174)	Balance End of Year (b)
MISCELLANEOUS linor items may be grouped by classes, showing nu Det urrent State Deferred Tax Asset urrent Federal Deferred Tax Asset	umber of such items. scription of Assets	SETS (Acct. 174)	Balance End of Year (b)
MISCELLANEOUS linor items may be grouped by classes, showing nu Det urrent State Deferred Tax Asset urrent Federal Deferred Tax Asset	umber of such items. scription of Assets	SETS (Acct. 174)	Balance End of Year (b)
MISCELLANEOUS linor items may be grouped by classes, showing nu Det urrent State Deferred Tax Asset urrent Federal Deferred Tax Asset	umber of such items. scription of Assets	SETS (Acct. 174)	Balance End of Year (b)
MISCELLANEOUS linor items may be grouped by classes, showing nu Det urrent State Deferred Tax Asset urrent Federal Deferred Tax Asset	umber of such items. scription of Assets	SETS (Acct. 174)	Balance End of Year (b)
MISCELLANEOUS linor items may be grouped by classes, showing nu Det urrent State Deferred Tax Asset urrent Federal Deferred Tax Asset	umber of such items. scription of Assets	SETS (Acct. 174)	Balance End of Year (b)
finor items may be grouped by classes, showing nu	umber of such items. scription of Assets	SETS (Acct. 174)	Balance End of Year
MISCELLANEOUS finor items may be grouped by classes, showing nu Det current State Deferred Tax Asset current Federal Deferred Tax Asset	umber of such items. scription of Assets	SETS (Acct. 174)	Balance End of Year (b)
MISCELLANEOUS linor items may be grouped by classes, showing nu Det urrent State Deferred Tax Asset urrent Federal Deferred Tax Asset	umber of such items. scription of Assets	SETS (Acct. 174)	Balance End of Year (b)
MISCELLANEOUS linor items may be grouped by classes, showing nu Det urrent State Deferred Tax Asset urrent Federal Deferred Tax Asset	umber of such items. scription of Assets	SETS (Acct. 174)	Balance End of Year (b)

Name of R			This Report is:			Date of Report	Year of Report
Tennessee	American Water Company		(1) X An Original			(Mo, Da, Yr)	
			(2) A Resubmissio				12/31/16
		DISCOUNT AND EXPENSE AN					
	e particulars called for with respect to the unamortized debt discount ar						
premiums app	icable to refunded issues, including separate subtotal therefor. Show is	column (a) the method of amortization for	each amount of debt discoun	l and expense or premium	in column (b) show prin	cipal amount of debt on w	hich
	int and expense or premium, shown in column (c), was incurred						
Explain any cha	rgee or credite in columne (e) and (f) other than amortization to Acct. 42	8 or 429				-	
		Prin. Amt. of Debt to Which	Total Discount	Balance	Charges	Credits	Balance
	Debt to Which Related	Disc. and Exp. or Net Premiums	and Expense or	First of Year	During Year	During Year	End of Year
		Relate	(Net Premiums)	I	4-3	40	(~)
	(a)	(b)	(c)	(d)	(e)	(1)	(g)
Conord mo	rtgage bonds						
7.84% Se		5,700,000	56,180	24,128		2.261	21,86
7,0470 36	1103	3,700,000	50,100	27,729			18,119,5
Notes pava	ole to affiliate						I DATE THE
5.62% Se	ries	19,000,000	62,030	16,785		5,169	11,61
4.00% Ser	ies	8,000,000	84,056	0	84,056	340	
6.00% Ser	ies			352,856		11,763	
5.90% Ser		2,500,000	93,395	65,499		3,006	
4.30% Ser		2,000,000	17,772	18,329		681	
3.85% Ser		11,000,000	86,928	68,429		8,376	
4,30% Ser		10,500,000	110,625	105,254		3,910	2775
4.30% Ser	103	14,000,000		144,975 303,932		4,886 11,293	
Develois	andit fine to official		39,644	65,058	17,424	20.374	
Kevolving c	redit line to affiliate		30,044	00,000	17,424	20,374	32,10
		-				·	-
						Č.	
							REEDA
							11.58 6.15
Total		72,700,000	550,630	1,165,245	101,480	72,059	1,194,66

Name of Respondent Tennessee-American Water Company	This Report is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report
	(2) A Resubmissi	on		12/31/16
	NARY PROPERTY LOS			191.
nclude under description the date loss incurred and the period over v	hich loss is being amortized, and reference t	to Commission author	orization for such	
amortization.				
		Total	Total	Balance
Description of Property	Loss	Amount of Loss	Amount Written Off	End of Year
(a)		(b)	(c)	(d)
(-)		(~)	(")	\-',
None				0
				0
	_			0
	-			1 0
	F			0
				0
				0
	-			
	_			o o
				0
Total				0 0
00	EARING ACCOUNTS (Acc	A 40A\		
CL Show all clearing accounts maintained during the ye	ear even though no balance rem	ct. 104)	t at end of year	
snow all clearing accounts maintained during the ye	sai, even though no balance rem	allis III accoun	tat cha or year.	
				Balance
I	Name of Account			End of
	(a)			Year (b)
	(a)			(6)
Eng Clearing Eng OH				0
Eng Clearing Dist OH				0

F-22

Name of Respondent	This Report is:	Date of Report	Year of Report
Tennessee-American Water Company	(1) X An Original	(Mo, Da, Yr)	
· · ·	(2) A Resubmission		12/31/16
MISCELLAI	VEOUS DEFERRED DEBITS (AC	ct 186)	

MISCELLANEOUS DEFERRED DEBITS (Acct. 186)
Show period of amortization for any item being amortized, Minor items may be grouped by classes, showing number of such items.

3 Exclude items charged to and cleared from the account during the year.

Total

			Credits D	uring Year	
Description of Items or Projects (a)	Balance First of Year (b)	Charges During Year (c)	Account Number Charged (d)	Amount (e)	Balance End of Year (f)
Pension				100	0
FAS 112 Costs	24,894			The second second	24,894
Management Study	9,402			9,402	0
Depreciation Study				- 0	0
Cost of Service Study				- 3	0
Retirement Work in Progress	2,952,398	2,129,322		2,205,509	2,876,210
Deferred Rate Proceedings					0
Asset Premium	20,584			7,485	13,099
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					Total Time N
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Name of Respondent			Year of Report
Tennessee-American Water Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	12/31/16

RESEARCH AND DEVELOPMENT EXPENDITURES (Acct. 187)

Explain below and show the cost incurred during the year for technological research and development projects including amounts paid to others during the year for

jointly-sponsored projects and other payments made as a result of the company's membership in trade or technical associations and subscriptions or assessments for such projects. Hems under \$2,000 incurred for similar projects may be grouped.

For any R & D work carried on by the company in which there is a sharing of costs with others, show separately the company's cost for the year and cost chargeable

			Credits D	uring Year	
Description of Items or Projects (a)	Balance First of Year (b)	Charges During Year (c)	Account Number Charged (d)	Amount (e)	Balance End of Year (f)
None	(6)	(0)	- (4)	107	
None					
					W 01 5- 1
					Name of the last
					H LINE
II.					
					No. of the last
					San Carlotte
					ALL DE LA COLOR
					MILASIV.
					LIVA OIL ALL
					11 15 15 15 15 15 15 15 15 15 15 15 15 1
					ALLEYO
Total	0	0	0	0	

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Name of Respondent			1	his Report is:			Date of Report	Year of Report
Tennessee-American Water Company	,		C	1) X An Original			(Mo, Da, Yr)	
			c	2) A Resubmiss	sion			12/31/16
		CAPITAL S	TOCK ACCOU	NTS AT END	F YEAR			
Class and Series	Shares Authorized	Par Value	Call Price End of	Accts. 201 per Balanc			cct. 216 uired Stock	Acct. 213 Cap. Stock
	by Charter	per Share	Year	Shares	Amount	Shares	Amount	Expense
(a)	(b)	(c)	(d)	(e)	m	(g)	(h)	(1)
Common Stock	20,000,000	1	N/A	13,754,235	13,754,235			
							<u> </u>	-
referred Stock								
lone								
							 	-
								
							-	-
	1							
	-						-	
								-
							-	1
								1
			"					
				_			1	1
							1	
Total	20,000,000	2 2 1 1 1	-21 - 120	13,764,235	13,754,235	- 2 C II	5	

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Tennessee-American Water Company (1) X An Organia	(1) X An Original (2) A Resubmi 12/31/16 1-224 end of year.	12/31/16
Condition of data called for and show total for each long-term debt account at end Description of debt Date of Date of Date of Date of Issue Maturity	224) 1 of year.	
Nominal Nominal Nominal Nominal Description of debt Date of Date of Baue of Date of Baue of Baue of Date of Baue of Date of Baue of Baue of Date of Baue of Ba	d of year.	
Nominal Date of Issue (b) (b) 3/29/2007 8/13/2015 8/14/2014 5/19/2011 12/17/2016 11/17/2016		
(b) (b) (b) (10/04/96 10/04/96 10/04/96 11/20/2011 12/17/2012 11/20/2013 11/17/2016		
(b) 10/04/96 3/29/2007 8/13/2014 5/19/2011 11/17/2016 11/17/2016	Interest Rate	Amount Outstanding
3/29/2007 3/29/2007 8/13/2015 8/14/2014 5/19/2011 12/17/2012 11/20/2013 11/17/2016	(p)	(F)
10/04/86 3/29/2007 8/14/2014 5/19/2011 11/20/2013 11/17/2016		
3/29/2007 8/13/2015 8/14/2014 5/19/2011 11/20/2013 11/17/2016	7.84%	5,700,000
3/29/2007 8/13/2015 8/14/2014 5/19/2011 12/17/2012 11/20/2013 11/17/2016		
Series 8/13/2015 Series 8/14/2014 Series 8/14/2014 Series 12/17/2012 Series 11/20/2013 Series 11/17/2016 Series 11/17/2016	7003	40,000,000
Series 8/14/2014 Series 5/19/2011 Series 12/17/2012 Series 11/20/2013 Series 11/17/2016 Series 11/17/2016	3.02%	19,000,000
### 2/19/2011	4.30%	10,500,000
12/17/2012 11/20/2013 11/17/2016	2.90%	2,500,000
11/20/2013 11/17/2016	4.30%	2,000,000
11/17/2016	3.85%	11,000,000
Bond discount	4.00%	8,000,000
		-315,230
_		

Name of Respondent	This Report is:		Date of Report	Year of Report
Tennessee-American Water Company	(1) X An Original		(Mo, Da, Yr)	
	(2) A Resubmissi	on		12/31/16
OTHER	PAID-IN CAPITAL (Accts	s. 207-211)		
		Balance	Balance	Increase
Particulars		First of	End of	or
	li li	Year	Year	(Decrease)
(a)		(b)	(c)	(d)
Premium on Capital Stock (207)		4,778,458	4,778,458	
Reduction in Par or Stated Value of Capital Stock (20	09)	0	0	five and the
Gain on Resale or Cancellation of Reacquired Capita	al Stock (210)	0	0	
Other Paid-in Capital(211)		21,640,783	29,667,354	8,026,
Discount on Capital Stock (212)		0	0	Y
Total	100	26,419,241	34,445,812	8,026,
Explain Changes During Year:				
Other Paid-in Capital: \$8,000,000 due to equity infusi	ion, and \$26,571 due to stock p	urchase prograi	m	
RETAI	NED EARNINGS (Accts.	214-215)	•	

RETAINED EARNINGS (ACC	ets. 214-215)	
Particulars	Acct. 214	Acct. 215
(a)	(b)	(c)
Balance First of Year	i i	28,487,471
Balance Transferred from Income (435)		8,436,960
Appropriations of Retained Earnings (436)		0
Dividends Declared-Preferred Stock (437)		0
Dividends Declared-Common Stock (438)		-6,189,404
Adjustments to Retained Earnings (439)		0
Other Changes During Year (Explain in detail):		0
Other Changes During Year (Explain in detail):		0
Other Changes During Year (Explain in detail):		0
Balance End of Year	0	30,735,027

Dalance Lilu of Teal				001.0010=
95 NOTES	PAYABLE (Acc	of 232)		
37	TATABLE (AU	J. 202)		
Name of Payee and Purpose for Which Issued	Date of	Date of	Interest	Balance End of
40	Note	Maturity	Rate	Year
41 (a)	(b)	(c)	(d)	(e)
42				
13 NONE 14		-		
45		1		
46				
47				
48				
49				
50				
51				
52 53		-		
64		-		
55				
56				
57				
8				
59				
60				
61 62 Total				
S2 Total				100 100 100

Name of Respondent	This Report is:	Date of Report	Year of Report
Tennessee-American Water Company	(1) X An Original	(Mo, Da, Yr)	
, , , , , , , , , , , , , , , , , , , ,	(2) A Resubmission		12/31/16
PAYABLES TO	ASSOCIATED COMPANIES	(Accts. 233-234)	
Include in column (a) description of any notes p			

		Amounts a	t End of Year
Name of 0	Company	Accounts	Notes
		Payable	Payable
(a)	(b)	(c)
American Metas Marka Sanina Campany		293,76	5
American Water Works Service Company American Water Enterprises			0
A/P Affiliated Misc.		75,10	
American Water Capital Corporation			4,287,859
American Water		-161,24	
1			
T-4-1		00-00	4 007 07
Total		207,62	4,287,85
IN	ITEREST ACCRUED (Acct. 2	727\	
, in	TEREST ACCROED (ACCL. 2	2011	1
			Balance
	Class of Debt		End
	0.000 0. 2021		of Year
	(a)		(b)
	1-7		``
General mortgage bonds			
7.84% Series			147,71
Notes payable to affiliate			
5.90% Series			30,72
5.62% Series			269,91
4.30% Series			6,92
4.30% Series 3.85% Series			36,37 139,99
4.30% Series			198,99
4.00% Series			38,22
Total			868,87
MISCELLANEOUS C	URRENT AND ACCRUED L	IABILITIES (Acct. 241)	
Minor items may be grouped by classes.			
	Baradatta I		Balance
	Description		End
	(-)		of Year
	(a)		(b)
Accrued Water Purchases, Legal Fees, Waste	Disposal Medical Reimbursement		91,12
Accrued Power	Disposal, Miculosi Nellipurselliett		185,70
Accrued Power Accrued Wages & Vacation Pay			392,20
Accrued DCP Contribution			9,946
Accrued Bank Obligations and Fees			14,01:
Accrued and Withheld payroll expense			3,17
Accrued Employer 401K match			6,24
Accrued Preferred Stock Dividend Requirement	s		
Unclaimed Credits & Unclaimed Ext. Deposit Re			5,03
Accrued Unbilled Stock and Other Items			62,993
Collections Payable - Management Contracts -	water Protection program		3,970
Tax Collections Payable - Sales Tax			293,629
Accrued Incentive Plan			383,194
			432,168
Accrued Insurance Liability Total			1,883,397

TAXA	(2) _ A Resubm			12/31/16
	DIE INCOME -	OR INCOME TA		
				computation of tay occurre
 Report hereunder a reconciliation of net income for the year. If utility is member of a group which files a consolidated to 				
Report names of companies in consolidated group and be				
	Particulars			Amount
	(a)			(b)
Net income for the year				8,436,960
Federal Income Tax Accrual				4,722,614
State & Local Income Tax Accrual	D T D	1.1		917,274
	Pre-Tax Boo	k income		14,076,848
Permanent Differences:				
Meal & Enterainment, lobbying				24,986
Nondeductible Penalties, Dues Lobby Expense				820 83,988
Political Contributions				20,000
Preferred Stock Redemptions				20,000
AND THE PERSON OF THE PERSON O		Total Permane	ent Differences	129,794
				100041
Financial Taxable Income				14,206,641
Tomony Difformassa:				
Temporary Differences: Bad Debt				119,064
Vacation Pay				1,797
Depreciation				(1,505,995
Amortization				53,827
Gains and Losses				(83,895)
Abandonment Losses				(917,512)
Repairs				(4,128,247
Cost of Removal				(582,925
AFUDC				(300,818
CIAC				(165,265
Pavement Repairs Miscellaneous Deferred Credits				(58,181) 95,903
itigation Reserve				95,903
MTBE Settlement				ō
Management Study				9,402
Sec 481(a) Adjustment				842,765
Depreciation Study				0
Cost of Service Study				0
Deferred Revenue				0
Rate Case Expense				0
Amortization of Debt Discount Deferred Maintenance				0
Deferred Maintenance Deferred Customer Service Center C	'oate			0
Deferred Financial Services Costs				0
ALL FAS 123 (r) Stock Options				(26,998)
ALL FAS 123 (r) Restricted Stock Un	nits			10,672
AS 123 (r) ESPP				(3,564
ncentive				(26,942
Pension				(47,409)
OPEB Faxable Advances (CAC)				0 (71,814)
,		Tatal Taras	n. D#	
		Total Tempora	ry Dinerences	(6,786,135)
Taxable Income Before SIT				7,420,506
oss Benefit to Deferred				
State Only Temp Adjustments				
State Taxable Income Before NOL &	DRD			7,420,506
		State Income 1	ax Expense	544,935
Federal Taxable Income Before N	NOL & DRD			6,875,571
NOL Usage				(72,198)
ederal Taxable Income				6,803,373
MAIN TALL		Federal Incom	e Tax Exnense	35.00% 2,381,181
		, 340/4/ ////	un Expuliat	

$\overline{}$	2	0

Name of Respondent Tennessee-American Water Company					This Report is (1) X An Origin (2) A Result	al		Date of Repo (Mo, Da, Yr)	Year of Repo
		DISTRIBUTION	OF TAXES	TO ACCOUNTS	111			·	
1. Report hereunder the accounts and functions charged 2. Where allocation is necessary, explain the basis used. 3. Report in footnote the amounts and kinds of taxes clear 4. If the total at line 30, column (j) does not equal the total	red from prepaid tax	es, if any		·	·				
Account Number or Function Charged (a)	Tennessee Gross Receipts Tax (b)	Tennessee Franchise & Excise Tax (c)	Federal Income Tax (d)	FICA and Fed. and State Un- Employment Ta: (e)	PSC Inspection Fee (f)	Local Property Tax (g)	State and local Taxes Other than Tenn. (h)	Other Taxes	Total
Accts, 408.1 and 409.1	444.359	1,273,468	1.200.091	356.118	194.246	3,308,892			6,777,175
Acct 409.3		7,2	.,,						
Acct. 410.1		63,856	3,598,891						3,662,747
Acct. 410.2									
Acct. 411.1									
Acct. 411.2									
Acct 412.1			-76,368						-76,36
Acct. 412.2									
Acct. 412.3									
Clearing Accounts									
Construction									
Accts: 408.2 and 409.2						0			
Other (Specify):									
Other (Specify):									7/11/11/11
Other (Specify):									
Other (Specify):					-			-	
Other (Specify):	444,359	1,337,324	4,722,614	255 440	194,246	3,308,892	0	0	10,363,55
Total	444,359	1,337,324	4,722,014	356,118	154,240	3,300,092	1 0	0	10,303,00
Reconciling Schedule:									
Total Taxes [Line 30, Column (j)]									10,363,554
Adjustments for Prepaid Taxes (Itemize):	(444,359)				(194,246)			0	(638,60
Adjustments for Prepaid Taxes (Itemize):	(,)				, , , ,				
Adjustments for Prepaid Taxes (Itemize):								i	
Adjustments for Prepaid Taxes (Itemize):									
Adjustments for Prepaid Taxes (Itemize):									
Other Adjustments: Capitalized Overheads									
Other Adjustments:									
Other Adjustments:									
Other Adjustments:									
Total Taxes Accrued [Page F-31, Line 62, Column (c)]									9,724,94

Name of Respondent		This Report is:		Date of Report	Year of Report
Tennessee-American Water Company		(1) X An Original		(Mo, Da, Yr)	40/04/40
		(2) A Resubmis			12/31/16
1. The balance of accruals for income taxes should be classified by the year		CRUED (Acct.	230)		
The balance of accruais for income taxes should be classified by the year	ars to which the tax is a	ippiicaore			
2. The balance of any accruals materially in excess of the liability admitted	by the tax returns of the	e utility shall be transferr	ed from this account a	nd recorded in an	
appropriately designated reserve account					
K) - 4 - 4 7	Balance		Payments	Other	Balance
Kind of Tax	First of	Amounts	During	Items	End of
(0)	Year	Accrued	Year	Dr. or (Cr.)	Year
(a)	(p)	(c)	(d)	(e)	(f)
Utility Regulatory Assessment Fees (408.10)	. 0	0		0	
Property Taxes (408,11)	3,088,627	3,308,892	3,148,493		3,249,0
Payroll Taxes (408.12)	34,444	356,118	343,285		47,2
Other Taxes & Licenses (408,13)	427,000	420,050	50	0	847,0
Other Taxes-Other Income & Deductions (408.20)	0				
Federal Income Taxes (409.10)	-522,150	1,200,091	-924,627	644,939	2,247,5
State Income Taxes (409.11)	-1,039,528	853,418	400,000	3,575	-582,5
Local Income Taxes (409.12)	0				
Income Taxes, Other Income & Deductions (409.20)	0				
Income Taxes, Extraordinary Items (409.30)	0	9 500 001		0.000.00	
Deferred Federal Income Taxes (410.10) Deferred State Income Taxes (410.11)	0	3,598,891 63,856		-3,598,891 -63,856	
Deferred State Income Taxes (410,11) Deferred Local Income Taxes (410,11)	0	63,656		-03,030	
Deferred Taxes-Other Income & Deductions (410.20)	0				
Deferred Income Taxes - Credit (411.10)	0		-		
Deferred Income Taxes - Credit, Other (411.20)	0				
ITC Deferred To Future Periods (412.10)	0				
ITC Restored To Operating Income (412.11)	0	-76,368		76,368	
ITC-Net, Other Nonutility Operations (412.2)	0				
ITC Restored to Nonoperating Income (412.3)	0				
Other (Please Specify):	0				•
Other (Please Specify):	0				
Other (Please Specify):	0				
Other (Please Specify):	0				
Total	1,988,393	9,724,949	2,967,201	-2,937,865	5,808,2
n the space below please describe any extraordinary	y or unusual Tax	Accruals during	the Year.		
•					

Date of Report Year of Report This Report is: Name of Respondent (1) X An Original (Mo, Da, Yr) Tennessee-American Water Company A Resubmission 12/31/16 OTHER DEFERRED CREDITS (Acct. 253) Show period of amortization for any item amortized. Minor items may be grouped by classes, showing number of such items. 4 Exclude items credited to and cleared from the account during the year, Charges During Year 6 Balance 8 Balance Credits Account End First During Number Amount Description of Items of Year 10 Year Credit of Year 10 11 (e) (f) (d) (c) (b) (a) 11 -244,224 12 10,825 -255,049 12 Reg Liabilities (net) -1,505,859 13 626,349 461,461 -1,670,747 Deferred Pension 13 931,501 783,470 14 844,557 870,413 Deferred OPEB 14 15 24,894 15 Deferred FAS112 164,888 16 1,670,748 16 Deferred Pension Tracker 194,047 276,464 53,206 417,305 Deferred "PCOP" 17 7,099 9,351 18 13,879 Deferred Gain and Other 2.571 18 19 1,841,412 767,538 670,179 1,938,77 19 Total 20 20 ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Acct. 255) 21 21 22 22 23 The information reported below, where appropriate, should be segregated between utility and nonutility operations. 23 24 24 25 Balance Credits Balance Charges 25 26 During During End First Description 26 27 Year of Year Year of Year 27 28 (e) (d) (b) (c) 28 (a) 29 0 29 Electric 30 0 Gas 30 31 0 679,971 800,979 121,008 31 Water 32 0 32 Other 33 0 33 Other 679,971 34 800,979 121,008 Subtotal 34 35 0 35 Nonutility JO Otner 679,971 37 800,979 121,008 37 Total 38 38 PROPERTY INSURANCE AND INJURIES & DAMAGES RESERVES 39 39 40 (Accts. 261-262) 40 Acct. 262 41 Acct. 261 Particulars 41 42 (b) (c) (a) 42 43 43 44 44 Balance First of Year 45 45 Additions During Year: 46 (Specify utility and account charged) 46 47 47 (Specify utility and account charged) 48 (Specify utility and account charged) 48 49 **Total Additions** 49 50 50 51 Deductions During Year (Specify): 51 52 (Specify utility and account charged) 52 53 (Specify utility and account charged) 53 54 (Specify utility and account charged) 54 55 **Total Deductions** 55

Balance End of Year Explain nature of risks for which above reserves have been established and give actual or estimated liability for claims at end of year.

Net Increase or (Decrease) During Year

56

57

58

59

60

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62

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61

Name of Respondent	This Report is:		Date of Report	Year of Report		
Tennessee-American Water Company	(1) X An Origina		(Mo, Da, Yr)	40/04/40		
01	(2) A Resubm			12/31/16		
01	HER RESERVES (AC	:CIS. 203-203)				
				Balance		
Name and P	urpose of Each Reserve			End		
Name and the	arpose or Lacir Nescrito			of Year		
	(a)			(b)		
Other Reserve	157			0		
FIN 48 Federal				2,596		
FIN 48 State				183,445		
				-		
				-		
Total				186,041		
CONTRIBUTION	NS IN AID OF CONST	RUCTION (Acc	t. 271, 272)			
		Account	Account	Net		
Description		271	272	CIAOC		
(a)		(b)	(c)	(d)		
Dalance Circle of Voca		18,231,555	4,792,383	13,439,172		
Balance First of Year Credits Received		97,431		97,431		
Contributions Received		73,270		73,270		
Other (Please Specify): expired extension deposits ((252)	1,680,651		1,680,651		
Other (Please Specify): - depreciation on contribution		-8,375	270,456			
Balance End of Year		20,074,532	5,062,838	15,011,694		
ACCUMULATED DE	FERRED INCOME TA	XES (Accts. 2)	31, 282, and 283	3)		
		Balance	Charges	Balance		
Account Number			_			
Account Number		First	l Durina	End of		
		First of Year	During Year	End of Year		
(a)			_			
(a)		of Year (b) 35,947,449	Year (c) 3,005,805	Year (d) 5 38,953,254		
Federal		of Year (b)	Year (c) 3,005,805	Year (d) 5 38,953,254		
Federal		of Year (b) 35,947,449	Year (c) 3,005,805	Year (d) 38,953,254 3 6,804,508		
Federal		of Year (b) 35,947,449	Year (c) 3,005,805	Year (d) 5 38,953,254 6,804,508		
Federal		of Year (b) 35,947,449	Year (c) 3,005,805	Year (d) 38,953,254 6,804,508 (
Federal		of Year (b) 35,947,449	Year (c) 3,005,805	Year (d) 5 38,953,254 6,804,608 (
Federal		of Year (b) 35,947,449	Year (c) 3,005,805	Year (d) 38,953,254 6,804,508 (
Federal		of Year (b) 35,947,449	Year (c) 3,005,805	Year (d) 5 38,953,254 6,804,508 (C)		
Federal		of Year (b) 35,947,449	Year (c) 3,005,805	Year (d) 5 38,953,254 3 6,804,508 (
Federal		of Year (b) 35,947,449	Year (c) 3,005,805	Year (d) 5 38,953,254 3 6,804,506		
Federal		of Year (b) 35,947,449	Year (c) 3,005,805	Year (d) 5 38,953,254 3 6,804,508		
Federal		of Year (b) 35,947,449	Year (c) 3,005,805	Year (d) 5 38,963,264 3 6,804,508		
Federal		of Year (b) 35,947,449	Year (c) 3,005,805	Year (d) 38,953,254 3 6,804,508 (d)		
Federal		of Year (b) 35,947,449	Year (c) 3,005,805	Year (d) 5 38,953,254 3 6,804,508		
Federal		of Year (b) 35,947,449	Year (c) 3,005,805	Year (d) 5 38,953,254 3 6,804,508		
Federal		of Year (b) 35,947,449	Year (c) 3,005,805	Year (d) 5 38,953,254 3 6,804,508 (() () () () () () () () () () () () ()		
Federal		of Year (b) 35,947,449	Year (c) 3,005,805	Year (d) 5 38,953,254 3 6,804,508		
(a) Federal State		of Year (b) 35,947,449	Year (c) 3,005,805	Year (d) 5 38,953,254 3 6,804,508 (() () () () () () () () () () () () ()		

Name of Respondent Tennessee-American Water Company	This Report is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report 12/31/16
INCOME FROM UTILITY	(2) A Resubmission UTILITY PLANT LEASED TO OTHERS		Acct. 413)	12/31/16
Show hereunder particulars concerning revenues, expenses and net income fr	om lease of utility plant constituting	a distinct operating u	nit or system _{*+}	
Report data for each lease arrangement, Use insert sheets if necessary.				
Particulars		Total		
(a)		(b)	(c)	(d)
Rentals Received (Specify from whom received and pr	operty leased):			
Item #1 Item #2	-			
Item #3	-			
Item #4	-			
Item #5				
Item #6				
Total Rentals	-	0	0	0
Expenses:				
Operation Expense				
Maintenance Expense	_			
Depreciation Expense				
Amortization Expense Other	-			
Other	-			
Other	-			
Total Expenses	100	0	0	0
Income from Utility Plant Leased to Others, Before Tax	kes	0	0	0
INCOME FROM MERCHAN	NDISING, JOBBING	AND CONTR	RACT WORK	
	(Accts. 415-416)			
- · ·	Floretie	C	Mater	Total
Particulars	Electric	Gas	Water	Total
Particulars (a)	Electric (b)	Gas (c)	Water (d)	Total (e)
(a)				
(a) Sales:				
(a)	(b)	(c)	(d)	(e)
Sales: Gross Sales	(b)	(c)	(d)	(e) 54,703
Sales: Gross Sales Deductions:	(b)	(c)	(d)	(e) 54,703
Sales: Gross Sales Deductions: Discounts and Allowances	(b) 0	(c) 0	(d) 64,703	64,703 0 0
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales	(b)	(c) 0	(d) 54,703 0 64,703	64,703 0 0 0 54,703
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales Cost of Sales	(b) 0	(c) 0	(d) 54,703 0 64,703 72,452	64,703 0 0 0 54,703 72,452
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales Cost of Sales Gross Profit from Sales	(b) 0	(c) 0	(d) 54,703 0 64,703	64,703 0 0 0 54,703 72,452
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales Cost of Sales Gross Profit from Sales Expenses (List hereunder expenses by major class inc	(b) 0	(c) 0	(d) 54,703 0 64,703 72,452	64,703 0 0 54,703 72,452 -17,749
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales Cost of Sales Gross Profit from Sales Expenses (List hereunder expenses by major class indices to the sales of	(b) 0	(c) 0	(d) 54,703 0 64,703 72,452	64,703 0 0 0 54,703 72,452 -17,749
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales Cost of Sales Gross Profit from Sales Expenses (List hereunder expenses by major class incomplete the country of	(b) 0	(c) 0	(d) 54,703 0 64,703 72,452	64,703 0 0 0 54,703 72,452 -17,749
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales Cost of Sales Gross Profit from Sales Expenses (List hereunder expenses by major class incomplete the country of	(b) 0	(c) 0	(d) 54,703 0 64,703 72,452	64,703 0 0 0 54,703 72,452 -17,749 0 0
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales Cost of Sales Gross Profit from Sales Expenses (List hereunder expenses by major class incomplete the sales) Depreciation Expense Customer Accounts Expense	(b) 0	(c) 0	(d) 54,703 0 64,703 72,452	64,703 0 0 0 54,703 72,452 -17,749 0 0
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales Cost of Sales Gross Profit from Sales Expenses (List hereunder expenses by major class incomplete the country of	(b) 0	(c) 0	(d) 54,703 0 64,703 72,452	64,703 0 0 0 54,703 72,452 -17,749 0 0
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales Cost of Sales Gross Profit from Sales Expenses (List hereunder expenses by major class incomplete to the country of the country	(b) 0	(c) 0	(d) 54,703 0 64,703 72,452	64,703 0 0 0 54,703 72,452 -17,749 0 0
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales Cost of Sales Gross Profit from Sales Expenses (List hereunder expenses by major class incomplete to the country of the country	(b) 0	(c) 0	(d) 54,703 0 64,703 72,452	64,703 0 0 0 54,703 72,452 -17,749 0 0
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales Cost of Sales Gross Profit from Sales Expenses (List hereunder expenses by major class incomplete to the country of the country	(b) 0	(c) 0	(d) 54,703 0 64,703 72,452	64,703 0 0 0 54,703 72,452 -17,749 0 0
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales Cost of Sales Gross Profit from Sales Expenses (List hereunder expenses by major class incomplete in the sale of the sa	(b) 0	(c) 0	(d) 54,703 0 64,703 72,452	64,703 0 0 0 54,703 72,452 -17,749 0 0
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales Cost of Sales Gross Profit from Sales Expenses (List hereunder expenses by major class incomplete to the control of the control	(b) 0	(c) 0	(d) 54,703 0 64,703 72,452	64,703 0 0 0 54,703 72,452 -17,749 0 0
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales Cost of Sales Gross Profit from Sales Expenses (List hereunder expenses by major class incomplete to the complete to th	(b) 0	(c) 0	(d) 54,703 0 64,703 72,452	64,703 0 0 0 54,703 72,452 -17,749 0 0
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales Cost of Sales Gross Profit from Sales Expenses (List hereunder expenses by major class incomplete to the country of the country	(b) 0	(c) 0	(d) 54,703 0 64,703 72,452	64,703 0 0 0 54,703 72,452
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales Cost of Sales Gross Profit from Sales Expenses (List hereunder expenses by major class incompression of the country of the count	(b) 0	(c) 0	(d) 54,703 0 64,703 72,452	64,703 0 0 0 54,703 72,452 -17,749 0 0
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales Cost of Sales Gross Profit from Sales Expenses (List hereunder expenses by major class incomplete to the counts by the counts by the counts by the counts by the counts and Benefits Administrative and General Expenses Other (Explain):	(b) 0	(c) 0	(d) 54,703 0 64,703 72,452	64,703 0 0 0 54,703 72,452 -17,749 0 0
Sales: Gross Sales Deductions: Discounts and Allowances Merchandise Returns Total Deductions Net Sales Cost of Sales Gross Profit from Sales Expenses (List hereunder expenses by major class incompression of the country of the count	(b) 0	(c) 0	(d) 54,703 0 64,703 72,452	64,703 0 0 0 54,703 72,452 -17,749 0 0

Name of Respondent	This Report is:	Date of Report	Year of Report
Tennessee-American Water Company	(1) X An Original	(Mo, Da, Yr)	10/24/40
INTEDEST A	(2) A Resubmission ND DIVIDEND INCOME (Acci	110)	12/31/16
HAILKESTA	TO DITIDEND INCOME (ACC	+ (0)	4
		Interest or	
Security or Account on W	Vhich Received	Dividend Rate	Amount
(a)		(b)	(c)
Other interest Income		Various	0
			ļ
		-	
			
			ł
The state and the state of the			
Total Interest and Dividends	ŭ		C
expenses Applicable to Above (As listed hereunder):		
22/10/2014 (21/10/2010) (13/10/2010)			
Total Expenses			0

F-35B

Name of Respondent	This Report is:	Date of Report	Year of Report
ennessee-American Water Company	(1) X An Original	(Mo, Da, Yr)	
	(2) A Resubmission		12/31/16
Allowance For Fu	ınds Used During Constructio	n (Acct 420)	
2 detail of Hame included in Assessed 420			
Report detail of items included in Account 420. Descript	lon		Amount
50001176			
(a)			(b)
FUDC - EQUITY			181,675
FUDC - DEBT			120,881
otal AFUDC direct charges			302,556
FUDC - gross up			-44,173
			-
			-
			-
			-
			1

Name of Respondent Tennessee-American Water Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
OTHER INCOM	E AND DEDUCTIONS (Acc	ts. 421 and 426)	12/01/10
Report details of items included in Accts, 421 and 42	26, showing the data for each acco	unt separately hereunder	
			T
	Description (a)		Amount (b)
	(4)		(5)
disc Nonutility Reveue	421		
Oonations	426		
Other Income Deductions - Lobbying	426		-5,09
Other Income Deductions - Service Dues Other Income Deductions - Political	426 426		-20,00
Sains/Losses Utility Property Sales	426		83,88
James Cosses Ounty / Toperty Gales	720		00,00
Total			
10(6)			58,79
	FEREST EXPENSE (Acct 4	27)	58,79
	FEREST EXPENSE (Acct 4		
	TEREST EXPENSE (Acct 4		58,79
		lnte Welghted	erest
Class of Debt on W		Welghted Rate	erest Amount
IN		lnte Welghted	erest
Class of Debt on W		Welghted Rate	Amount (c)
Class of Debt on W (a)		Welghted Rate	Amount (c) 2,816,522
Class of Debt on W (a) hterest on Debt to Associated Companies (427.1) hterest on Short-Term Debt (427.2)		Welghted Rate	Amount (c)
Class of Debt on W (a) Interest on Debt to Associated Companies (427.1) Interest on Short-Term Debt (427.2) Interest on Long-Term Debt (427.3) Interest on Customer Deposits (427.4)		Welghted Rate	Amount (c) 2,816,522 151,040 459,258
Class of Debt on W (a) Interest on Debt to Associated Companies (427.1) Interest on Short-Term Debt (427.2) Interest on Long-Term Debt (427.3) Interest on Customer Deposits (427.4) Interest-Other (427.5)		Welghted Rate	Amount (c) 2,816,522 151,040 459,258
Class of Debt on W (a) Interest on Debt to Associated Companies (427.1) Interest on Short-Term Debt (427.2) Interest on Long-Term Debt (427.3) Interest on Customer Deposits (427.4) Interest-Other (427.5) Other (Please Specify)		Welghted Rate	Amount (c) 2,816,522 151,040 459,258 0 0
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Class of Debt on W		Welghted Rate	Amount (c) 2,816,522 151,040 459,258 0 0 0 0 0

Tennessee-American Water Company EXTRAORDINARY TEMS (Accts, 433 and 434 Report details of items included in accts, 433 and 434 showing the data for each account separately. IMPORTANT CHANGES DURING THE YEAR Internation give paticities according to matter indicated according to the property of the	Name of Respondent	This Report is:	Date of Report	Year of Report
IMPORTANT CHANGES DURING THE YEAR Herounder give particulars concerning the matters indicated below. Make the statements explicit and protease, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "none" states the fact it may be used in answering any inquiry, or if information is given alsowhere in the report which answers any inquiry, reference to such other schedule will be sufficient. 1. Acquisition of other companies, reorganization, merger, or consolidation with other companies: given names of companies involved, particulars concerning the transactions, and reference to Commission authorization. None. 2. Purchase or sale of operating units or systems such as generating plants, transmission lines, etc., specifying flows, parties, dates, and also reference to Commission authorization. None 3. Important lesseholds acquired, given, assigned or surrendered, giving effective dates, lengths of ferms, names of parties, rents, Commission authorization, None 3. Important lesseholds acquired, given, assigned or surrendered, giving effective dates, lengths of ferms, names of parties, rents, Commission authorization, which are considered to the conditions. None 3. Important lesseholds acquired, given, assigned or surrendered, giving effective dates, lengths of ferms, names of parties, rents, Commission authorization, if any, and other conditions. None 3. Estimated increase or decrease in annual revenues due to Important rate changes, giving basis of estimates. 5. Chighten incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any. None 7. Changes in articles of incorporation or amendments to charter. None 8. List formal procedings initiated by your company with this Commission that were completed during the year or are pending at the end of the year. Indicate the do	ennessee-American Water Company	(1) X An Original	(Mo, Da, Yr)	4752400 . · ·
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9. Additional matters of fact (not elsewhere provided for) which the respondent may desire to include in its report.				
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Name of Respondent Tennessee-American Water Company		This Report is: (1) X An Original (2) A Resubm		Date of Report (Mo, Da, Yr)	Year of Report
СОММО	N UTILITY PLANT	AND ACCUMU	LATED DEPR	ECIATION	12/01/10
	Util	ity Plant in Service			
		T		Balance I	End of Year
	Additions	Retirements	Adjustments		T 1 17
Plant Accounts (a)	During Year (b)	During Year (c)	Dr. or (Cr.) (d)	Total (e)	Located in Tennessee (f)
None					
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	-				-
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Total	0	0	0	0	0
			tu lii		
			<u> </u>	Accumulated	
Allocation to 114	liity Departments		Plant End of	Depreclation End of	Depresiation
Allocation to Ut	my peparanents		Year	Year	Depreciation Accruals
	(o)		(p)	(q)	(r)
				. "	.,
Electric					
3as Motor					
Vater Other					
Other			-		
Other					
Total			0	0	0

nessee-Americ		прапу	f Respondent This Report is: Date of Report See-American Water Company (1) X An Original (Mo, Da, Yr)					
		(2) A Resubmission			(110, 50, 11)	12/31/16		
	COMMON UTILITY PLANT			D ACCUMU	LATED DEP	RECIATION		
			Accumulated P	rovision for Depr	eciation			
							T.	
Straight-line	Accruals		Book Cost			Other	Balance	
		Additional	of Plant	Cost of		Additions or	End of	
Rate	Amount	Accruals	Retired	Removal	Salvage	(Deductions)	Year	
(g)	(h)	(t)	(J)	(k)	(1)	(m)	(n)	
(4)	1-7	\''	۵,	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		` ′	` '	
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Total

protection of that confidential information from the TRA.

Name of Respondent		This Report is:		Date of Report	Year of Report
Tennessee-American Water Compa	ıny	(1) X An Original		(Mo, Da, Yr)	I
	DISTRIBUTION	(2) A Resubmi			12/31/16
	DISTRIBUTION	OF SALARIES A	MIND WAGES		
Amounts originally charged to clearing accounts	should be distributed to final classif	lications in column (c), Estir	males may be used in su	ch distribution provided	lhat a
reasonable approximation of final classification is	s obtained.				
			Direct	Allocation of	
			Payroll	Amounts	
Particula	rs		Distributions	Charged	Total
(5)			(6)	Clearing Accts.	(4)
(a)			(b)	(c)	(d)
Electric - Operation					
Maintenance					
Total Electric			0	0	0
Gas - Operation					
Maintenance					
Total Gas			0	0	
Water - Operation			4,512,425		4,512,425
Maintenance			547,126		547,126
Utility Plant Constructi			941,596	279,752	1,221,348
Utility Plant Retiremen Merchandise and Jobl			297,791 4.595		297,791
Total Water	nug		6,303,533	279,752	4,595 6.583.285
Other Utility - Operation			0,303,033	218,102	0,003,288
Maintenance					
Total Other Utility					-21/10/10/10/10
Total of All Utility Departments - Ope	erations and Maintenance		5,059,551		5,059,551
Total Merchandise and Jobbing		İ	4,595		4,595
Total Utility Plant Construction		l	941,596		1,221,348
Total Utility Plant Retirements			297,791		297,791
Total All Other Accounts		[
Clearing Accounts			279,752		
Other Other		ļ			
Other		ļ			
Outel					1
			g go2 205	270 752	6 503 705
Total Salaries and Wages			6,583,285	279,752	6,583,285
	EXEC	CUTIVE SALARIE		279,752	6,583,285
Total Salaries and Wages Report compensation, including bonuses or other	allowances, paid to each officer F	Report also amounts paid to	S	<u> </u>	6,583,286
Total Salaries and Wages Report compensation, including bonuses or other	allowances, paid to each officer F	Report also amounts paid to	S	<u> </u>	6,583,286
	allowances, paid to each officer F	Report also amounts paid to	S	<u> </u>	6,583,286
Report compensation, including bonuses or other annual compensation of \$75,000 or more. Fumis	allowances, paid to each officer F	Report also amounts paid to owances. Officia	each other employee rec	<u> </u>	Total Compensation
Total Salaries and Wages Report compensation, including bonuses or other annual compensation of \$75,000 or more. Fumis	allowances, paid to each officer F	Report also amounts paid to wances	each other employee rec	<u> </u>	Total
Total Salaries and Wages Report compensation, including bonuses or other annual compensation of \$75,000 or more. Fumis Name (a)	allowances, paid to each officer. F	Report also amounts paid to wances. Officia	each other employee rec	<u> </u>	Total Compensation (c)
Total Salaries and Wages Report compensation, including bonuses or other annual compensation of \$75,000 or more. Fumis Name (a)	allowances, paid to each officer. Find particulars of any bonuses or allo	Report also amounts paid to owances Officia (b)	each other employee rec	<u> </u>	Total Compensation (c)
Total Salaries and Wages Report compensation, including bonuses or other samual compensation of \$75,000 or more. Fumis Name (a) Valoria Armstrong Ronald Kruchinski	allowances, paid to each officer. Find particulars of any bonuses or allowances. President and Divice President (Report also amounts paid to wances. Officia	each other employee rec	<u> </u>	Total Compensation (c)
Total Salaries and Wages Report compensation, including bonuses or other annual compensation of \$75,000 or more. Fumis Name (a) Valoria Armstrong Ronald Kruchinski Brent O'Neill	allowances, paid to each officer. Find particulars of any bonuses or allowances. President and Divice President (Director)	Report also amounts paid to owances Officia (b)	each other employee rec	<u> </u>	Total Compensation (c)
Report compensation, including bonuses or other annual compensation of \$75,000 or more. Fumis Name (a) Valoria Armstrong Ronald Kruchinski Brent O'Neill Nick O. Rowe	allowances, paid to each officer. Find particulars of any bonuses or allo President and D Vice Presdient (Director Director	Officia Orector Operations & Directo	each other employee rec	ceiving an annual	Total Compensation (c)
Report compensation, including bonuses or other samual compensation of \$75,000 or more. Fumis Name (a) Valoria Armstrong Ronald Kruchinski Brent O'Neill Nick O. Rowe Mary Gina Money	allowances, paid to each officer. Find particulars of any bonuses or allo President and D Vice Presdient (Director Director	Officia Orector Operations & Directo Finance (Treasurer &	each other employee rec	ceiving an annual	Total Compensation (c) **
Report compensation, including bonuses or other annual compensation of \$75,000 or more. Fumis Name (a) Valoria Armstrong Ronald Kruchinski Brent O'Neill Nick O. Rowe Mary Gina Money Mark Chierici	President and D Vice President (Director Vice President I Vice President V Vice President V Vice President V Vice President V Vice President V Vice President V	Officia Officia (b) Director Operations & Directo Finance (Treasurer & urer	each other employee rec	ceiving an annual	Total Compensation (c) **
Report compensation, including bonuses or other annual compensation of \$75,000 or more. Fumis Name (a) Valoria Armstrong Ronald Kruchinski Brent O'Neill Nick O. Rowe Mary Gina Money Mark Chierici Elba Deck	President and D Vice President (Director Vice President Treasi	Officia (b) Director Operations & Directo Finance (Treasurer & urer	each other employee rec	ceiving an annual	Total Compensation (c) **
Total Salaries and Wages Report compensation, including bonuses or other samual compensation of \$75,000 or more. Fumis Name (a) Valoria Armstrong Ronald Kruchinski Brent O'Neill Nick O. Rowe Mary Gina Money Mark Chierici Eiba Deck Susan Lee Michael McKeever	President and D Vice President C Director Vice President T Vice President A Saistant Treasi Assistant Comp	Officia (b) Director Operations & Directo Finance (Treasurer & urer troller	each other employee rec	ceiving an annual	Total Compensation (c) **
Total Salaries and Wages Report compensation, including bonuses or other annual compensation of \$75,000 or more. Fumis Name (a) Valoria Armstrong Ronald Kruchinski Brent O'Neill Nick O. Rowe Mary Gina Money Mark Chierici Elba Deck Susan Lee Michael McKeever	President and D Vice President (Director Vice President Treas Assistant Comp Assistant Treas	Officia (b Director Operations & Directo Finance (Treasurer & urer stroller urer	each other employee rec	ceiving an annual	Total Compensation (c) **
Total Salaries and Wages Report compensation, including bonuses or other samual compensation of \$75,000 or more. Fumis Name (a) Valoria Armstrong Ronald Kruchinski Brent O'Neill Nick O. Rowe Mary Gina Money Mark Chierici Elba Deck Susan Lee Michael McKeever Carl Meyers John Wilde	President and D Vice President (Director Director Vice President Treasi Assistant Treasi Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp	Officia Officia (b) Director Operations & Director Finance (Treasurer & urer troller troller troller	each other employee rec	ceiving an annual	Total Compensation (c) **
Total Salaries and Wages Report compensation, including bonuses or other annual compensation of \$75,000 or more. Fumis Name (a) Valoria Armstrong Ronald Kruchinski Brent O'Neill Nick O. Rowe Mary Gina Money Mark Chierici Elba Deck Susan Lee Michael McKeever Carl Meyers John Wilde Sonal Modi	President and D Vice President C Director Vice President F Assistant Treasi Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp	Officia Officia (b) Director Operations & Director Finance (Treasurer & urer troller troller troller troller troller troller	each other employee rec	ceiving an annual	Total Compensation (c) **
Total Salaries and Wages Report compensation, including bonuses or other annual compensation of \$75,000 or more. Fumis Name (a) Valoria Armstrong Ronald Kruchinski Brent O'Neill Nick O. Rowe Mary Gina Money Mark Chierici Elba Deck Susan Lee Michael McKeever Carl Meyers John Wilde Sonal Modi Cristy Wheeler	President and D Vice President C Director Director Vice President Treasi Assistant Treasi Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp	Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Officia Offici	each other employee rec	ceiving an annual	Total Compensation (c) **
Total Salaries and Wages Report compensation, including bonuses or other annual compensation of \$75,000 or more. Fumis	President and D Vice President C Director Vice President F Assistant Treasi Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp Assistant Comp	Officia Orector Operations & Director Operations & Director Finance (Treasurer & urer stroller stroller stroller stroller tary Legal & Secretary tary Lary	each other employee rec	ceiving an annual	Total Compensation (c) **

**Tennessee-American Executive Salaries and other compensation are confidential and will be provided, upon request, with assured

*Officers do not receive compensation from the company, but are paid by American Water Works Service Co. These salaries

in turn are included in supervision fees and expenses paid under contract with the company for general management services.

Name of Respondent Fennessee-American Water Company	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
	(2) A Resubmission	(, 54, 11)	12/31/16
	EXECUTIVE SALARIES (Continued)		
Report compensation, including bonuses or other a	allowances, paid to each officer. Report a	also amounts paid to each	other employee receiv
an annual compensation of \$75,000 or more. Fur	nish particulars of any bonuses or allowar	nces.	
· · · · · · · · · · · · · · · · · · ·			
			Total
Name	Official *	Title	Compensation
(a)	(b)		(c)
RMSTRONG, VALORIA	President (Medium States)		
RUCHINSKI, RONALD	Dir Operations State		
LLEN, CASEY	Supt Opns I		
STAFFORD, KURT	Engineering Manager		
PERRYBERRY, JACK	Heavy Equipment Operator		
IRKSEY, DAPHNE	External Affairs Manager		
ORRISON, LEAH	Supvr Field Operations		
RATCHER, NEIL	Supvr Production		
IODI, SONAL	Business Performance MGR		
AUGHN, KATHLEEN	Supvr Production		
EDNARSKI, RICHARD	Heavy Equipment Operator		
ADER, DOROTHY	Supvr Wtr Qity & Envrn Cmpi		
AYS, CHRIS	Field Service Person		
OWELL, ERIC	Process Technician U121		
RIFFITH, MICHAEL	Supvr Field Operations		
ESTER, HERBERT	Truck Driver Utility		
ICCRARY, MATTHEW	Process Technician U121		
		1	

Name of Respondent	This Report is:	Date of Report	Year of Report
Tennessee-American Water Company	(1) X An Original	(Mo, Da, Yr)	Title III
	(2) A Resubmission THER UTILITY OPERATIONS		12/31/16
0	THER UTILITY OPERATIONS		
If the company operates any utility department other than electric, gas, o	r water (such as a heating or Iransportation department).	report hereunder the	
		•	
ollowing particulars for each such department (1) description and location	on of department (2) operating revenues and expenses t	or the year classified by	
accounts, (3) utility plant and accumulated depreciation by accounts at e			
such utility, and (4) pertinent operating statistics regarding output, number			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
None			
			l

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Name of Respondent
Tennessee-American Water Company

Tennessee-American Water Company

Tennessee-American Water Company

(2) _ A Resubmission

LOCATION, CUSTOMERS & BILLS RENDERED

This Report is:
(Mo, Da, Yr)
(1) Year of Report
(Mo, Da, Yr)
(1) 12/31/2016

OCATION, CUSTOMERS & BILLS RENDERE BY REPORTING UTILITY AT END OF YEAR

2

3

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Report in alphabetical order first, cities, and second, incorporated villages. Next, report in towns in alphabetical order under each county also listed in alphabetical order. Show total for each group and for total company.

Location	Customers End of Year	Total Bills Rendered	Location	Customers End of Year	Total Bills Rendered
(a)	(b)	(c)	(d)	(e)	(f)
Tennessee:	Beg of Year	Beg of Year			
Chattanooga	56,597	699,177		56,837	701,119
Elder Mtn - Ham Co.	0	0		O	0
Elder Mtn - Mar Co.	92	1,105		94	1,119
East Ridge	8,587	108,171		8,605	107,194
Hamilton County	469	5,728		503	6,221
Lookout Mtn	1,132	14,074		1,143	14,143
Marion Co Outside	42	514		42	509
Red Bank	3,887	48,803		3,863	48,896
Ridgeside	173	2,152		174	2,160
Lone Oak	2	1,697		0	1
Suck Creek	221	2,711		225	3,476
Total Tennessee	71,202	884,132		71,486	884,838
Georgia:					
Lookout Mtn	759	9,462		780	9,592
Lakeview - Walker	984	12,432		988	12,314
Lakeview - Catoosa	1,873	23,501		1,868	23,186
Rossville	1,571	19,364		1,569	20,657
Walker County	3	37		3	35
Ringgold	14	108		15	102
Whitwell	2,764	11,781		2,764	34,837
Total Georgia	7,968	76,685		7,987	100,723
	, , , , , , , , , , , , , , , , , , ,				
Total Company	79,170	960,817		79,473	985,561
	-			-	
Note: Total Bills Rende	red -				
does not include final to					

65 Allocation of Common Plant to Water Utility Total Above Including Common Plant

Name of Respondent	This Report is:		Date of Report	Year of Report
Tennessee-American Water Company	(1) An Original		(Mo, Da, Yr)	
C-12-17-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2	(2) A Resubmission			12/31/16
WATER UTILI	TY PLANT IN SERVICE	- TENNESSEE	-	.,
Include in column (e) entries reclassifying property from one account or utility ser			stely	
preceding year shoul be recorded in column (c) or column (d), accordingly, as the	ey are corrections of additions or retirem	ents.		
Account	Balance First of	Additions	Retirements	Adjustments
	Year (Acct. 101)	During Year	During Year	Dr. or (Cr.)
(a)	(b)	(c)	(d)	(e)
INTANGIBLE PLANT		- '-	,	
Organization (301)				
Franchises and Consents (302)	0	0	0	
Other Plant & Miscellaneous Equipment (339)	0	0	0	
Total Intangible Plant	0	0	0	
-				
SOURCE OF SUPPLY & PUMPING PLANT				
Land and Land Rights (303)	108,582	0	0	
Structures and Improvements (304)	6,849,264	513,272	59,346	
Collecting & Impounding Reservoirs (305)	0			
Lake, River & Other Intakes (306)	474,135	24,247	0	
Wells & Springs (307)	0			
Infiltration Galleries & Tunnels (308)	0			
Supply Mains (309)	109,873	0	0	
Power Generation Equipment (310)	715,698	0	5,960	
Pumping Equipment (311)	6,514,930	389,748	99,701	
Other Plant & Miscellaneous Equipment (339)	7,480	219,174	3,201	
Total Source of Supply & Pumping Plant	14,779,963	1,146,441	168,208	
WATER TREATMENT PLANT				
Land and Land Rights (303)	18,009	0	0	
Structures and Improvements (304)	7,070,054	8,019,519	698,593	
Water Treatment Equipment (320)	21,249,139	549,833	478,376	
Other Plant & Miscellaneous Equipment (339)	o	Ö	0	
Total Water Treatment Plant	28,337,202	8,569,352	1,176,969	
TRANSMISSION & DISTRIBUTION PLANT				
Land and Land Rights (303)	645,474	0	0	
Structures and Improvements (304)	1,568,300	43,816	25,050	
Distribution Reservoirs & Standpipes (330)	13,265,177	-163,484	142,232	
Transmission & Distribution Mains (331)	129,566,518	3,952,475	210,071	
Services (333)	27,479,388	1,148,133	26,973	
Meters & Meter Installations (334)	24,315,790	1,227,538	291,973	
Hydrants (335)	9,396,991	205,483	37,816	
Other Plant & Miscellaneous Equipment (339)	294,153	106,902	0	
Total Transmission & Distribution Plant	206,531,791	6,520,862	734,116	
GENERAL PLANT				
Land and Land Rights (303)	25,022	Ö	0	
Structures and Improvements (304)	12,221,967	-271,311	124,529	
Office Furniture & Equipment (340)	11,820,777	1,011,004	680,582	
Transportation Equipment (341)	4,596,814	537,330	64,186	
Stores Equipment (342)	41,289	0	38	
Tools, Shop & Garage Equipment (343)	1,584,016	33,428	95,872	
Laboratory Equipment (344)	205,388	1,452	47,150	
Power Operated Equipment (345)	315,026	O	32,076	
Communication Equipment (346)	1,260,584	130,829	29,971	
Miscellaneous Equipment (347)	1,148,182	59,546	23,036	
Other Tangible Plant (348)	4,918	0	0	
Other (Regulatory Asset - AFUDC Debt)	46,099			
Other (Utility Plant Capital Leases)	0			
Other (Unclassified Retirements)	Ö			
Other (Please Specify)	ō	ÿ		
Other (Please Specify)	0			
Total General Plant	33,270,082	1,502,279	1,097,440	25115 D 15 15 1 1
		.,	.,,,,,,,,	
Total Above Plant Accounts	282,919,038	17,738,934	3,176,732	
Allocation of Common Plant to Water Utility	20210101000	,. 55,554	577.51.68	

282,919,038

Date of Report Year of Report Name of Respondent This Report is: Tennessee-American Water Company (1) __ An Original (Mo, Da, Yr) 12/31/16 A Resubmission WATER UTILITY PLANT IN SERVICE (Cont.) Balance End of Year **Balance End of Year Common Plant** Amounts in Col. (g) **Amounts Applicable Tenn Total Plant** Amounts Located to Tennessee in Service in Other States (Acct. 101) Included In Col. (f) Applicable to Col. (g)-Col. (h) Col. (f)-Col. (h) Other States **(f)** (h) (i) (i) (k) (g) n n 108,582 108,582 O 7,294,179 9.011 16 7,303,190 498,382 498,382 ō 109,873 109,873 709,739 709,739 o 49,701 23 6,755,277 6,804,978 223,453 223,453 **58,712** 25 16,758,196 15,699,484 18,009 18,009 14,390,981 14,390,981 21,320,595 21,320,595 n o O 35,729,685 35,729,585 645,474 645,474 1,587,066 1,587,066 12.959.461 0 37 12,959,461 133,308,922 132,174,602 1,134,320 38 28,367,163 233,385 39 28.600.548 O 25,251,354 24,944,313 307,042 40 83,891 41 9,564,658 9,480,768 401,055 401,055 212,318,639 210,559,901 1,758,638 43 Ō 25.022 25,022 ñ 11,826,127 11,826,127 12,151,199 Ω 12,151,199 5,069,959 5,069,959 41,250 41,250 1,521,573 1,521,573 159,690 159,690 282,950 282,950 Ō 33,921 54 ō 1.327.521 1,361,442 Ō 1,184,692 1,184,692 4.918 4.918 Ō Ō 46,099 46,099 ō Ő n ō Ō ō 33,641,000 33,921 62 33,674,921 295,629,970 1,851,271 64 297,481,241 295,629,970 1,851,271 66 297,481,241

Name of Respondent Tennessee-American Water Company		This Report is: (1) X An Original (2) A Resubmis	sion	Date of Report (Mo, Da, Yr)	Year of Report 12/31/16
ACCUMULATED PROVISIO				LANT IN SERVI	CE
		ſ			
		S.L.			
TENNESSEE	Balance	Dpr.	Straight	Other	Book Cost
Primary Plant Accounts	First of	Rate %	Line	Additions or	of Plant
	Year	Used	Accruals	(Deductions)	Retired
(a)	(b)	(c)	(d)	(e)	(f)
SOURCE OF SUPPLY & PUMPING PLANT					
Land and Land Rights (303)	0	0	0	0	
Structures and Improvements (304)	2,891,254	0	138,834	0	59,346
Collecting & Impounding Reservoirs (305)	0 000 000	0	1.000		
Lake, River & Other Intakes (306)	268,203	0	4,069		
Vells & Springs (307) nfiltration Galleries & Tunnels (308)	0	0			
Supply Mains (309)	(346,863)	0	2,055		
Power Generation Equipment (310)	416,314	0	88,184		5,960
umping Equipment (311)	2,760,553	0	129,852		90,091
Other Plant & Miscellaneous Equipment (339)	7,160	Ō	1,174		3,201
Total Source of Supply & Pumping Plant	5,996,621	0	364,169	0	158,598
WATER TREATMENT PLANT					
Structures and Improvements (304)	4,731,192	0	864,625		698,593
Pumping Equipment (311)	(2,480)	0	23,715		9,610
Nater Treatment Equipment (320)	5,811,393	0	737,617	Ÿ.	478,376
Other Plant & Miscellaneous Equipment (339)	0	0	0	0	C
Total Water Treatment Plant	10,540,105	0	1,625,958	0	1,186,579
TRANSMISSION & DISTRIBUTION PLANT					
and and Land Rights (303)					
Structures and Improvements (304)	579,691		33,361		25,050
Distribution Reservoirs & Standpipes (330)	7,082,141		697,691	5	142,232
Fransmission & Distribution Mains (331)	29,119,628		1,643,200		210,071
Services (333)	8,889,863		311,459		26,973
Meters & Meter Installations (334)	6,820,708		1,163,358		291,973
Hydrants (335) Other Plant & Miscellaneous Equipment (339)	3,014,622 41,097		217,869 30,900		37,816
Total Transmission & Distribution Plant	55,547,749	0	4,097,838	0	734,116
Total Transmission & Distribution Trans	00,047,748		4,007,000		704,110
GENERAL PLANT			11		
and and Land Rights (303)	0	0	0	0	C
Structures and Improvements (304)	614,360		130,673	0	124,529
Office Furniture & Equipment (340) ransportation Equipment (341)	3,345,777 2,922,561		821,907 655,342	0	680,582 64,186
Stores Equipment (342)	41,289		000,042	- 0	38
ools, Shop & Garage Equipment (343)	975,608		109,604		95,872
aboratory Equipment (344)	173,868	1	2,033		47,150
ower Operated Equipment (345)	284,725		16,397		32,076
Communication Equipment (346)	116,113		53,273		29,971
fiscellaneous Equipment (347)	482,765		74,347		23,036
Other Tangible Plant (348)	6,162		251		
Other Plant & Miscellaneous Equipment (339)	- 2	-		0	
Other (Please Specify) Other (Please Specify)	0	0		0	0
Other (Please Specify)	0	0		0	0
Other (Please Specify)	0	0		0	0
Other (Please Specify)	0	0		0	0
Other (Please Specify)	0	0		0	0
Total General Plant	8,963,228	0	1,863,827	O	1,097,440
	81,047,703		7,951,791	Ö	

	ame of Responder ennessee-Americar			This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
				(2) A Resubmission		12/31/16
		ACCUMULATE	D PROVISION I		ON OF WATER UTILITY PLANT IN SERV	ICE
				(Acct. 108) (Cont.)	
			Tennessee	Balance End of		
	Cost of		Balance End	Year For Plant		
	Removal	Salvage	of Year	Located in Other	Tennessee	
	1101110121	Julyan	51 (52)	States		
	(g)	(h)	(i)	(i)	(k)	
	(9)	``''	(1)	u)	\.,,	
_					Total Depreciation Expense Col. (d)	7,951,791
_		0	0	Ō	Less Amounts Charges to Clearing Accounts	0
_	2,330	0	2,968,411	-48	Less Allocation of Depreciation on Common Plant	0
Г	0	0	0	0	Less Amortization of CIAC	270,456
_	313	0	271,960	0	Less Other Expenses - amortization regulatory asse	-1,176
Т	0	0	0	0	Total Water Depreciation Expense	7,682,511
	O	0	0	0		
Г		0	-344,808		Total Reserve Balance Col. (i)	83,791,463
Г		0	498,538		Less Allocation of Reserve on Common Plant	
Г	3,716	O	2,796,599	0	1	83,791,463
C	8	0	5,133	0		
	6,359	0	6,195,833	-48	Explanation of Items in Col. (e):	
۱						
L						
L	667,613	0	4,229,611	0		
L	12,777	0	-1,151	0		
L	522,540	0	5,548,094	0		
L	0	0	0	0		
L	1,202,930	0	9,776,654	0		
H		0	0	0		
⊢	1,616	4	586,386	0		
H	205,938	0	7,431,662	0		
H	386,973	99,760	30,265,543	4,977		
H	126,891	0	9,047,458	90,475		
H	259,783	9,009	7,441,319	45,996		
-	3,523	0	3,191,152	31,912		
Н	-		71,997	0		
	984,723	108,769	58,035,518	173,359		
Т						
Г	0	0	0	0		
	9,017		611,487	0		
		1,799	3,488,901	0		
	×	63,161	3,576,879	0		
	-		41,250	0		
	- 8		989,341	0		
	619		128,132	0		
	1,676		267,370	0		
	109		139,306	3,934		
		404	534,480	0		
		0	6,413	0		
	0	0	0	0		
	0	0	Ō	0		
_	0	0	Ō	0		
	0	0	0	0		
⊢	0	0	Ō	0		
		0	0	Ō		
	0					
	0	Ö	0 702 555	0	l)	ad hy
			9,783,558 0		Note: Report in column (e) additional depreciation expense authoriz Commission to be charged where lax depreciation allowances excee	

	Name of Respondent Tennessee-American Water Company	This Report is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Repor
		(2) A Resubmission		N 3.51 5 41, 117	12/31/16
1	BASIS FOR WATE	R DEPRECIATION C	HARGE	S	
2					
3					Depreciation
4			erage	Average	Rate Applie
5 6			ice Life Years	Net Salvage in Percent	in Percer
7 8	(2)	1			(4)
9	(a)		(b)	(c)	(d)
10 11	INTANGIBLE PLANT Organization (301)				
12	Franchises and Consents (302)				
13	Other Plant & Miscellaneous Equipment (339)	-			
14	Total Intangible Plant				
15	TOTAL ALCANDING FIGUR				
	COURCE OF CURRING BUILDING BUANT				
16	SOURCE OF SUPPLY & PUMPING PLANT				
	Land and Land Rights (303)				
	Structures and Improvements (304)		51	0,26%	1
	Collecting & Impounding Reservoirs (305)				
	Lake, River & Other Intakes (306)		120	0.04%	0
	Wells & Springs (307)				
- 1	Infiltration Galleries & Tunnels (308)				
	Supply Mains (309)		53	0.00%	1.
24	Power Generation Equipment (310)		8	0.59%	11.
	Pumping Equipment (311)		48	0.20%	1
26	Other Plant & Miscellaneous Equipment (339)		21		4.
27	Total Source of Supply & Pumping Plant		W 91 = 1	- A 3 A -	ALL POST DEL
28					
29	WATER TREATMENT PLANT				
30	Land and Land Rights (303)				
31	Structures and Improvements (304)		19	0.36%	6.
32	Water Treatment Equipment (320)		47	1.74%	15.
2017	Other Plant & Miscellaneous Equipment (339)				
34	Total Water Treatment Plant				
35					
36	TRANSMISSION & DISTRIBUTION PLANT				
37	Land and Land Rights (303)				
- 1	Structures and Improvements (304)		47	0.28%	1
- 1	Distribution Reservoirs & Standpipes (330)	-	38	0.33%	3.
- 1	Transmission & Distribution Mains (331)		80	0.17%	1,
	Services (333)		90	0.00%	1.
- 1	Meters & Meter Installations (334)		18	0.18%	6
	Hydrants (335)		43	0.33%	1.
	Other Plant & Miscellaneous Equipment (339)		10	0.00%	10.
45	Total Transmission & Distribution Plant		10	0.00%	10.
46	Town Transmission & Distribution Flant		1.00		
47	GENERAL PLANT				
- 1	Land and Land Rights (303)				
- 1	Structures and Improvements (304)		104	0.09%	
	Office Furniture & Equipment (340)		48	0.09%	0.
- 1					2.
0.5	Transportation Equipment (341)		9	-2.26%	15.
-C-1	Stores Equipment (342)		25	0,00%	4.
200	Tools, Shop & Garage Equipment (343)		15	0.00%	6.
- 1	Laboratory Equipment (344)		99	0.00%	1.
100	Power Operated Equipment (345)		14	0.00%	7,
- 1	Communication Equipment (346)		26	0.00%	3.
	Miscellaneous Equipment (347)		16	0.00%	6.
	Other Tangible Plant (348)		20	0.00%	5.
59	Total General Plant Water Plant Composite Depreciation Rate *		_0,40		
10					

	Name of Respondent				Year of Repor
	nessee-American Water Company (1) X An Orig		inal ubmission	(Mo, Da, Yr)	12/31/16
1	WATER OPERATION	WATER OPERATING REVENUE			
2	WATEROFERATII	NO INEVENDE	O AND EXI LIVE	JLO .	
3			Tennessee		
4			Intra-state	Other	Total
5	Particulars		Operations	Operations	Operations
6	(a)		(b)	(c)	(d)
7	<u> </u>				
8	OPERATING REVENUES				
9	SALES OF WATER				
0	Unmetered Water Revenue (460)				0
1	Metered Water Revenue (461)		45,663,096		45,663,096
2	Fire Protection Revenue (462)		2,397,044		2,397,044
3	Other Sales to Public Authorities (464)		3,996,772		3,996,772
4	Sales to Irrigation Customers (465)		0		0
5	Sales for Resale (466)		1,442,786		1,442,786
6	Interdepartmental Sales (467)		53,499,699	0	53,499,699
7	Total Sales of Water		33,489,689	U	55,499,099
8	OTHER OPERATING REVENUE	s			
9	Forfeited Discounts (470)	3	426,374		426,374
1	Miscellaneous Service Revenues (471)		564,576		564,576
2	Rent from Water Property (472)	1	130,538		130,538
3	Interdepartmental Rents (473)	1	0		0.00,000
4	Other Water Revenues (474)		18,646		18,646
5	Other (Please Specify)	4	0		0
6	Other (Please Specify)		0		ō
7	Total Other Operating Revenues		1,140,134	0	1,140,134
8	Total Operating Revenues (400)		54,639,833	0	54,639,833
9	neral este anno 19 anno 19 anno 19 anno 19 anno 19 anno 19 anno 19 anno 19 anno 19 anno 19 anno 19 anno 19 anno	1			
0	OPERATING EXPENSES				
1	Source of Supply Expenses-Operations	i	3,601,069		3,601,069
2	Source of Supply Expenses-Maintenance	Î	178,373		178,373
3	Total Source of Supply Expenses		3,779,441	0	3,779,441
4	Water Treatment Expenses-Operations	1	2,168,522		2,168,522
5	Water Treatment Expenses-Maintenance		303,727		303,727
6	Total Water Treatment Expenses		2,472,249	0	2,472,249
7	Transmission & Distribution Expenses-Operat		1,078,544		1,078,544
8	Transmission & Distribution Expenses-Mainte		1,716,189		1,716,189
9	Total Transmission & Distribution Expense	s	2,794,733		2,794,733
0	Customer Accounts Expenses		2,218,084		2,218,084
	Administrative & General Expenses		13,684,369		13,684,369
2	Other (Please Specify)		0		0
3	Other (Please Specify)	į,	0		0
4	Total Operation and Maintenance		24,948,876		24,948,876
5	Depreciation Expense (403)		7,682,512		7,682,512
3	Amortization of Utility Plant Acquisition Adjusts		7,485		7,485
7	Amortization of Limited-Term Utility Plant (407	. 1)	45,166		45,166
В	Amortization of Property Losses (407.2)	,	0		0
9	Amortization of Other Utility Plant (407.3)	como (409 4)	4,723,666		4,723,666
1	Taxes Other than Income Taxes, Operating In		2,053,509		2,053,509
2	Income Taxes, Utility Operating Income (409.) Provision for Deferred Income Taxes, Operati		3,662,747		3,662,747
			3,002,747		3,002,747
	Income Taxes Deferred in Prior Years-Credit, Investment Tax Credits, Deferred (412.10)	Operating (4)	0		0
5	Investment Tax Credits, Deferred (412.10) Investment Tax Credits, Restored (412.11)	1	-76,368		-76,368
3	Other (Please Specify)		-70,300		-70,300
	Other (Please Specify) Other (Please Specify)		0		0
7	Other (Please Specify) Other (Please Specify)		0		0
8 9	Other (Please Specify) Other (Please Specify)		0		0
9	Other (Please Specify) Other (Please Specify)		0	-	0
J					43,047,593
1	Total Operating Expenses		43,047,594	0	43 ()4/593

Name of Respondent	This Report is:		Date of Report	Year of Report
Tennessee-American Water Company	(1) X An Original		(Mo, Da, Yr)	
Trainessee-American valer company	(2) A Resubmission		(1110) 52, 11)	12/31/16
WATER ORERATING E	REVENUES BY ACCOUNT	POATESCL	EDITE	12/3 1/ 10
		a KAIE SCI	IEDULE	
	(Accts. 460-467)			
. ∨				
1	(1	_		
Account Name		Revenues	(1000 Gals)	Bills**
il .				
(a)		(b)	(c)	(d)
	1	` '	` '	` '
		0	0	
Unmetered Water Revenue (460)				
Metered Water Sales				
Residential Sales (461.1)		23,913,429	3,475,982	864,4
Commercial Sales (461.2)	1	17,339,732	3,113,003	104,9
, ,	ŀ		1,648,443	
Industrial Sales (461,3)	Į.	4,409,937		1,5
Public Authority Sales (461.4)	L	3,996,772	862,739	8,7
Multiple Family Dwellings Sales (461.5)	.[0		
Total Metered Water Sales	ı	49,659,870	9,100,167	979,7
	ŀ	,,		
Fire Protection Sales				
	L			
Public Fire Protection Sales (462.1)		0		
Private Fire Protection Sales (462,2)	[2,397,044		5,7
Total Fire Protection Revenue	1	2,397,044	0	5,7
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,
Other Water Sales	L.			
Other Sales to Public Authorities (464)		0		
Sales to Irrigation Customers (465)		0		
Sales for Resale (466)	1	1,442,785	876,942	
Interdepartmental Sales (467)	h	0		
	-	4 440 705	070 040	
Total Other Water Sales	Į.	1,442,786	876,942	
**final and partial bills excluded	1			
l		53,499,700	9,977,110	985,5
Total Water Operating Revenues			0,011,110	
	I Location A	Location B	Location C	Total
, ,	Location A	Location B	Location C	
	Revenue	Location B Revenue	Location C Revenue	Revenue
Tariff Rate Schedule		Location B	Location C	
Tariff Rate Schedule	Revenue	Location B Revenue	Location C Revenue	Revenue
Tariff Rate Schedule	Revenue	Location B Revenue	Location C Revenue	Revenue
Tariff Rate Schedule	Revenue	Location B Revenue	Location C Revenue	Revenue (e)
Tariff Rate Schedule Service Charge Revenues 0.625" Service	Revenue (b)	Location B Revenue	Location C Revenue	Revenue (e) 12,374,8
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service	Revenue (b) 12,374,820 83,306	Location B Revenue	Location C Revenue	Revenue (e) 12,374,8 83,3
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service	Revenue (b) 12,374,820 83,306 1,130,250	Location B Revenue	Location C Revenue	12,374,8 83,3 1,130,2
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 1.500" Service	Revenue (b) 12,374,820 83,306 1,130,250 586,821	Location B Revenue	Location C Revenue	12,374,8 83,3 1,130,2 586,8
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service	Revenue (b) 12,374,820 83,306 1,130,250	Location B Revenue	Location C Revenue	12,374,8 83,3 1,130,2 586,8 2,923,3
Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 1.500" Service 2.000" Service	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384	Location B Revenue	Location C Revenue	12,374,8 83,3 1,130,2 586,8 2,923,3
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 1.500" Service 2.000" Service 3.000" Service	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776	Location B Revenue	Location C Revenue	12,374,8 83,3 1,130,2 586,8 2,923,3 227,7
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 2.000" Service 3.000" Service 4.000" Service	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239	Location B Revenue	Location C Revenue	12,374,8 83,3 1,130,2 586,8 2,923,3 227,7 488,2
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 2.000" Service 2.000" Service 3.000" Service 4.000" Service 6.000" Service	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239 427,273	Location B Revenue	Location C Revenue	Revenue (e) 12,374,8 83,3 1,130,2 586,8 2,923,3 227,7 488,2 427,2
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 1.500" Service 2.000" Service 3.000" Service 4.000" Service 6.000" Service 8.000" Service	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239	Location B Revenue	Location C Revenue	Revenue (e) 12,374,8 83,3 1,130,2 586,8 2,923,3 227,7 488,2 427,2
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 2.000" Service 2.000" Service 3.000" Service 4.000" Service 6.000" Service	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239 427,273	Location B Revenue	Location C Revenue (d)	Revenue (e) 12,374,8 83,3 1,130,2 586,8 2,923,3 227,7 488,2 427,2 136,9
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 1.500" Service 2.000" Service 3.000" Service 4.000" Service 6.000" Service 8.000" Service Special Use Service	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239 427,273	Location B Revenue	Location C Revenue	Revenue (e) 12,374,8 83,3 1,130,2 586,8 2,923,3 227,7 488,2 427,2 136,9
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 2.000" Service 3.000" Service 4.000" Service 6.000" Service 8.000" Service	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239 427,273 136,908	Location B Revenue (c)	Location C Revenue (d)	Revenue (e) 12,374,8 83,3 1,130,2 586,8 2,923,3 227,7 488,2 427,2 136,9
Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 1.500" Service 2.000" Service 3.000" Service 4.000" Service 6.000" Service 6.000" Service Special Use Service Total Service Charge Revenues	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239 427,273 136,908	Location B Revenue (c)	Location C Revenue (d)	Revenue (e) 12,374,8 83,3 1,130,2 586,8 2,923,3 227,7 488,2 427,2 136,9
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 1.500" Service 2.000" Service 3.000" Service 4.000" Service 6.000" Service 8.000" Service Special Use Service Total Service Charge Revenues	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239 427,273 136,908	Location B Revenue (c)	Location C Revenue (d)	12,374,8 83,3 1,130,2 586,8 2,923,3 227,7 488,2 427,2 136,9
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 1.500" Service 2.000" Service 3.000" Service 4.000" Service 4.000" Service 8.000" Service 8.000" Service Total Service Charge Revenues Block Consumption Revenues 0-4 CCF Monthly Use	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239 427,273 136,908	Location B Revenue (c)	Location C Revenue (d)	12,374,8 83,3 1,130,2 586,8 2,923,3 227,7 488,2 427,2 136,9
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 1.500" Service 2.000" Service 3.000" Service 4.000" Service 6.000" Service 8.000" Service Special Use Service Total Service Charge Revenues Block Consumption Revenues 0-4 CCF Monthly Use 4-65 CCF Monthly Use	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239 427,273 136,908	Location B Revenue (c)	Location C Revenue (d)	12,374,8 83,3 1,130,2 586,8 2,923,3 227,7 488,2 427,2 136,9
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 1.500" Service 2.000" Service 3.000" Service 4.000" Service 6.000" Service 8.000" Service Special Use Service Total Service Charge Revenues Block Consumption Revenues 0-4 CCF Monthly Use 4-65 CCF Monthly Use	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239 427,273 136,908	Location B Revenue (c)	Location C Revenue (d)	12,374,8 83,3 1,130,2 586,8 2,923,3 227,7 488,2 427,2 136,9
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 1.500" Service 2.000" Service 3.000" Service 4.000" Service 6.000" Service 8.000" Service Special Use Service Total Service Charge Revenues Block Consumption Revenues 0-4 CCF Monthly Use 4-65 CCF Monthly Use 65-500 CCF Monthly Use	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239 427,273 136,908	Location B Revenue (c)	Location C Revenue (d)	Revenue (e) 12,374,8 83,3 1,130,2 586,8 2,923,3 227,7 488,2 427,2 136,9
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 1.500" Service 2.000" Service 3.000" Service 4.000" Service 6.000" Service 8.000" Service 8.000" Service Total Service Charge Revenues Block Consumption Revenues 0-4 CCF Monthly Use 4-65 CCF Monthly Use 65-500 CCF Monthly Use 500-5000 CCF Monthly Use	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239 427,273 136,908	Location B Revenue (c)	Location C Revenue (d)	Revenue (e) 12,374,8 83,3 1,130,2 586,8 2,923,3 227,7 488,2 427,2 136,9
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 1.500" Service 2.000" Service 3.000" Service 4.000" Service 6.000" Service 6.000" Service Special Use Service Total Service Charge Revenues Block Consumption Revenues 0-4 CCF Monthly Use 4-65 CCF Monthly Use 65-500 CCF Monthly Use 500-5000 CCF Monthly Use Over 5000 CCF Monthly Use	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239 427,273 136,908	Location B Revenue (c)	Location C Revenue (d)	Revenue (e) 12,374,8 83,3 1,130,2 586,8 2,923,3 227,7 488,2 427,2 136,9
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 1.500" Service 2.000" Service 3.000" Service 4.000" Service 6.000" Service 8.000" Service Special Use Service Total Service Charge Revenues Block Consumption Revenues Block Consumption Revenues 0-4 CCF Monthly Use 4-65 CCF Monthly Use 65-500 CCF Monthly Use 500-5000 CCF Monthly Use Over 5000 CCF Monthly Use Special Use CCF Monthly Use	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239 427,273 136,908	Location B Revenue (c)	Location C Revenue (d)	Revenue (e) 12,374,8 83,3 1,130,2 586,8 2,923,3 227,7 488,2 427,2 136,9
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 1.500" Service 2.000" Service 3.000" Service 4.000" Service 6.000" Service 8.000" Service Special Use Service Total Service Charge Revenues Block Consumption Revenues 0-4 CCF Monthly Use 4-65 CCF Monthly Use 65-500 CCF Monthly Use 500-5000 CCF Monthly Use Over 5000 CCF Monthly Use	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239 427,273 136,908	Location B Revenue (c)	Location C Revenue (d)	Revenue (e) 12,374,8 83,3 1,130,2 586,8 2,923,3 227,7 488,2 427,2 136,9
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 1.500" Service 2.000" Service 3.000" Service 4.000" Service 6.000" Service 8.000" Service Special Use Service Total Service Charge Revenues Block Consumption Revenues Block Consumption Revenues 0-4 CCF Monthly Use 4-65 CCF Monthly Use 65-500 CCF Monthly Use 500-5000 CCF Monthly Use Over 5000 CCF Monthly Use Special Use CCF Monthly Use	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239 427,273 136,908	Location B Revenue (c)	Location C Revenue (d)	Revenue (e) 12,374,8 83,3 1,130,2 586,8 2,923,3 227,7 488,2 427,2 136,9
Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 1.500" Service 2.000" Service 3.000" Service 4.000" Service 6.000" Service 8.000" Service 8.000" Service Total Service Charge Revenues Block Consumption Revenues 0-4 CCF Monthly Use 4-65 CCF Monthly Use 65-500 CCF Monthly Use 500-5000 CCF Monthly Use Over 5000 CCF Monthly Use Special Use CCF Monthly Use Special Use CCF Monthly Use Total Block Consumption Revenues	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239 427,273 136,908 18,378,778	Location B Revenue (c)	Location C Revenue (d)	Revenue (e) 12,374,8 83,3 1,130,2 586,8 2,923,3 227,7 488,2 427,2 136,9
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Tariff Rate Schedule Service Charge Revenues 0.625" Service 0.750" Service 1.000" Service 1.500" Service 2.000" Service 3.000" Service 4.000" Service 6.000" Service 8.000" Service 8.000" Service Total Service Charge Revenues Block Consumption Revenues 0-4 CCF Monthly Use 4-65 CCF Monthly Use 65-500 CCF Monthly Use 500-5000 CCF Monthly Use Over 5000 CCF Monthly Use Special Use CCF Monthly Use Special Use CCF Monthly Use Total Block Consumption Revenues	Revenue (b) 12,374,820 83,306 1,130,250 586,821 2,923,384 227,776 488,239 427,273 136,908 18,378,778	Location B Revenue (c)	Location C Revenue (d) 0	Revenue (e) 12,374,8 83,31 1,130,2 586,8 2,923,31 227,7 488,2: 427,2 136,91 18,378,77

Name of Respondent	This Report is:	Date of Report	Year of Report
Tennessee-American Water Company	(1) X An Original	(Mo, Da, Yr)	1
241124	(2) A Resubmission	470 474	12/31/16
	PERATING REVENUES (Accts		
Report succinct statement of the revenues in each	ch account, showing separate totals for	each account	
Report name of lessee and description of proper	ty for major items of rent revenue. Grou	ip other rents by classes.	
Report basis of charges for any interdepartments			
Report details of major items in Acct. 474 and gr	oup other items.		
			1
	Particulars		Amount
	(a)		(b)
Forfeited Discounts			426,374
Reconnection Charges Rents from Water Property			220,223 130,538
Temp Service			130,330
Returned Check Charge			33,100
Application and New Service Fees			283,865
Nater Line Protection Program			18,646
Jsage Data			14,721
Misc Service			12,000

Name of Respondent Tennessee-American Water Company						This Report is: (1) X An Origina		(Mo, Da, Yr)	Year of Repo
, , , , , , , , , , , , , , , , , , , ,						(2) A Resubn	nission	, , , , , ,	12/31/16
	WA	TER UTILITY	EXPENSE	ACCOUNTS /	MATRIX				
	Source of	Source of	Water	Water	Transmission &	Transmission &			
	Supply and	Supply and	Treatment	Treatment	Distribution	Distribution	Customer	Administrative	
Account Name	Expenses -	Expenses -	Expenses -	Expenses -	Expenses -	Expenses -	Accounts	and General	Total
	Operations	Maintenance	Operations	Maintenance	Operations	Maintenance	Expense	Expense	Expenses
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
Salaries and Wages - Employees (Account 601)	1.068.041	233	400.044	766	547.848	546.128	506,641	2.191.082	5,059.5
Salaries and Wages - Employees (Account 601) Salaries and Wages - Officers & Directors (Account 603)	1,008,041	233	198,814	/00	547,646	340,128	500,041	2,191,082	5,059,5
Employee Pensions and Benefits (Account 604)	34		0				0		1,836,4
Purchased Water (Account 610)	41,530		U					1,030,392	41,5
Purchased Power (Account 615)	2,425,930		95.089		27,343			380,171	2,928,5
ruel for Power Purchased (Account 616)	2,420,000		50,000		21,040			000,171	2,020,0
Chemicals (Account 618)			1,012,715						1,012,7
flaterials and Supplies (Account 620)	14,896	61,696	107.286	11,628	30,073	92.445	27,870	75.392	421.2
Contractual Services - Engineering (Account 631)	730	0	0		71,268	177,926	0	37,737	289.8
Contractual Services - Accounting (Account 632)								55,488	55,4
Contractual Services - Legal (Account 633)			0					165,576	165,5
Contractual Services - Management Fees (Account 634)									
Contractual Services - Other (Account 635)	4,203	74,384	210,640	217,726	310,032	289,099	0	6,570,035	7,676,1
Rental of Building / Real Property (Account 641)			410		0			2,334	2,7
tental of Equipment (Account 642)	0		410		8,394		283	27,007	36,0
ransportation Expenses (Account 650)	0	380	93	0	1,424	3,180	1,302	435,450	441,8
nsurance - Vehicle (Account 656)								39,052	39,0
nsurance - General Liability (Account 657)								308,126	
nsurance - Worker's Compensation (Account 658)								99,267	99,2
nsurance - Other (Account 659)								32,818	
dvertising Expense (Account 660)								31,216	
teg Comm Exp - Amort of Rate Case Exp (Account 666)								70.054	
Regulatory Commission Expense - Other (Account 667)							775 744	79,851	79,8
ad Debt Expense (Account 670) liscellaneous Expense (Account 675)	4E 70E	44 600	E42 00E	74 464	92.462	607,411	775,741 906,246	1,317,375	775,74 3,615,10
nscellarieous Expense (Account 675) Other (Please Specify)	45,705	41,680	543,065	71,461	82,162	607,411	900,246	1,317,375	3,015,1
other (Please Specify)	-								
Other (Please Specify)	-								
Other (Please Specify)	-								
Other (Please Specify)	-			1					
Other (Please Specify)									
Other (Please Specify)	-						1		
Total Water Utility Expense	3,601,069	178,373	2,168,522	303,727	1,078,544	1,716,189	2,218,084	13,684,369	24,948,67

Name of Respondent Tennessee-American Water Company	This Report is: (1) _X_ An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/16
WATER MAINS	CLASSIFIED BY TYPES AND SIZ	ZES	
Classificatio	on.	No. of Feet	No. of Feet
(a)		Beg. of Year (b)	End of Year (c)
Cast Iron:			
30" - 36" Cast Iron		0 47,496	6,168 60,124
20" - 24" Cast Iron, Steel 18" Cast Iron		47,496	0,124
16" Cast Iron, Wrought Iron, Steel		87,525	92,670
14" Cast Iron		1,714	1,714
12" Cast Iron, Wrought Iron, Steel		351,469	378,591
10" Cast Iron		23,981	24,400
8" and under Cast Iron, Wrought Iron, Galvanized		3,099,684	3,190,107
6" Steel		2,510	6,146
36" Concrete 30" Concrete		3,808 12,690	3,808 10,983
20" - 24" Concrete		45,826	45,833
16" Concrete		42,634	42,634
Total Cement Line, Cast Iron, Wrougl	ht Iron, Galvanized & Concrete	3,719,337	3,863,179
Disation			
Plastic: 8" Plastic		69,041	67,620
6" Plastic		360,786	371,562
4" Plastic		66,866	70,310
2" Plastic		160,840	161,597
1" and under Plastic		15,945	15,726
12" Asbestos Cement		1,740	1,740
8" - 10" Asbestos Cement		20,837	20,837
4" Asbestos Cement		2,799	2,799
8" Transite		949	1,682
2" HDPE		949	949
Total Disatio		600.603	714,823
Total Plastic		699,803	714,023
Ductile:			
36" Ductile Iron		0	0
24" - 30" Ductile iron		50,644	41,211
20" Ductile Iron		34,524	25,242
16" Ductile Iron		97,240	92,140
12" Ductile Iron 10" and under Ductile Iron		374,876 2,242,167	354,038 2,146,416
TO AND GIRDE DUCLIE HOIT		2,242,107	2,140,410
Total Ductile Iron		2 700 454	2,659,048
total Ductile Iron		2,799,451	4,000,040
Copper and Brass			
1" -2" Copper		10,668	10,579
2" Brass		196	243.5
Total Copper		10,864	10,822
Unknown			